

NOV 18 2009

P U C  
Utility ProgramThird Revision Sheet No. 170  
Canceling  
Second Revision Sheet No. 170

P.U.C. Or. No. 9

## CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE  
SCHEDULE NO. 170

## AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exists in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 180,000 therms per year and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

## RATE:

All Therms per Month:

Delivery Charge	\$0.12309 per therm	
Cost of Gas (WACOG)	\$0.76338 per therm	(R)
Temporary Adjustment	(\$0.00894) per therm	(R)
Total Per Therm Rate	\$0.87753 per therm	(R)

## ADJUSTMENTS:

Service under this schedule is subject to various adjustments as specified in Schedule Nos. 191, 192, 193, 194 and 200 (when applicable) as well as any other applicable adjustments as approved by the Oregon Public Utility Commission.

## CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver, as well as the Annual Minimum Quantity.

## ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 170, as modified by any applicable rate adjustments, and the weighted average commodity cost of system supply gas as such costs are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days or fraction thereof, service was curtailed and the denominator of which is 365.

## TERMS OF PAYMENT:

Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

## UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.50 per therm in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

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CNG/O09-11-01

ISSUED November 18, 2009EFFECTIVE December 19, 2009

BY

  
 Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Regulatory & Gas Supply

JUN 08 2007

PUC  
Utility Program

CASCADE NATURAL GAS CORPORATION

**INTERRUPTIBLE SERVICE  
SCHEDULE NO. 170**  
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**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.
3. Service under this schedule shall be rendered through one or more meters at a single point of delivery and may at Company's option be rendered in conjunction with firm natural gas service to said customer.
4. Notices of curtailment and restoration of delivery of natural gas under this schedule shall be considered sufficient if given by Company to customer in writing, or by telegraph, or orally in person or by telephone to the person or persons designated from time to time by customer as authorized to receive such notices.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

**CURTAILMENT:**

Insofar as operationally practicable, the curtailment of all customers receiving service under this Rate Schedule shall be pro rata on a seasonal basis (July 1 - June 30). A record of the number of days of 100% equivalent curtailment shall be maintained for each customer. For this purpose, the number of such days is determined by dividing the quantity curtailed by the customer's forecasted requirement for gas under this Rate Schedule and rounding the answer to the nearest one-tenth (0.1) day.

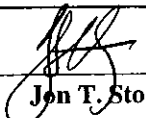
**ESSENTIAL AGRICULTURAL USE AND HIGH PRIORITY USE:**

Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as such term is defined in Section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the Natural Gas Policy Act of 1978 (Public Law 95-621). An "essential agricultural" or "high priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate Firm rate schedule of the Company.

CNG/O07-06-01

ISSUED June 8, 2007

EFFECTIVE June 15, 2007

BY   
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President  
Regulatory & Gas Supply