

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 685

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the distribution system transportation rate schedules and the various optional gas supply supplemental schedules, provided adequate capacity to provide the service contemplated is available to the Company.

FIRM PIPELINE CAPACITY DESCRIPTION

The Company will provide levels of firm peak day and firm annual capacity (if applicable) on the natural gas transmission system of Williams Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer.

RATE

- I. Rates for capacity on Williams' Northwest Pipeline System will be based on the pipeline's TF-1 tariffed rates. The rates shall be subject to change based upon changes in Williams' rates as the rates are approved by the FERC and become effective.
 - A. Deliveries Beyond Available Pipeline Capacity Demand Quantities (Best Efforts Overrun) will be billed at the pipelines' tariffed TF-1 Scheduled Overrun rate. Penalties from Williams' Northwest Pipeline and/or other costs incurred by Company as a result of an unauthorized overrun, will be passed on directly to those customers causing the penalty, if any.
 - B. Transportation Fuel Reimbursement:
Transportation Fuel Reimbursement shall be the responsibility of the customer receiving service under this schedule. The required volume of gas shall be supplied through customer's selected optional gas supply supplemental schedule(s).
- II. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.535% to cover governmental levies imposed upon the Company. (R)
- III. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system firm capacity is provided to the customer.

Contract Term:

Customers choosing Optional Firm Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the firm pipeline capacity to be provided pursuant to this schedule: (1) the maximum peak day volume of firm capacity, and (2) the annual volume of firm capacity. Upon termination of the contract, the Company shall have no obligation to continue to provide firm pipeline capacity service, if in the sole judgment of the Company, such capacity service is required to serve traditional basic bundled firm sales customers.

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BY AUTH. OF ORDER 01 OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET UG-070123

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EFFECTIVE February 16, 2007

January 24, 2007

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

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Third Revision Sheet No. 685-A
Canceling
Second Revision Sheet No. 685-A

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(K)

WAIVER OF FIRM PIPELINE CAPACITY:

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

FORCE MAJEURE:

Company shall not be liable for any failure of William's Northwest Pipeline or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.

FIRST COME FIRST SERVED QUEUE:

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:

Cascade Natural Gas Corporation
222 Fairview Ave. N.
Seattle, WA 98109-5321
Attention: Industrial Sales Department

The Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the bundled sales service customers' (core market) needs or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity pro rata, based upon the amount of capacity in the written requests.

(M)

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects to become a non-core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core-market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non-core customer.

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(K) denotes material moved to 685

(M) denotes material moved from 685-B

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

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SPECIAL TERMS AND CONDITIONS:

1. The application of this service schedule is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

(K) denotes material moved to 685-A

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BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply