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June 01, 2023

Advice No. CNG/W23-06-01

Ms. Amanda Maxwell Executive Director and Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop SE Lacey, WA 98503

Re: Pipeline Replacement Cost Recovery Mechanism in Accordance with Commission Policy Statement in Docket UG-120715.

Dear Ms. Maxwell:

In accordance with the Commission's policy statement in Docket UG-120715, Cascade Natural Gas Corporation (Cascade) submits its annual Cost Recovery Mechanism (CRM) filing which proposes changes to the following tariff sheet effective November 1, 2023:

WN U-3, Cost Recovery Mechanism, Elevated Pipeline Facility Replacements

Fifteenth Revision Sheet No. 597 Revising Fourteenth Revision Sheet No. 597

This filing includes actual costs as of April 30, 2023, and estimated costs through October 31, 2023. This CRM filing also includes the true-up of the forecasted October 2022 costs from last year's CRM filing (UG-220403) to actual costs.

This preliminary proposal represents an overall increase in revenue of \$3.06 million or 0.89 percent. An average residential customer using 54 therms per month will see a bill increase of \$0.63 per month.

Cascade considers a number of the worksheets included with this filing to contain valuable commercial information and respectfully requests protection and confidential treatment of the attached information under Chapters 42.17 RCW, RCW 80.04.095 and WAC 480-07-160.

Public disclosure of this information would result in private loss, including an unfair competitive disadvantage, which would negatively affect our shareholders.

If there are any questions regarding this update, please contact me at 208.377.6015.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner Director, Regulatory Affairs Cascade Natural Gas Corporation 8113 W. Grandridge Blvd. Kennewick, WA 99336-7166

Attachments:

- New-CNGC-Advice-No.-W23-06-01-Trf-06.01.23.pdf
- New-CNGC-Advice-No.-W23-06-01-Leg-Trf-06.01.23.pdf
- New-CNGC-Invoices-WP-06.01.23(C).pdf
- New-CNGC-Invoices-WP-06.01.23(R).pdf
- New-CNGC-CRM-Monthly-details-WP-06.01.23(R).pdf
- New-CNGC-CRM-Monthly-details-WP-06.01.23(C).xlsx
- New-CNGC-CRM-Replacement-Projects-WP-06.01.23.xlsx

Thirteenth Fourteenth Revision Sheet No. 597

COST RECOVERY MCHANISM (CRM) ELEVATED RISK PIPELINE FACILITY REPLACEMENTS SCHEDULE NO. 597

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, are to be increased as shown:

Schedule 503 - \$0.00844_02008 per therm

Schedule 504 - \$0.00570_01355 per therm

Schedule 505 - \$0.0046701110 per therm

Schedule 511 - \$0.00249_00592 per therm

Schedule 570 - \$0.00282_00671 per therm

Schedule 663 - \$0.00072_00170 per therm

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 500, Municipal Taxes.

CNG/W2<u>3</u>2-06-01 Issued June 1, 20232 Effective for Service on and after November 1, 20223

By: Lori A. Blattner Director, Regulatory Affairs

WN U-3

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Schedule 505 - \$0.01110 per therm

Schedule 511 - \$0.00592 per therm

Schedule 570 - \$0.00671 per therm

Schedule 663 - \$0.00170 per therm

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 500, Municipal Taxes.

CNG/W23-06-01 Issued June 1, 2023 Effective for Service on and after November 1, 2023

Issued by CASCADE NATURAL GAS CORPORATION

By: Clai AB latter Lori A. Blattner

Director, Regulatory Affairs

SHADED INFORMATION IS DESIGNATED AS CONFIDENTIAL PER WAC 480-07-160 REDACTED ENTIRETY

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