



222 FAIRVIEW AVENUE N., SEATTLE WASHINGTON 98109-5312 206-624-3900
FACSIMILE 206-654-4039
www.cngc.com

CNG/W09-04-01

April 10, 2009

Mr. Dave Danner
Secretary and Executive Director
Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-9022

Dear Mr. Danner:

Cascade Natural Gas Corporation ("Cascade") encloses for filing the following tariff sheet:

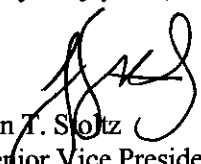
Twenty-Seventh Rev. Sheet No. 595, Canceling Substitute Twenty-Sixth Rev. Sheet No. 595

The purpose of this filing is to reduce the gas cost deferral amortization rates for core rate schedules by \$.08803. Cascade requests that the proposed tariff change be made effective May 1, 2009, with less than statutory notice. The Company believes that reducing the rates is appropriate due to changing conditions since the Company's 2008 PGA filing, which went into effect on November 1, 2008. Since that time, the Company has seen higher natural gas volumes due to colder weather which has helped to reduce the outstanding deferral balances at a faster rate than originally anticipated. In addition, natural gas prices have fallen, which has helped the Company to purchase natural gas at prices that were lower than those anticipated in the 2008 PGA. With the present state of the economy, the company believes that it is appropriate to reduce rates at this time.

The proposed filing would result in a monthly bill reduction of \$5.43 or 6.3% for a residential customer using an average of 62 therms per month. For small commercial customers, the filing would result in a monthly reduction of \$26.98 or 6.67% based on average consumption of 307 therms per month. Industrial customers and large volume Industrial customers will experience on average a decrease of 7.07% and 7.16% respectively depending on monthly volumes consumed. Interruptible industrial customers will experience on average a decrease of 7.58%, depending on monthly volumes consumed.

Enclosed with this filing are the work papers which support the proposed decrease in rates in addition to the LSN form that requests that the proposed rates be made effective on less than statutory notice. If you have any questions, please direct them to Paul Schmidt at (206) 381-6825.

Very truly yours,



Jon T. Stoltz
Senior Vice President
Regulatory & Gas Supply

Attachments

"In The Community To Serve"

Substitute Twenty-Seventh Rev. Sheet No. 595
Canceling
Substitute Twenty-Sixth Rev. Sheet No. 595

WN U-3

CASCADE NATURAL GAS CORPORATION

TEMPORARY TECHNICAL ADJUSTMENT
SCHEDULE NO. 595

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be decreased by \$0.00833 per therm and \$0.00541 per therm or an appropriate multiple thereof respectively. The incremental change that is occurring on the below effective date for Schedule Nos. 505 and 511 is a decrease of \$0.08803 and \$0.08803 respectively. (R) (R)

Each of the charges, except Demand and Customer Service Charges, of the following Schedule Nos. are to be decreased as follows: 502 by \$0.01959 per therm, 503 by \$0.02486 per therm, 504 by \$0.01846 per therm, 512 by \$0.01331 per therm and 541 by \$0.04531 per therm or an appropriate multiple thereof. The incremental change that is occurring on the below effective date for these rate schedules are decreases as follows: 502 by \$0.08803, 503 by \$0.08803, 504 by \$0.08803, 512 by \$0.08803 and 541 by \$0.08803. (T) (R) (R) (R) (R)

Each of the charges of Schedule Nos. 570 are to be increased by \$0.00170 per therm or an appropriate multiple thereof. Each of the charges of Schedule No. 577 are to be decreased by \$0.00175 per therm or an appropriate multiple thereof. The incremental change that is occurring on the below effective date for Schedule Nos. 570 and 577 are decreases of \$0.08803 and \$0.08803 respectively. (R) (R) (R)

The commodity rates charged under Schedule Nos. 685 and 686 are to be increased by \$0.00095 per therm or an appropriate multiple thereof. The incremental change that is occurring on the below effective date for Schedule Nos. 685 and 686 is an increase of \$0.00095.

The contract demand charge under Schedule No. 663 is to be decreased by \$0.01388 and the delivery charge is to be decreased by \$0.00295. The incremental change that is occurring on the below effective date for Schedule No. 663 is a decrease of \$0.01388 for the contract demand charge and a decrease of \$0.00295 for the delivery charge.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

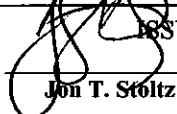
BY AUTH. OF ORDER 01 OF WASH. UTILITIES & TRANSPORTATION COMMISSION, DOCKET NO. UG-090528

CNG/W09-04-01A

May 1, 2009

ISSUED April 10, 2009

EFFECTIVE May 11, 2009

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

LESS THAN STATUTORY NOTICE AND WAIVER OF CUSTOMER NOTICE RULES REQUESTED BY:

Cascade Natural Gas Corporation

(Utility name)

(Utility UBI Number)

(Utility d/b/a if different than registered name)

Utility proposes to change

Tariff Sheet No. 595
(tariff title, price list title, etc.)

Number 595

Present provisions are: Monthly rate increases of \$0.07970 per therm for Schedule 505, \$0.08262 for Schedule 511, \$0.06844 for Schedule 502, \$0.06317 for Schedule 503, \$0.06957 for Schedule 504, \$0.07472 for 512, \$0.04272 for Schedule 541, \$0.08973 for Schedule 570 and \$0.08628 for Schedule 577.

Proposed changes are: Monthly rate decreases of \$0.00833 per therm for Schedule 505, \$0.00541 for Schedule 511, \$0.01959 for Schedule 502, \$0.02486 for Schedule 503, \$0.01846 for Schedule 504, \$0.01331 for Schedule 512, \$0.04531 for Schedule 541, \$0.00175 for Schedule 577 and an increase of \$0.00170 for Schedule 570.

The Company has seen higher natural gas volumes due to colder weather which has helped to reduce the outstanding deferral balances at a faster rate than was originally anticipated. Additionally, natural gas prices have fallen to lower levels than were anticipated in the 2008 PGA. With the present state of the economy, the Company believes that it is appropriate to reduce rates at this time.

Jon T. Stoltz is authorized to issue and file tariffs on behalf of **Cascade Natural Gas Corp.**

(Name and title of issuing agent)

(Name of Utility)

Senior Vice President – Regulatory & Gas Supply

Signature and Title of Company Officer

I request these provisions become effective on

May 1, 2009

(Date)

(Signature of Authorized Agent)

(Title)

Jon Stoltz

(Print Name)

206-381-6823

(Telephone Number)

206-654-4039

(Fax Number)

jstoltz@cngc.com

(E-Mail Address)

222 Fairview Ave. N.

(Mailing Address)

Seattle

(City)

WA

(State)

98109

(Zip Code)

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

ORDER

The Commissioners, having determined this order is consistent with the public interest, directed the Secretary to enter this order granting the provisions requested above.

DATED and signed at Olympia, Washington, this _____ Day of _____

(Month and Year)

Secretary

Cascade Natural Gas Corporation
DERIVATION OF PROPOSED RATE LEVEL WITHIN
SCHEDULE NO. 595
State of Washington

Description (a)	Rate Schedule (b)	Existing R/S 595 Temporary rate Adjustment (c)	Reversal of 11/1/2008 Amortization Rates (d)	Proposed R/S 595 Rate Change Total (e)
CORE MARKET RATE SCHEDULES				
Dry Out	502	\$ 0.06844	\$ (0.08803)	\$ (0.01959)
Residential	503	\$ 0.06317	\$ (0.08803)	\$ (0.02486)
Commercial	504	\$ 0.06957	\$ (0.08803)	\$ (0.01846)
Compressed Nat. Gas	512	\$ 0.07472	\$ (0.08803)	\$ (0.01331)
Gas A/C	541	\$ 0.04272	\$ (0.08803)	\$ (0.04531)
Com-Ind Duel Service	511	\$ 0.08262	\$ (0.08803)	\$ (0.00541)
Industrial Firm	505	\$ 0.07970	\$ (0.08803)	\$ (0.00833)
Industrial Interr.	570	\$ 0.08973	\$ (0.08803)	\$ 0.00170
Institutional Interr.	577	\$ 0.08628	\$ (0.08803)	\$ (0.00175)

c) from Substitute Twenty-Sixth Revision Sheet No 595

d) from TTA Exhibit__(PAS-1), Schedule 1, pg 2 of 3

Cascade Natural Gas Corporation
CALCULATION OF PER THERM RATES TO AMORTIZE DEFERRED ACCOUNTS

