



Oregon

Theodore R. Kulongoski, Governor

Public Utility Commission

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November 10, 2009

JON T STOLTZ
CASCADE NATURAL GAS
PO BOX 24464
SEATTLE WA 98124

RE: Docket No. UG 189, Advice No. O09-08-01, Supplement A

On August 31, 2009, Cascade Natural Gas filed revised sheets for inclusion in its tariff, PUC OR No. 9.

This filing reflects changes in the cost of purchased gas and technical adjustments.

Pursuant to Order No. 09-448, the sheets filed under Advice No. O09-08-01 are accepted and became effective with service rendered on and after November 1, 2009:

Substitute Fourth Revision Sheet No. 177-A

Substitute Fifth Revision Sheet No. 191

Fifth Revision Sheet No. 192

Substitute Fifth Revision Sheet No. 194

One receipted copy of each sheet is returned for your files.

Ed Busch
Administrator
Electric & Natural Gas Division
(503) 378-6625
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cngO09-08-01

Enclosures



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P.U.C. Or. No. 9

CASCADE NATURAL GAS CORPORATION

PURCHASED GAS COST ADJUSTMENT PROVISION
SCHEDULE NO. 177
 (Continued from Previous Page)

- 8. Estimated Non-Commodity Cost: Estimated annual Non-Commodity gas costs shall be equal to estimated annual Demand Costs, less estimated annual Capacity Release Benefits, plus or minus estimated annual pipeline refunds or surcharges.
- 9. Estimated Non-Commodity Cost per Therm: The Estimated Non-Commodity cost per therm is calculated by the following formula: (Estimated annual Non-Commodity Cost divided by forecasted sales volumes). This estimate does not include any revenue-sensitive factors.

The Estimated Cost of Gas per therm is as follows:

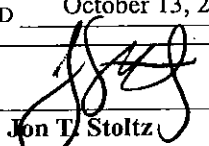
	<u>COST OF GAS PER THERM</u>	<u>REVENUE SENSITIVE COSTS</u>	<u>COST OF GAS PER THERM RATE</u>	
WACOG	\$.65811	2.371%	\$.67409	(R)
Non-Commodity Cost	\$.08717	↓	\$.08929	(I)
Total	\$.74528	2.371%	\$.76338	(R)

- 10. Actual Monthly Calendar Sales Volumes: Actual billed sales therms, adjusted for estimated unbilled therms, for firm and interruptible sales schedules.
- 11. Embedded Commodity Cost: The Estimated WACOG multiplied by the Actual Monthly Calendar Sales Volumes.
- 12. Embedded Non-Commodity Cost: The Estimated Non-Commodity Cost per Therm multiplied by the Actual Calendar Sales Volumes less interruptible sales volumes.
- 13. Financial Transactions: Cost of Financial Transactions related to gas supply, including but not limited to, hedges, swaps, puts, calls, options and collars that are exercised to provide price stability/control or supply reliability for sales service customers.
- 14. Gas Storage Facilities: The cost of natural gas for injections shall be the actual cost of purchasing gas for storage and the cost of injection of the gas into the storage facility. Withdrawals of natural gas shall be valued at the weighted average cost of gas in the facility plus any variable withdrawal costs. Only the cost of natural gas withdrawn from Gas Storage Facilities will be included in the Actual Commodity Cost, as defined herein.

CNG/O09-08-01-A

ISSUED October 13, 2009

EFFECTIVE November 1, 2009

BY 
 Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory and Gas Supply

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CASCADE NATURAL GAS CORPORATION

TEMPORARY RATE ADDITION
SCHEDULE NO. 191

APPLICABLE:

The temporary rate addition applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

RATES:

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof in determining annual minimum bill, if any:

<u>Rate Schedule</u>	<u>Amount</u>	
Schedule 101	(\$.18292)	(R)
Schedule 104	(\$.18292)	↓
Schedule 105	(\$.18292)	
Schedule 111	(\$.18292)	
Schedule 112	(\$.18292)	
Schedule 126	(\$.18292)	
Schedule 170	(\$.18292)	(R)

LIMITATION:

This temporary rate addition shall remain in effect until cancelled pursuant to order of the Oregon Public Utility Commission.

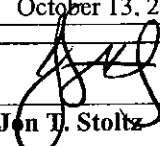
SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

CNG/O09-08-01-A

ISSUED October 13, 2009

EFFECTIVE November 1, 2009

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory and Gas Supply

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CASCADE NATURAL GAS CORPORATION

GENERAL REVISION OF RATE SCHEDULE CHARGES
SCHEDULE NO. 192

APPLICABLE:

To all of the below listed schedules for gas service of tariff P.U.C. Or. No. 9.

MONTHLY RATES, MINIMUM BILLS AND OTHER CHARGES:

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof:

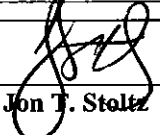
<u>Rate Schedule</u>	<u>Amount</u>	
Schedule 101	\$.01813	(I)
Schedule 104	\$.01319	(I)
Schedule 105	\$.00000	
Schedule 111	\$.00000	
Schedule 112	\$.00000	
Schedule 126	\$.00000	
Schedule 170	\$.00000	
Schedule 163 All Rate Blocks	\$.00000	
Schedule 164 First 10,000 Therms	\$.00000	
Next 10,000 Therms	\$.00000	
Next 30,000 Therms	\$.00000	
Next 50,000 Therms	\$.00000	
Next 400,000 Therms	\$.00000	
Over 500,000 Therms	\$.00000	

GENERAL RULES AND REGULATIONS:

This schedule is subject to the Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

CNG/009-08-01

ISSUED August 31, 2009 EFFECTIVE November 1, 2009

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION
TITLE Senior Vice President
Regulatory & Gas Supply

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Substitute Fifth Revision Sheet No. 194
 Canceling
 Fifth Revision Sheet No. 194

P.U.C. Or. No. 9

CASCADE NATURAL GAS CORPORATION

TEMPORARY RATE ADDITION
 SCHEDULE NO. 194

APPLICABLE:

This temporary rate addition applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

RATES:

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof in determining annual minimum bill, if any:

<u>Core Rate Schedules</u>	<u>Amount</u>	
Schedule 101	(\$01010)	
Schedule 104	(\$00965)	
Schedule 105	(\$03473)	(R)
Schedule 111	(\$03459)	(I)
Schedule 112	(\$03480)	
Schedule 126	(\$03480)	
Schedule 170	(\$03644)	

<u>Interruptible Distribution Transportation Rate Schedules</u>	<u>Amount</u>
Schedule 163 -All Rate Blocks	\$00282
Schedule 164	
First 10,000 Therms	\$00282
Next 10,000 Therms	\$00282
Next 30,000 Therms	\$00282
Next 50,000 Therms	\$00282
Next 400,000 Therms	\$00282
Over 500,000 Therms	\$00282
Schedule 185 -All Commodity Therms	\$00000
Schedule 186 -All Commodity Therms	\$00000

LIMITATION:

This temporary rate addition shall remain in effect until cancelled pursuant to order of the Oregon Public Utility Commission.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

CNG/O09-08-01-A

ISSUED October 13, 2009

EFFECTIVE November 1, 2009

BY 
Jon T. Stoltz

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TITLE Senior Vice President
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