

NOV 18 2009

P U C
Utility ProgramThird Revision Sheet No. 164
Canceling
Second Revision Sheet No. 164

P.U.C. Or. No. 9

CASCADE NATURAL GAS CORPORATION

MARKET BASED DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE
SCHEDULE NO. 164

AVAILABILITY:

This unbundled distribution system interruptible transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service; and further provided that customer has a feasible alternative to service under General Distribution System Interruptible Transportation Service Schedule No. 163, such as equal or lower cost alternative fuels, alternative distribution capabilities, or utilization of alternative plant locations outside of the Company's Oregon service area. Contracts for service under this schedule are subject to review and approval by the Oregon Public Utility Commission, pursuant to applicable statutes and Commission policies for market based rates. Service under this schedule shall be in conjunction with service provided under Optional Gas Supply Supplemental Schedule No. 183 and shall be in conjunction with service provided under Optional Pipeline Capacity Supplemental Schedule Nos. 185 or 186. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 185 or No. 186, customer shall be billed at the rates then in effect under Schedule No. 186.

RATE:

A. Dispatching Service Charge: \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Charge For All Therms Delivered Per Month

First	10,000	\$0.12461 Per Therm Per Month	(I) ↓ (I)
Next	10,000	\$0.11247 Per Therm Per Month	
Next	30,000	\$0.10571 Per Therm Per Month	
Next	50,000	\$0.06515 Per Therm Per Month	
Next	400,000	\$0.03334 Per Therm Per Month	
Over	500,000	\$0.01814 Per Therm Per Month	

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

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CNG/O09-11-01

ISSUED November 18, 2009EFFECTIVE December 19, 2009

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

RECEIVED

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Original Sheet No. 164-A

CASCADE NATURAL GAS CORPORATION

**MARKET BASED DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE
SCHEDULE NO. 164**

(Continued from Previous Page)

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 191, 192, 193, 194 and 200 (when applicable) as well as any other applicable adjustments as approved by the Oregon Public Utility Commission.

CONTRACT TERM:

Customers choosing **Market Based Distribution System Interruptible Transportation Service** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

ANNUAL MINIMUM BILL:

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.

TAX ADDITIONS:

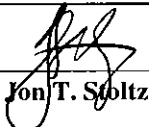
The rates named herein are subject to increases as set forth in Schedule No. 100, entitled "Tax Additions".

CNG/O07-06-01

ISSUED June 8, 2007

EFFECTIVE June 15, 2007

BY


Jon T. Soltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply