



8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166
TELEPHONE 509-734-4500 FACSIMILE 509-737-9803
www.cngc.com

July 31, 2025

Oregon Public Utility Commission
Attn: Filing Center
201 High Street S.E., Suite 100
Salem, OR 97301-3398

**Re: Advice No. CNG/O25-07-01, UG 521
UM 1558, Deferred Accounting for Purchased Gas Adjustment Schedule
177, Purchased Gas Cost Adjustment and Schedule No. 191 Temporary
Gas Cost Rate Adjustment**

Pursuant to OAR 860-022-0070, Docket UM 1286 Order Nos. 11-196, 14-238, and 18-144, and ORS 757.210 and ORS 757.259(5), Cascade Natural Gas Corporation ("Cascade") hereby submits the following revisions to its Tariff P.U.C. OR No. 10, stated to become effective with service on and after October 31, 2025¹:

**Ninth Revision of Sheet No. 177.2
Ninth Revision of Sheet No. 191.1**

The purpose of this filing is to make the annual true-up to Cascade's gas cost in accordance with the provisions established in Schedule No. 177, Purchase Gas Adjustment ("PGA") Provision. The purchased gas cost changes proposed in this filing are due to changes in the cost of commodity gas supply, transportation capacity, and realignment of existing firm transportation capacity. In addition, this PGA includes projected biomethane volumes and costs. Please note that the biomethane projects in the portfolio do not require upstream pipeline capacity therefore mitigating transport costs. In accordance with the PGA methodology, amortization of outstanding deferred gas cost balances are also included in this filing.

Tables 1 through 3 below summarize the changes in the following: 1) Forward looking commodity costs included in Schedule 177.2; 2) Demand costs included in Schedule 177.2; and 3) The combined changes to Schedule 177.2 (both commodity and demand).

¹ Please note, the Company plans to file for an exemption to move the effective date from November 1, 2025 to October 31, 2025 in order to comply with Oregon House Bill 3179.

Table 1 - Schedule 177.2 Commodity

<u>Rate Schedule</u>	<u>Present</u>	<u>Proposed</u>	<u>Change</u>
101, 104, 105, 111, 170	\$0.33117	\$0.37158	\$0.04041

Table 2 - Schedule 177.2 Demand

<u>Rate Schedule</u>	<u>Present</u>	<u>Proposed</u>	<u>Change</u>
101, 104, 105, 111, 170	\$0.18476	\$0.14751	(\$0.03725)

Table 3 - Schedule 177.2 Commodity + Demand

<u>Rate Schedule</u>	<u>Present</u>	<u>Proposed</u>	<u>Change</u>
101, 104, 105, 111, 170	\$0.51593	\$0.51909	\$0.00316

Commodity Costs (Schedule 177.2)

As shown in Table 1, the estimated weighted average cost of gas (“WACOG”) increased \$0.04041 per therm. The proposed WACOG is \$0.37158 per therm compared to the present WACOG of \$0.33117 per therm included in rates. The major reasons for the increase in WACOG are listed below:

- Higher projected storage inventory costs compared to the current PGA. Due to balancing obligations, the Company injected more gas in the winter.
- Slightly increased projected load deliveries for Oregon
- Eastern Oregon deliveries require Sumas and Rockies gas which is more expensive than AECO
- Winter AECO and Rockies 60-day rolling NYMEX prices are higher than they were at the same time last year

GSOC oversees the Company’s gas supply physical portfolio and overall hedging strategy. Approximately 50% to 60% of estimated annual load requirements for the PGA year will be hedged through fixed price physicals and financial derivatives. Cascade’s relationship with Gelber & Associates (“G&A”) remains active as the Company’s hedging consultant. Recent price indications suggest fixed price physicals are less expensive than their financial counterpart. G&A recommended continuing hedging with fixed-price physicals due to current flexibility and cost advantages over financial transactions at Northwest Basin combined with financial instruments when economically appropriate. Cascade has been hedging natural gas both on a periodic and discretionary basis throughout 2025 for the upcoming PGA year (November 2025 through October 2026). In accordance with GSOC guidance, transactions cannot exceed 42 months, except in the case of renewable natural gas (biomethane) supplies. Cascade will continue to execute transactions for hedging purposes throughout the remainder of calendar year 2025, consistent with the current hedge execution plan authorized by GSOC.

The information contained in the Company’s responses to “Natural Gas Portfolio Development Guidelines” describes the Company’s Natural Gas Procurement Plan (“Procurement Plan” or “Plan”). The Company’s Procurement Plan uses a diversified approach to procure natural gas for the upcoming year. While the Procurement Plan incorporates a risk responsive approach for the hedging portion of the portfolio, the Company exercises flexibility and discretion in all areas of the Plan based on changes in the wholesale market. As outlined in the OPUC’s portfolio planning guidelines, the Company meets with the Commission Staff quarterly to discuss the state of the wholesale market and the status of the Company’s Procurement Plan, among other related activities. Should the Company deviate from the Procurement Plan due to a change in market dynamics, etc., the Company documents and communicates any such changes with GSOC and provides updates to Commission Staff.

Demand Costs (Schedule 177.2)

Demand costs reflect the cost of pipeline transportation to the Company’s system, as well as fixed costs associated with natural gas storage. As shown in Table 2, demand costs are expected to decrease by \$0.03725 cents per therm. This is primarily due to the impact of Cascade’s Gas Supply Oversight Committee (“GSOC”) authorizing the permanent release of the WestPath capacity (NGTL, FHBC, and GTNX) resulting in lowering pipeline transportation reservation costs. Additionally, recent toll and rate case settlements with the NGTL and GTN transmission pipelines had a limited impact.

Amortization of Deferral Accounts (Schedule 191.1)

Table 4 below summarizes the changes in both the commodity and demand amortization rates included in Schedule 191:

**Table 4 - Schedule 191 PGA Temporary Gas Cost Rate Adjustment
Amortization**

<u>Rate Schedule</u>	<u>Present</u>	<u>Proposed</u>	<u>Change</u>
101, 104, 105, 111, 170	\$0.02584	(\$0.00412)	(\$0.02996)

As shown in Table 4, the current overall amortization amount approved in the Company’s 2024 PGA is a collected rate of approximately \$0.03 per therm. The net deferral balances included in this PGA filing are significantly lower than the balances included in the Company’s 2024 PGA filing and are the main driver of the proposed decrease in the temporary gas cost amortization rate. The proposed amortization results in a rate decrease of approximately of \$0.03 per therm.

Since its 2019 launch, Cascade’s rolling hedge program has generated an estimated \$90.6 million in cumulative savings after accounting for FY 2024 results. In 2024, the hedge plan increased gas costs by about \$45.3 million (roughly \$11 million in Oregon) compared with spot purchases; after G&A fees, the net program cost was approximately \$45.4 million. The additional cost stemmed primarily from falling basis differentials during an extraordinarily mild winter rather than shifts in outright commodity prices. Acting on Gelber & Associates’ forward

view that basis values might soften, Cascade had already lowered its hedge percentage for the 2024 cycle, an adjustment that limited exposure to the market move. This outcome underscores the program’s effectiveness in shielding customers from extreme price events over time.

Three Percent Test

Pursuant to ORS 757.259 and OAR 860-027-0300, the overall annual average rate impact of the amortizations authorized under the statutes may not exceed three percent of the natural gas utility’s gross revenues for the preceding calendar year, unless the Commission finds that allowing a higher amortization rate is reasonable under the circumstances in ORS 757.259(7). As shown on Attachment C of the Company’s PGA workpapers, total gross revenue for calendar year 2024 was \$114,616,801. The total amortization revenue requested for the “Prior Period Gas Cost Deferral” as shown in Attachment C is (\$381,441). The resulting annual average rate impact from PGA amortization is -0.33% and does fall within the requirements of the statute.

When the “Prior Period Gas Cost Deferral” is combined with the “Non-Gas Cost Amortization” related to the Company’s Conservation Alliance Plan, Intervenor Funding, and Climate Protection Program (“CPP”) Cost Recovery Adjustment filings made on July 31, 2025, the result is a total amortization revenue request of \$4,228,419. After removing the Intervenor Funding deferral per ORS 757.259(4), the net effect is an overall revenue change of \$4,123,097, an average rate impact of 3.60%, which does not fall within the requirements of the statute. Cascade requests the greater than 3% amortization increase in order to implement recovery of CPP costs which when combined with other filings proposed to be effective October 31, 2025 is a decrease to customer’s rates as shown in Table 8 below.

Other Information

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, Table 5 shows the annual revenue before and after the impact of the rate change; Table 6 below provides the average monthly use and resulting bills under existing and proposed rates; and Table 7 shows the total number of customers affected by this filing.

In this filing, the Company is requesting a decrease in the Company’s annual revenues of \$2,476,906 or 2.97%. Table 5 below shows current and proposed annual revenues per customer class.

Table 5

Rate Schedule	Description	Total Current Revenues	Total Proposed Revenues	Revenue Incr (Decr)	Percent Incr (Decr)
101	Residential	\$47,446,324	46,104,533	(1,341,791)	-2.83%
104	Commercial	\$26,644,377	25,757,610	(886,767)	-3.33%
105	Industrial Firm	\$2,562,964	2,475,417	(87,547)	-3.42%
111	Com-Ind Dual	\$2,404,730	2,313,116	(91,614)	-3.81%
170	Industrial Interr	\$1,719,589	1,650,402	(69,187)	-4.02%

Table 6

Rate Schedule	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	56	\$61.60	\$59.86	(\$1.74)	-2.83%
104	259	\$230.81	\$223.13	(\$7.68)	-3.33%
105	1,701	\$1,434.16	\$1,385.17	(\$48.99)	-3.42%
111	16,757	\$12,526.42	\$12,049.19	(\$477.22)	-3.81%
170	53,784	\$37,971.39	\$36,443.63	(\$1,527.76)	-4.02%

Table 7

Rate Schedule	Number of Customers
101	74,315
104	10,627
105	160
111	17
170	4

In Advice Nos. O25-07-02, O25-07-03, and O24-07-04 Cascade has also filed its Non-Gas Cost Tracking Filings. The net overall change in revenue is a decrease. Table 8 below shows the net impact to the Company's customers, by rate schedule, of these four filings:

Table 8

Rate Schedule	<u>Adv. Nos. O25-07-01, O25-07-02, O25-07-03</u>	<u>Adv. No. O25-07-04</u>	<u>Overall Proposed Rate Change</u>
	<u>Rate Change</u>	<u>Rate Change</u>	
Schedule 101	(0.94%)	0.13%	(0.81%)
Schedule 104	(2.35%)	0.16%	(2.19%)
Schedule 105	(3.20%)	0.17%	(3.03%)
Schedule 111	(3.61%)	0.19%	(3.42%)
Schedule 170	(3.82%)	0.20%	(3.62%)
Schedule 163	(0.17%)	1.19%	1.02%

After combining the impact of this filing along with the three other tracking filings mentioned above, the overall effect of the proposed rate adjustments on the monthly bill of a residential customer with consumption of 56 therms will be a decrease of \$0.50 or 0.81%, for a revised monthly bill of \$61.10 effective October 31, 2025.

The Company will issue a more detailed bill insert to customers in the middle of September, coincident with the updated annual Purchased Gas Cost Adjustment filing in mid-September.

The rate adjustments proposed in this filing are consistent with the Public Utility Commission of Oregon Staff's recommendations with regard to rate spread requirements and amortization procedures.

Attached in support of this filing are Exhibits 1, 2, and 3. Exhibit 1 contains schedules supporting the per therm gas cost change consistent with the procedure described in PGA Rate Schedule No. 177. Exhibit 2 contains summary information on the proposed impacts the filings will have on the Company's rates and revenues, and the various rate schedules. A proposed notice to the public is also included. Exhibit 3 contains a summary of the proposed changes to the Company's revenues.

The Company agrees to rate adjustments and refunds should the Commission determine that these rates have been inappropriately calculated. Any rate adjustments and refunds will be retroactive to October 31, 2025, provided that the Commission advises the Company of the necessity for such rate adjustments or refunds within 30 days after the effective date of these rates.

If there are any questions regarding this filing, please contact me at (208) 377-6015, or Jacob Darrington at (208) 377-6041.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
Lori.blattner@intgas.com

Enclosures

SCHEDULE 177
PURCHASED GAS COST ADJUSTMENT PROVISION

DEFINITIONS (continued)

1. Capacity Release Benefits: This component includes revenues associated with pipeline capacity releases. The benefits to customers, through the monthly PGA deferrals, shall be 100% of the capacity release revenues up to the full pipeline rate, and 80% of the capacity release revenues in excess of full pipeline rates. Capacity release revenues shall be quantified on a transaction-by-transaction basis.
2. Estimated Weighted Average Cost of Gas (WACOG): The estimated WACOG for the period November 1st through October 31st is calculated by the following formula: (Forecasted Purchases at Adjusted Contract Prices) divided by (forecasted sales volumes). This WACOG does not include any revenue sensitive factors.
 - a. Forecasted Purchases means this year's forecasted sales volumes plus a percentage for distribution system LUFG and pipeline fuel in kind.
 - b. Distribution system embedded LUFG means the 5-year average of actual distribution system LUFG, not to exceed 2%.
 - c. Adjusted contract prices means actual and projected contract prices that are adjusted by each associated Canadian pipeline's published (closest to August 1) fuel use and line loss amount provided for by tariff, and by each associated U.S. pipeline's tariffed rate.
3. Estimated Non-Commodity Cost: Estimated annual Non-Commodity gas costs shall be equal to estimated annual Demand Costs, less estimated annual Capacity Release Benefits, plus or minus estimated annual pipeline refunds or surcharges.
4. Estimated Non-Commodity Cost per Therm: The Estimated Non-Commodity cost per therm is calculated by the following formula: (Estimated annual Non-Commodity Cost divided by forecasted sales volumes). This estimate does not include any revenue-sensitive factors.

The Estimated Cost of Gas per therm is as follows:

	Cost of Gas Per Therm	Revenue Sensitive Costs	Cost of Gas Per Therm Rate	
WACOG	\$0.36040	3.01%	\$0.37158	(I)
Non-Commodity Cost	\$0.14307	3.01%	\$0.14751	(R)
TOTAL	\$0.50347	3.01%	\$0.51909	(I)

10. Actual Monthly Calendar Sales Volumes: Actual billed sales therms, adjusted for estimated unbilled therms, for firm and interruptible sales schedules.

(continued)

**SCHEDULE NO. 191
TEMPORARY GAS COST RATE ADJUSTMENT**

APPLICABLE

The temporary rate applies to Schedules 101, 104, 105, 111, and 170.

RATES

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof in determining annual minimum bill, if any:

Rate Schedules	Amount
101, 104, 105, 111, 170	(\$0.00412)

(R)

LIMITATION

This temporary rate adjustment shall remain in effect until cancelled pursuant to a Commission order.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Cascade Natural Gas Corporation

CERTIFICATE OF SERVICE

I hereby certify that I have this day served by electronic mail the foregoing notice of Cascade's Purchase Gas Adjustment Filing upon all parties of record in UG-390, which is the Company's last general rate case.

Oregon Citizens' Utility Board dockets@oregoncub.org	Michael Goetz Oregon Citizens' Utility Board mike@oregoncub.org
Tommy A Brooks Cable Huston LLP tbrooks@cablehuston.com	Chad M Stokes Cable Huston LLP cstokes@cablehuston.com
Jocelyn C Pease McDowell, Rackner & Gibson PC jocelyn@mrg-law.com	Edward Finklea Alliance of Western Energy Consumers efinklea@awec.solutions.org
William Gehrke Oregon Citizens' Utility Board will@oregoncub.org	Lisa F Rackner McDowell, Rackner & Gibson PC dockets@mrg-law.com
Stephanie S Andrus PUC Staff- Department of Justice Stephanie.andrus@state.or.us	

Dated this 31th day of July 2025.

/s/ Jacob Betterbed
Jacob Betterbed
Regulatory Affairs
Cascade Natural Gas Corporation
8113 W Grandridge Blvd
Kennewick, WA 99336
jacob.betterbed@cngc.com

Before the
PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 1

Gas Supply Portfolio and Related Transportation

Oregon Summary of Gas Cost Deferrals (Schedule 1 of 9)
Prior Commodity & Demand Amortization (Schedule 2 of 9)
Development of Gas Cost Related PGA Temporary Rate Increments (Schedule 3 of 9)
Core Market Commodity Cost Amortization Supporting 47OR.1910.01272 (Schedule 4 of 9)
Gas Cost Consolidated Accounts Amortization Supporting 47OR.1910.01287 (Schedule 5 of 9)
Core Market Demand Amortization Supporting 47OR.1910.01273 (Schedule 6 of 9)
New WACOG Commodity (Schedule 7 of 9)
Derivation of Oregon per Therm Non-Commodity Charges (Schedule 8 of 9)
Summary of Rate and Revenue Impact (Schedule 9 of 9)

Cascade Natural Gas Corporation

July 31, 2025

No.																	
1	Current commodity (WACOG) without revenue sensitive, Order No.24-365	\$	0.29217	\$	0.29217	\$	0.29217	\$	0.29217	\$	0.32120	\$	0.32120	\$	0.32120	\$	0.32120
2	Current demand billing rate without revenue sensitive, Order No. 24-365	\$	0.16942	\$	0.16942	\$	0.16942	\$	0.16942	\$	0.17920	\$	0.17920	\$	0.17920	\$	0.17920
3																	
4																	
5	Annual ROR (Interest rate), per Order No. 21-001					7.0710%								7.0710%			
6	Deferral percentage					90%											
7																	
8																	
9																	
10			Jul, 2024		Aug, 2024		Sep, 2024		Oct, 2024		Nov, 2024		Dec, 2024		Jan, 2025		Feb, 2025
11			(a)		(b)		(c)		(d)		(e)		(f)		(g)		(h)
12	Oregon Calendar Month Sales		1,612,992		2,126,381		2,806,649		5,924,896		13,418,135		13,483,392		16,032,726		13,102,352
13	Sales volumes subject to WACOG		1,612,992		2,126,381		2,806,649		5,924,896		13,418,135		13,483,392		16,032,726		13,102,352
14	Sales volumes subject to Winter/Seasonal WACOG																
15	Sales volumes subject to Monthly Incremental Costs																
16	Total Sales		1,612,992		2,126,381		2,806,649		5,924,896		13,418,135		13,483,392		16,032,726		13,102,352
17	Commodity collections at WACOG	\$	471,268	\$	621,265	\$	820,019	\$	1,731,077	\$	4,275,855	\$	4,330,866	\$	5,149,712	\$	4,208,475
18	Commodity collections at Winter/Seasonal WACOG																
19	Commodity collections at Monthly Incremental Costs																
20	Total Commodity collections	\$	471,268	\$	621,265	\$	820,019	\$	1,731,077	\$	4,275,855	\$	4,330,866	\$	5,149,712	\$	4,208,475
21	Demand collections	\$	273,273	\$	360,251	\$	475,502	\$	1,003,796	\$	2,393,059	\$	2,416,224	\$	2,873,064	\$	2,347,941
22	Demand collections at other rates (interruptible rates & MDDV based)																
23	Total Demand collections	\$	273,273	\$	360,251	\$	475,502	\$	1,003,796	\$	2,393,059	\$	2,416,224	\$	2,873,064	\$	2,347,941
24																	
25	COMMODITY DEFERRAL CALCULATIONS																
26	Actual Commodity Cost (w>true ups, net of storage injections, bookouts, etc.)	\$	255,435	\$	549,378	\$	428,854	\$	1,384,378	\$	4,677,257	\$	5,290,441	\$	7,256,997	\$	5,053,513
27	Total Commodity billed (line 22)	\$	471,268	\$	621,265	\$	820,019	\$	1,731,077	\$	4,275,855	\$	4,330,866	\$	5,149,712	\$	4,208,475
28	Cost versus collection	\$	(215,833)	\$	(71,887)	\$	(391,165)	\$	(346,699)	\$	401,401	\$	959,575	\$	2,107,285	\$	845,038
29	Customer share (line 31 * applicable deferral percentage)	\$	(194,250)	\$	(64,698)	\$	(352,048)	\$	(312,029)	\$	361,261	\$	862,554	\$	1,896,269	\$	757,289
30	Storage Adjustment																
31	Other Adjustment																
32	Total Commodity deferral	\$	(194,250)	\$	(64,698)	\$	(352,048)	\$	(312,029)	\$	361,261	\$	862,554	\$	1,896,269	\$	757,289
33	Commodity deferral Beginning Balance	\$	3,928,608	\$	3,756,220	\$	3,712,9										

Cascade Natural Gas
Prior Commodity & Demand Amortization

Line No.																
1	Current prior amortization rate, \$/therm (source: deferral sheets)	(\$0.29365)	(\$0.29365)	(\$0.29365)	(\$0.29365)	BLENDED RATE	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)
2																
3	Interest Rate, %, Re: authorizing order 12-437, UG 221	5.130%	5.130%	5.130%	5.130%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%
4																
5																
6		<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>SUM (A:L)</u>		
7		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
8																
9	Commodity therms	1,612,992	2,126,381	2,806,649	5,924,896	13,418,135	13,483,392	16,032,726	13,102,352	9,859,967	6,666,591	4,140,261	2,292,373	91,466,715		
10																
11	Amortization amount, (ln. 9 * ln. 1), \$	\$ (473,655)	\$ (624,412)	\$ (824,172)	\$ (1,739,846)	(651,290)	\$ (337,894)	\$ (401,780)	\$ (328,344.94)	\$ (247,091)	\$ (167,065)	\$ (103,755)	\$ (57,447)	\$ (5,956,751)		
12						\$ -										
13	Interest amount, \$, (ln.11 * ln.3)	\$ 19,306	\$ 17,326	\$ 14,208	\$ 11,152	\$ 10,768	\$ 8,189	\$ 6,677	\$ 4,394	\$ 3,379	\$ 2,189	\$ 1,506	\$ 1,003	\$ 100,098		
14						\$ -										
15	Other adjustments (switchers' amortization, balance transfers, etc.)	\$ 0	\$ 0	\$ (0)	\$ 1,595,226			\$ 0	\$ (0)	\$ 0	\$ (0)	\$ -	\$ 0			
16																
17	Commodity amortization balance, \$	\$ 4,431,004	\$ 3,976,655	\$ 3,369,569	\$ 2,559,604	\$ 2,426,136	\$ 1,785,615	\$ 1,455,910	\$ 1,060,807	\$ 736,857	\$ 493,146	\$ 328,269	\$ 226,020	\$ 169,576	\$ 169,576	
18																
19	Demand therms (for nwn, Firm)	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	-
20																
21	Demand therms - Interruptible (for nwn)															
22																
23	Amortization amount, (ln. 19 * ln. 1, col. D)+(line 21 * line 1, col E), \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
24																
25	Interest amount, \$, (ln. 21 * ln. 3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
26																
27	Other adjustments (switchers' amortization, balance transfers, etc.)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
28																
29	Demand amortization balance, \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

Cascade Natural Gas
Development of Gas Cost Related PGA Temporary Rate Increments
State of Oregon

Ln No.	Account Description (a)	Order (b)	Class (c)	New or Residual (d)	Account Balance 6/30/2025 (e)	Estimated Thru 10/31/25		Interest Accruals Thru Amortization (h)	Balance for Amortization (i)	Forecasted Therms (j)	Increment (k)	TEMPORARY INCREMENT	
						Interest Accruals (f)	Amortizations & Deferrals (g)					Firm (l)	Interruptible (m)
	Current Commodity and Demand Deferrals												
1	Commodity Cost Deferrals (47OR.1910.01272) (See Commodity Cost Deferral)	25-058	Core	New	\$ 2,835,602	\$ 68,174		\$ 58,171	\$ 2,961,947				
2	Prior gas cost amortization to be included in increment (47OR.1910.01287) (See GC Consolidated Deferral)	25-058	Core	Residual	\$ 169,576	\$ 1,237	\$ (375,658)	\$ (4,104)	\$ (208,948)				
3	Subtotal				\$ 3,005,179	\$ 69,411	\$ (375,658)	\$ 54,067	\$ 2,752,999	92,421,828	0.02979	0.02979	0.02979
4	Demand Cost Deferrals (47OR.1910.01273) (See Demand Cost Deferral)	25-058	Core	New	\$ (2,989,746)	\$ (71,880)		\$ (61,333)	\$ (3,122,959)	92,421,828	(0.03379)	(0.03379)	(0.03379)
5	SUBTOTAL AMORTIZATION RATES BEFORE REVENUE SENSITIVE COSTS											(0.00400)	(0.00400)
6	REVENUE REQUIREMENT BEFORE REVENUE SENSITIVE COSTS				\$ 15,433	\$ (2,469)	\$ (375,658)	\$ (7,266)	\$ (369,960)				
7	REVENUE SENSITIVE COST PERCENTAGES:								3.01%			0.03010	0.03010
8	REVENUE REQUIREMENT AFTER REVENUE SENSITIVE COSTS								\$ (381,441)				
9	PROPOSED AMORTIZATION RATE INCLUDING REVENUE SENSITIVE COSTS											\$ (0.00412)	\$ (0.00412)
10	NEW WACOG - Commodity (from sch. 4) including revenue sensitive costs											\$ 0.37158	\$ 0.37158
11	NEW Demand Rates (from sch. 5) including revenue sensitive costs											\$ 0.14751	\$ 0.14751
12	NEW Delivered WACOG (gas only) rate including revenue sensitive costs											\$ 0.51909	\$ 0.51909
13	Total Gas Cost Rate before revenue sensitive costs											\$ 0.49947	\$ 0.49947

State:	Oregon
Description:	Core Market Commodity Costs
Account number:	47OR.1910.01272
Class of Customers:	Core
Deferral Period:	11/1/2024 to 10/31/2025
Deferral Account Order:	N/A
Amortization Period:	
Narrative:	Deferral of 90% of the difference between core commodity gas costs actually incurred and the average monthly base commodity gas cost as defined in rate schedule 177-A.

Debit (Credit)								
Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance
Balance Forward								3,928,607.55
Jul-24			(194,249.77)		0.07071	23,593.28	(1,730.58)	3,756,220.48
Aug-24			(64,698.48)		0.07071	22,558.01	(1,091.32)	3,712,988.69
Sep-24			(352,048.44)		0.07071	21,579.08	(106.98)	3,382,412.35
Oct-24			(312,028.71)		0.07071	20,313.10	\$ (1,696.21)	3,089,000.53
					TRANSFER BALANCE TO 01287		(4,023,059.35)	(934,058.82)
Nov-24			361,261.18		0.07071	(5,428.55)	(0.02)	(578,226.19)
Dec-24			862,553.87		0.07071	(3,472.54)	(1,548.17)	279,306.97
Jan-25			1,896,268.92		0.07071	1,677.38	196.56	2,177,449.83
Feb-25			757,289.39		0.07071	11,811.20	(3,244.76)	2,943,305.67
Mar-25			647,865.28		0.07071	17,676.04	(6,456.73)	3,602,390.26
Apr-25			(357,529.29)		0.07071	20,936.30	(289.43)	3,265,507.84
May-25			(275,428.04)		0.07071	19,611.03	(440.38)	3,009,250.45
Jun-25			(190,925.42)		0.07071	17,489.10	(211.66)	2,835,602.47
Jul-25 est.			0.00		0.07071	17,029.23		2,852,631.70
Aug-25 est.			0.00		0.07071	17,131.50		2,869,763.20
Sep-25 est.			0.00		0.07071	16,678.43		2,886,441.63
Oct-25 est.					0.07071	17,334.54		2,903,776.18
Nov-25 est.	11,995,500			(384,433)	0.05160	12,315.19		2,531,657.99
Dec-25 est.	15,593,928			(499,756)	0.05160	11,094.90		2,042,996.61
Jan-26 est.	14,712,600			(471,511)	0.05160	8,953.36		1,580,438.62
Feb-26 est.	12,245,800			(392,455)	0.05160	6,255.94		1,194,239.52
Mar-26 est.	10,313,400			(330,525)	0.05160	5,233.71		868,948.02
Apr-26 est.	6,818,700			(218,527)	0.05160	3,685.29		654,106.70
May-26 est.	4,444,400			(142,435)	0.05160	2,866.60		514,538.58
Jun-26 est.	2,812,500			(90,135)	0.05160	2,182.21		426,585.42
Jul-26 est.	2,147,900			(68,836)	0.05160	1,869.50		359,618.72
Aug-26 est.	2,075,500			(66,516)	0.05160	1,576.02		294,678.84
Sep-26 est.	2,908,700			(93,218)	0.05160	1,249.76		202,710.20
Oct-26 est.	6,352,900			(203,599)	0.05160	888.37		0.00
Therms Nov-Oct 2026	92,421,828				Balance at end of Amort Period:			0.00
Development of Amortization Rate					Amort Rate to Achieve This:			(0.03205)
June 30, 2025 Balance							2,835,602.47	
Interest through Oct 31, 2025							68,173.71	
Interest During Amortization Period (Nov 1, 2025 through Oct 31, 2026)							58,170.86	
							<u>2,961,947.03</u>	
							(0.03205)	

State:	Oregon
Description:	OR Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments
Account number:	47OR.1910.01287
Class of Customers:	Core
Deferral Period:	
Deferral Account Order:	
Amortization Period:	11/1/2024 through 10/31/2025
Narrative:	This records the consolidated deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker that are incorporated into the customers' per therm gas rates through schedule 191.

