

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and distribution system transportation schedules; provided adequate capacity to provide the service contemplated is available to the Company.

INTERRUPTIBLE PIPELINE CAPACITY DESCRIPTION

The Company will provide levels of interruptible capacity on the natural gas transmission system of Williams' Northwest Pipeline to customers receiving service under this schedule as specifically agreed to between Company and customer. Company will also provide similar interruptible capacity on other applicable transmission pipeline company systems if specifically agreed to between Company and customer.

RATE

- I. Capacity On Williams' Northwest Pipeline will be based on the pipeline's Interruptible Pipeline TI-1 Volumetric rates.
- II. Capacity On Other Pipeline Transmission Company Systems:

The rates for interruptible transportation service obtained from transmission pipeline companies other than Williams' Northwest Pipeline shall be as established from time to time by the specific pipeline.
- III. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.535% to cover governmental levies imposed upon the Company. (R)
- IV. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system interruptible capacity is provided to the customer.

CONTRACT TERM:

Customers choosing Optional Interruptible Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the interruptible pipeline capacity to be provided pursuant to this schedule the maximum peak day volume of interruptible capacity. The contract shall also confirm the levels of services to be provided pursuant to the Optional Gas Supply Schedules and distribution system transportation rate schedules of the Company, in conjunction with the pipeline capacity.

WAIVER OF FIRM PIPELINE CAPACITY:

Customer(s) electing to rely on interruptible pipeline capacity under this schedule waive protection from curtailment of their requirements. Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

BY AUTH. OF ORDER 01 OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET UG-070123

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BY


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ISSUED BY CASCADE NATURAL GAS CORPORATION

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