State of Washington

Line No.	Description	Account Balance @ 06-30-08 (b)	Interest Assignments & Amortizations Thru 10/31/08 (c)	Revenue Sensitive Costs (d)	Interest Accruals Thru Amortization (e)	Amount (f)	Proposed Technical Adjustment Rates		Proposed Period of Amortization (j)	Item (k)
							Firm Only (g)	Intermittible (h)		
1	Acct. # 25308701-DG234	\$ 19,020,892	\$437,664	\$ 924,356	\$523,467	\$20,906,180	\$0.09202	\$0.09202	1 Year	7/1/07 Core Market Commodity Changes
2					Divide by	227,186,143				Core Mkt Amortization
3	Acct. # 25308701-DG235	\$ 1,914,143	\$44,044	\$ 93,022	\$52,679	\$2,103,889	\$0.00926	\$0.00926	1 Year	7/1/07 Core Market Demand Costs
4					Divide by	227,186,143				Core Mkt Amortization
5	Acct. # 25308701-DG236	\$ 9,884,197	\$227,434	\$ 480,346	\$272,022	\$10,864,000	\$0.04782	\$0.04782	1 Year	7/1/07 Capacity Held for Capacity Release
6					Divide by	227,186,143				Core Mkt Amortization
7	Acct. # 25308701-DG237	\$ (11,657,122)	(\$268,229)	(\$66,506)	(\$320,815)	(\$12,812,672)	(\$0.05640)	(\$0.05640)	1 Year	7/1/07 Capacity Releases
8					Divide by	227,186,143				Core Mkt Amortization
9	Acct. # 25308701-DG245	\$ (739,764)	(\$17,022)	(\$5,951)	(\$20,359)	(\$813,095)	(\$0.00358)	(\$0.00358)	1 Year	WA Tensasia Gas Storage Mitigation
10					Divide by	227,186,143				Core Mkt Amortization
11	Acct. # 25308701-DG247	\$ (205,288)	(\$3,523)	(\$9,919)	(\$5,617)	(\$224,347)	(\$0.00099)	(\$0.00099)	1 Year	WA GTN Reservation Refund
12					Divide by	227,186,143				Core Mkt Amortization
13	Acct. # 25308701-DG249	\$ (20,299)	(\$467)	(986)	(\$559)	(\$22,311)	(\$0.00010)	(\$0.00010)	1 Year	WA NWMP, Refund - Clay Basin
14					Divide by	227,186,143				Core Mkt Amortization
15	TOTAL	\$ 18,196,560	\$ 419,902	\$ 884,362	\$ 500,818	\$ 20,001,643	\$0.08803	\$0.08803		
16			Reversal of		11/08 AMORTIZATION RATES		(\$0.08803)	(\$0.08803)		

Proposed rate reduction is based on removing the amortization rates associated with deferred balances shown below which were included in the 2008 Temporary Technical Adjustment Filing, Docket UG-081774. These balances were consolidated into Cascade Deferral account DG257 on 11/1/08 upon approval of the Company's filing.

Cascade Natural Gas Corporation
TYPICAL MONTHLY THERM USAGE AND COST BY CLASS
 State of Washington

Line No.	Description (a)	Typical Monthly Therm Use (b)	Avg Bill @ 11/1/08 Rates (c)	Present Filing Changes (d)	Proposed Typical Bill (e)	Percent Change (f)
1	Residential (503)	62	\$86.17	(\$5.43)	\$80.74	-6.30%
2	Commercial (504)	307	\$404.56	(\$26.98)	\$377.57	-6.67%
3	Industrial (505)	N/A*	\$1.24593	(\$0.08803)	\$1.15790	-7.07%
4	Industrial Lg Vol (511)	N/A*	\$1.22912	(\$0.08803)	\$1.14109	-7.16%
5	Interruptible (570)	N/A*	\$1.16183	(\$0.08803)	\$1.07380	-7.58%

* The large variation among customers in the Industrial, Interruptible, and Noncore customer classes renders average consumption numbers meaningless, therefore only per therm figures have been listed.