



8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166
TELEPHONE 509-734-4500 FACSIMILE 509-737-9803
www.cngc.com

September 15, 2023

Oregon Public Utility Commission
Attn: Filing Center
201 High Street S.E., Suite 100
Salem, OR 97301-3398

**Re: UG 466, Advice No. CNG/O23-07-04
Supplemental Proposed Rate Changes to Cascade Natural Gas's Tariff Sheets**

Cascade Natural Gas Corporation ("Cascade" or "Company") submits to the Oregon Public Utility Commission the following revisions to its Tariff P.U.C. OR No. 10, stated to become effective with service on and after November 1, 2023:

Eleventh Revision of Sheet No. 101.1
Eleventh Revision of Sheet No. 104.1
Eleventh Revision of Sheet No. 105.1
Twelfth Revision of Sheet No. 111.1
Twelfth Revision of Sheet No. 163.1
Eleventh Revision of Sheet No. 170.1
Third Revision of Sheet No. 800.1

This filing combines the proposed rate changes filed in the Company's Purchased Gas Adjustment filing (Advice No. O23-07-01, Docket UG 463), its filings for non-gas cost adjustments (Advice Nos. O23-07-02, Docket UG 464 and O23-07-03, Docket UG 465), and its Pandemic Cost Recovery filing (Advice No. O23-04-03, Docket ADV 1499), as it relates to Schedule 800.

If there are any questions regarding this filing, please contact me at (208) 377-6015.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
lori.blattner@intgas.com

Enclosures

In the Community to Serve®

**SCHEDULE 101
GENERAL RESIDENTIAL SERVICE RATE**

APPLICABILITY

This schedule is available to residential customers.

RATE

Basic Service Charge		\$6.00	per month	
Energy Discount Program	Schedule 37	\$0.81	per month	
Schedule 38	Pandemic Cost Recovery	\$0.01928	per therm	
Delivery Charge		\$0.39467	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0.47576	per therm	(R)
Schedule 191	Temporary Gas Cost Rate	\$0.30267	per therm	(I)
Schedule 192	Intervenor Funding	\$0.00099	per therm	(I)
Schedule 193	Conservation Alliance Plan	(\$0.02954)	per therm	(R)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00720)	per therm	
	Total	\$1.15693	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$6.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 104
GENERAL COMMERCIAL SERVICE RATE**

APPLICABILITY

This schedule is available to commercial customers.

RATE

Basic Service Charge		\$12.00	per month	
Delivery Charge		\$0.27282	per therm	
Schedule 37	Energy Discount Program	\$0.00889	per therm	
Schedule 38	Pandemic Cost Recovery	\$0.00643	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0.47576	per therm	(R)
Schedule 191	Temporary Gas Cost Rate	\$0.30267	per therm	(I)
Schedule 192	Intervenor Funding	\$0.00000	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.03353)	per therm	(R)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00462)	per therm	
	Total	\$1.02872	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$12.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 105
GENERAL INDUSTRIAL SERVICE RATE**

APPLICABILITY

This schedule is available to industrial customers.

RATE

Basic Service Charge		\$35.00	per month	
Delivery Charge		\$0.24226	per therm	
Schedule 37	Energy Discount Program	\$0.00727	per therm	
Schedule 38	Pandemic Cost Recovery	\$0.00634	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0.47576	per therm	(R)
Schedule 191	Temporary Gas Cost Rate	\$0.30267	per therm	(I)
Schedule 192	Intervenor Funding	\$0.00000	per therm	(R)
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00358)	per therm	
	Total	\$1.03102	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$35.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 111
LARGE VOLUME GENERAL SERVICE RATE**

APPLICABILITY

Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms and where the customer's major fuel requirement is for process use.

RATE

Basic Service Charge		\$144.00	per month	
Delivery Charge		\$0.16113	per therm	
OTHER CHARGES:				
Schedule 37	Energy Discount Program	\$0.00479	per therm	
Schedule 38	Pandemic Cost Recovery	\$0.00579	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0.47576	per therm	(R)
Schedule 191	Temporary Gas Cost Rate	\$0.30267	per therm	(I)
Schedule 192	Intervenor Funding	\$0.00000	per therm	(R)
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00275)	per therm	
	Total	\$0.94769	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$144.00

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for a minimum period of twelve consecutive months' use. The service agreement term shall be for a period not less than one year and the termination date of the service agreement in any year shall be September 30th.

ANNUAL DEFICIENCY BILL

In the event the customer purchases less than the Annual Minimum Quantity of 50,000 therms as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase of transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less WACOG.

(continued)

**SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE
TRANSPORTATION SERVICE**

PURPOSE

This schedule provides interruptible transportation service on the Company’s distribution system of customer- supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

APPLICABILITY

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third-party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company’s system on a Customer’s behalf in the manner established herein.

RATE

A. **Basic Service Charge** \$625.00 per month

B. **Distribution Charge** applied on a per therm basis for all therms delivered per month. (T)

Tiers by therms	Base Rate	Sch. 37	Sch. 38	Sch. 192	Sch. 196	Sch 197	Sch 198	Billing Rate	(T)
10,000	\$0.12833	\$0.00207	\$0.00037	\$0.00000	\$0.000	\$0.00030	(\$0.00114)	\$0.12993	(I)(T)
10,000	\$0.11577	\$0.00207	\$0.00037	\$0.00000	\$0.000	\$0.00030	(\$0.00114)	\$0.11737	
30,000	\$0.10877	\$0.00207	\$0.00037	\$0.00000	\$0.000	\$0.00030	(\$0.00114)	\$0.11037	
50,000	\$0.06680	\$0.00207	\$0.00037	\$0.00000	\$0.000	\$0.00030	(\$0.00114)	\$0.06840	
400,000	\$0.03389	\$0.00207	\$0.00037	\$0.00000	\$0.000	\$0.00030	(\$0.00114)	\$0.03549	
500,000	\$0.01816	\$0.00207	\$0.00037	\$0.00000	\$0.000	\$0.00030	(\$0.00114)	\$0.01976	
1,000,000	\$0.00189	\$0.00207	\$0.00037	\$0.00000	\$0.000	\$0.00030	(\$0.00114)	\$0.00349	(I)(T)

C. **Commodity Gas Supply Charge**

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. **Gross Revenue Fee** (T)

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

(continued)

**SCHEDULE 170
INTERRUPTIBLE SERVICE**

AVAILABILITY

This schedule is available for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 180,000 therms per year and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder.

SERVICE

Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE

Basic Service Charge		\$300.00	per month	
Delivery Charge		\$0.12376	per therm	
OTHER CHARGES:				
Schedule 37	Energy Discount Program	\$0.00364	per therm	
Schedule 38	Pandemic Cost Recovery	\$0.00554	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0.47576	per therm	(R)
Schedule 191	Gas Cost Rate Adjustment	\$0.30267	per therm	(I)
Schedule 192	Intervenor Funding Adjustment	\$0.00000	per therm	(R)
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Costs	\$0.00030	per therm	
Schedule 198	Unprotected EDIT	(\$0.00204)	per therm	
All Therms per Month:	Total Per Therm Rate	\$0.90963	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$300.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable twenty-two days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

SERVICE AGREEMENT

Service under this schedule requires an executed service agreement between the Company and the customer. The service agreement term shall be for a period not less than the period covered under the customer's gas purchase contract with the customer's supplier. However, in no event shall the service agreement be for less than one year and the termination date of the service agreement in any year shall be September 30th. (continued)

**Schedule 800
Biomethane Receipt Services**

MONTHLY CHARGES

A Producer receiving service under this Schedule shall receive the following monthly charges: Basic Service Charge and Minimum Monthly Bill: \$2,500.00

Blocks By Therms		Base Rate	Odorant	Sch. 37	Sch. 38	Sch. 192	Sch. 197	Sch. 198	Billing Rate
First	10,000	\$0.12833	\$0.0002125	\$0.00207	\$0.00037	\$0.00000	\$0.00030	(\$0.00114)	\$0.13014
Next	10,000	\$0.11577	\$0.0002125	\$0.00207	\$0.00037	\$0.00000	\$0.00030	(\$0.00114)	\$0.11758
Next	30,000	\$0.10877	\$0.0002125	\$0.00207	\$0.00037	\$0.00000	\$0.00030	(\$0.00114)	\$0.11058
Next	50,000	\$0.06680	\$0.0002125	\$0.00207	\$0.00037	\$0.00000	\$0.00030	(\$0.00114)	\$0.06861
Next	400,000	\$0.03389	\$0.0002125	\$0.00207	\$0.00037	\$0.00000	\$0.00030	(\$0.00114)	\$0.03570
Over	500,000	\$0.01816	\$0.0002125	\$0.00207	\$0.00037	\$0.00000	\$0.00030	(\$0.00114)	\$0.01997

A Gross Revenue Fee of 2.98% will be applied to the total of all charges for service under this schedule. The service charges herein are not subject to increases as set forth in Schedule No. 31, Public Purpose Charge, but are subject to Schedule No. 100, Municipal Exactions, as applicable.

PREREQUISITES TO BIOMETHANE RECEIPT SERVICES

Preceding the receipt of biomethane, service under this Schedule requires an interconnection capacity study and an Engineering Study, as needed; An Interconnect Agreement between the Company and the Producer must be executed prior to the construction of any Project Facilities or receipt of Biomethane.

RECEIPT SERVICES PROVIDED

The Company will provide a qualifying Producer with a Company-owned, operated, and maintained point of interconnection to enable receipt of qualifying biomethane into the Company’s distribution system.

MINIMUM BIOMETHANE QUALITY STANDARDS

Service under this Schedule requires continual compliance with Biomethane quality standards and reporting requirement described in the Interconnect Agreement.

MONITORING AND REPORTING REQUIREMENTS

Service under this Schedule requires continual compliance with monitoring and reporting requirements as described in the Interconnect Agreement.

(continued)