

Ninth Revision Sheet No. 663
Canceling
Eighth Revision Sheet No. 663

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CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

A. Contract Demand Charge (Per CD Therms per month) \$.15 per month
Or Optional Volumetric Firming Charge \$.0156 per therm
Customers electing Optional Volumetric Firming Charge will be subject to a minimum annual charge based upon an annual load factor of thirty-three (33%) percent.

B. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.

C. Delivery Charge For All Therms Delivered Per Month
First 100,000 \$ 0.05350 Per Therm Per Month
Next 200,000 \$ 0.01800 Per Therm Per Month
Next 200,000 \$ 0.01000 Per Therm Per Month
Over 500,000 \$ 0.00350 Per Therm Per Month

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.

E. Fuel use requirements
Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.3409%

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All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

(Continued on Next Page)

BY AUTH. OF LSN ORDER 01 OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. UG-091894

CNG/W09-12-01

ISSUED December 7, 2009

EFFECTIVE January 7, 2010

January 1, 2010

BY Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663
(Continued from Previous Page)

CONTRACT TERM:

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule.

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ANNUAL MINIMUM BILL:

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

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WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company, as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation Service Rules

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TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

(M) Denotes material moved from Sheet No. 663
BY AUTH. OF WASH. UTILITIES & TRANSPORTATION COMM. EXEC. SECRETARY LETTER, DATED 1/18/07, DOCKET UG-060256

By Authority of the Commission's Order 05 in Docket No. UG-060256

ISSUED January 16, 2007

EFFECTIVE January 19, 2007

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply