P.U.C. OR. No. 10

SCHEDULE 201 SPECIAL CONTRACTS

PURPOSE

The purpose of this schedule is to describe generally the terms and conditions of service provided by the Company pursuant to special contracts approved by the Public Utility Commission of Oregon under OAR 860-022-0035. In each case, the rights and obligations of the parties are as specified in detail in the respective special contracts. In the event of any ambiguity or conflict between the summaries in this schedule and the substantive provisions of the special contracts, the terms of the special contracts shall be controlling. If a referenced rate schedules is no longer in effect, its most appropriate successor on file with the Commission should be used.

1. <u>LAMB-WESTON, INC. - BOARDMAN, OREGON</u> -- Distribution Transportation Service Special Contract

a. <u>Term</u>

The contract, dated October 27, 1995, has a minimum primary contract term of 20 years and will continue in effect thereafter from year to year until cancelled by either party with provision of at least one hundred twenty (120) days advance written notice.

b. Rates

The initial contract rate is based upon the specific service alternative (bypass of Company facilities) available to the customer. Buyer pays each month a Dispatch Service Charge under Distribution Rate Schedule 164 (presently of \$500) as well as a monthly Facilities Charge of \$1,750. A Commodity Charge of \$0.007 will be charged for each therm of gas delivered within the Daily Contract Quantity (DCQ). Volume in excess of the DCQ will be charged at the commodity rate plus any costs or penalties incurred by Cascade in delivering those volumes.

Beginning October 1, 1996 and each October 1 thereafter for the duration of the contract, the Commodity Rate shall be escalated by the percentage change in the Consumer Price Index for the "All Urban Customers - U.S. City Average - All Items," for the twelve months ending on the immediately prior July 1. In addition, Lamb-Weston shall reimburse Cascade for State Utility Tax and other governmental levies imposed upon Cascade in rendering transportation service for Lamb Weston, Inc.

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SCHEDULE 201 SPECIAL CONTRACTS

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RESERVED FOR FUTURE USE

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Third Revision of Sheet No. 201.3

Canceling
Second Revision Sheet No. 201.3

SCHEDULE 201 SPECIAL CONTRACTS

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- 3. HERMISTON GENERATING COMPANY, L.P. Firm Distribution Transportation Services Special Contract.
 - a. Term

The contract, dated August 16, 2021, has a minimum primary contact term of 15 years commencing on the Effective Date of the contract, as defined within, and continuing in effect thereafter from year to year until canceled by either party with provision of at least one (1) year's advance written notice, which notice must be given at least one (1) year prior to the end of the primary term if termination is to occur at the end of the primary term. There is a provision that allows Hermiston the ability to termination the contract, at any time, with at least one-year written notice prior to termination.

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SCHEDULE 201 SPECIAL CONTRACTS

HERMISTON GENERATING COMPANY, L.P. (continued)

b. Rates

Commencing on the Effective Date of the contract Hermiston shall pay Cascade, during each month for the term of the Agreement and any extension thereof, a monthly Demand Charge equal to \$11,250. For each MMBtu of Gas delivered through the Cascade Pipeline, Hermiston shall pay Cascade a Commodity Charge. The initial Commodity Charge shall be \$0.0278 per MMBtu.

The Commodity Charge shall be changed by the percentage change in the Consumer Price Index. In the event that such Consumer Price Index ceases to exist or becomes unavailable, the Parties shall agree on a substitute index that reasonably measures changes in prices of goods and services in the United States. Commencing on the Effective Date, Hermiston shall pay Cascade, during each month for the term of the Agreement and any extension thereof, a monthly basic service charge of \$625 (the "Basic Service Charge").

c. Special Conditions

All operating obligations are detailed within the contract. Customer agrees that all gas used at the generating plant will be delivered by Cascade during the term of this agreement.

d. Eligibility

The contract is specifically designed to address the customer's potential distribution service alternative (bypass of Company facilities) as well as the customer's need for firm transportation service not offered under any current tariff. A condition precedent to availability is that Special Contracts for service must be reviewed and approved by the Oregon Public Utilities Commission pursuant to Oregon Statutes (ORS 757.230), Rules (OAR 860-022-0035), and Commission policies for market based rates (Order No. 87-402).

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SCHEDULE 201 SPECIAL CONTRACTS

4. OREGON POTATO COMPANY - BOARDMAN, OREGON -- Distribution Transportation Service Special Contract

a. Term

The contract, dated December 29, 1995, has a minimum primary contract term of 20 years and will continue in effect thereafter from year to year until canceled by either party with provision of at least one hundred twenty (120) days advance written notice.

b. Rates

The initial contract rate is based upon the specific service alternative (bypass of Company facilities) available to the customer. Buyer pays each month a Dispatch Service Charge under Distribution Rate Schedule 163 (presently of \$500) as well as a monthly Facilities Charge of \$1,500. A Commodity Charge of \$0.007 will be charged for each therm of gas delivered within the Daily Contract Quantity (DCQ). Volume in excess of the DCQ will be charged at the commodity rate plus any costs or penalties incurred by Cascade in delivering those volumes. Oregon Potato shall be obligated to a \$35,000 minimum annual bill.

Beginning October 1, 1996 and each October 1 thereafter for the duration of the contract, the Commodity Rate shall be escalated by the percentage change in the Consumer Price Index for the "All Urban Customers - U.S. City Average - All Items," for the twelve months ending on the immediately prior July 1. In addition, Oregon Potato shall reimburse Cascade for State Utility Tax and other governmental levies imposed upon Cascade in rendering transportation service for Oregon Potato Company.

c. Special Conditions

All operating obligations are detailed within the contract. Customer agrees that all gas used at the generating plant will be delivered by Cascade during the term of this agreement.

Contract provisions exist to address the potential for Adverse Regulatory Action by federal, state or municipal government or other regulatory authority, inclusive of the Oregon Public Utilities Commission. In the event such action occurs, the disadvantaged Party may terminate the agreement, given sufficient notice between the parties.

d. Eligibility

The contract is specifically designed to address the customer's potential distribution service alternative (bypass of Company facilities). A condition precedent to availability is that Special Contracts for service must be reviewed and approved by the Oregon Public Utilities Commission pursuant to Oregon Statutes (ORS 757.230), Rules (OAR 860-022-0035), and Commission policies for market based rates (Order No. 87-402).

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SCHEDULE 201 SPECIAL CONTRACTS

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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SCHEDULE 201 SPECIAL CONTRACTS

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5. PacifiCorp.

a. Term

The contract, dated June 7, 2021, has a minimum primary contract term of 15 years commencing on the Effective Date of the contract, as defined within, and continuing in effect thereafter from year to year until canceled by either party with provision of at least one (1) year's advance written notice, which notice must be given at least one (1) year prior to the end of the primary term if termination is to occur at the end of the primary term. There is a provision that allows PacifiCorp the ability to termination the contract, at any time, with at least one-year written notice prior to termination.

b. Rates

Commencing on the Effective Date of the contract PacifiCorp shall pay Cascade, during each month for the term of the Agreement and any extension thereof, a monthly Demand Charge equal to \$11,250. For each MMBtu of Gas delivered through the Cascade Pipeline, PacifiCorp shall pay Cascade a Commodity Charge. The initial Commodity Charge shall be \$0.0278 per MMBtu. Commencing on the Effective Date and each twelve (12) months' anniversary thereafter, the Commodity Charge shall be changed by the percentage change in the Consumer Price Index. In the event that such Consumer Price Index ceases to exist or becomes unavailable, the Parties shall agree on a substitute index that reasonably measures changes in prices of goods and services in the United States. Commencing on the Effective Date, PacifiCorp shall pay Cascade, during each month for the term of the Agreement and any extension thereof, a monthly basic service charge of \$625 (the "Basic Service Charge").

c. Special Conditions

All operating obligations are detailed within the contract. Customer agrees that all gas used at the generating plant will be delivered by Cascade during the term of this agreement.

d. Eligibility

The contract is specifically designed to address the customer's potential distribution service alternative (bypass of Company facilities) as well as the customer's need for firm transportation service not offered under any current tariff. A condition precedent to availability is that special contracts for service must be reviewed and approved by the Oregon Public Utilities Commission pursuant to Oregon Statutes (ORS 757.230), Rules (OAR 860-022-0035), and Commission policies for market-based rates (Order No. 87-402).

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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