						<i>Debit (Credit)</i>			
Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance	
Oct-24	Balance Forward							2,426,136.49	
Nov-24	Prorated	13,418,135		(651,289.81)	0.05400	10,768.06		1,785,614.74	
Dec-24	(0.02506)	13,483,392		(337,893.80)	0.05400	8,189.37		1,455,910.31	
Jan-25	(0.02506)	16,032,726		(401,780.11)	0.05400	6,677.24		1,060,807.44	
Feb-25	(0.02506)	13,102,352		(328,344.96)	0.05400	4,394.36		736,856.84	
Mar-25	(0.02506)	9,859,967		(247,090.77)	0.05400	3,379.45		493,145.52	
Apr-25	(0.02506)	6,666,591		(167,064.78)	0.05400	2,188.76		328,269.50	
May-25	(0.02506)	4,140,261		(103,754.95)	0.05400	1,505.54		226,020.09	
Jun-25	(0.02506)	2,292,373		(57,446.86)	0.05400	1,003.16		169,576.39	
Jul-25	est. (0.02506)	2,845,067		(71,297.38)	0.05400	777.73		99,056.74	
Aug-25	est. (0.02506)	2,362,449		(59,202.97)	0.05400	454.30		40,308.07	
Sep-25	est. (0.02506)	3,127,102		(78,365.18)	0.05400	178.90		(37,878.20)	
Oct-25	est. (0.02506)	6,655,736		(166,792.74)	0.05400	(173.72)		(204,844.67)	
Nov-25	est. 0.00226	11,995,500		27,119.56	0.05160	(868.77)		(178,593.87)	
Dec-25	est. 0.00226	15,593,928		35,254.92	0.05160	(782.68)		(144,121.63)	
Jan-26	est. 0.00226	14,712,600		33,262.41	0.05160	(631.61)		(111,490.83)	
Feb-26	est. 0.00226	12,245,800		27,685.44	0.05160	(441.32)		(84,246.71)	
Mar-26	est. 0.00226	10,313,400		23,316.65	0.05160	(369.21)		(61,299.27)	
Apr-26	est. 0.00226	6,818,700		15,415.79	0.05160	(259.98)		(46,143.46)	
May-26	est. 0.00226	4,444,400		10,047.95	0.05160	(202.22)		(36,297.73)	
Jun-26	est. 0.00226	2,812,500		6,358.53	0.05160	(153.94)		(30,093.14)	
Jul-26	est. 0.00226	2,147,900		4,856.00	0.05160	(131.88)		(25,369.03)	
Aug-26	est. 0.00226	2,075,500		4,692.31	0.05160	(111.18)		(20,787.89)	
Sep-26	est. 0.00226	2,908,700		6,576.02	0.05160	(88.16)		(14,300.04)	
Oct-26	est. 0.00226	6,352,900		14,362.71	0.05160	(62.67)		0.00	

Therms Nov-Oct 2026	92,421,828	Balance at end of Amort Period:	0.00
		Amort Rate to Achieve This:	0.00226

Development of Amortization Rate

June 30, 2025 Balance	169,576.39
Interest through Oct 31, 2025	1,237.21
Amortizations through Oct 31, 2025	(375,658.27)
Interest During Amortization Period (Nov 1, 2025 through Oct 31, 2026)	(4,103.62)
Balance to Amortize	(208,948.29)
	0.00226

State:	Oregon
Description:	Core Market Demand & Gas Storage Mitigation Costs
Account number:	47OR.1910.01273
Class of Customers:	Core
Deferral Period:	11/1/2024 to 10/31/2025
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	This records the deferral of the differences between core demand costs actually incurred and the embedded demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation costs based on therms.

Debit (Credit)								
Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance
Balance Forward								(2,370,834.04)
Jul-24			728,307.53		0.07071	(14,238.06)		(1,656,764.57)
Aug-24			676,033.87		0.07071	(9,949.71)		(990,680.41)
Sep-24			574,211.61		0.07071	(5,757.62)		(422,226.42)
Oct-24			24,217.91		0.07071	(2,535.68)		(400,544.19)
					TRANSFER BALANCE TO 01287		2,427,833.76	2,027,289.57
Nov-24			(1,237,572.89)		0.07071	11,782.16		801,498.84
Dec-24			(842,316.91)		0.07071	4,813.41		(36,004.66)
Jan-25			(1,260,795.04)		0.07071	(216.23)		(1,297,015.93)
Feb-25			(938,576.71)		0.07071	(7,035.44)		(2,242,628.08)
Mar-25			(113,193.79)		0.07071	(13,468.12)		(2,369,289.99)
Apr-25			296,170.36		0.07071	(13,769.79)		(2,086,889.42)
May-25			391,362.35		0.07071	(12,532.83)		(1,708,059.90)
Jun-25			655,813.91		0.07071	(9,926.87)	(1,927,573.18)	(2,989,746.04)
Jul-25	est.				0.07071	(17,954.94)		(3,007,700.98)
Aug-25	est.				0.07071	(18,062.77)		(3,025,763.75)
Sep-25	est.				0.07071	(17,585.08)		(3,043,348.82)
Oct-25	est.				0.07071	(18,276.85)		(3,061,625.68)
Nov-25	est.	11,995,500		405,331.21	0.05160	(12,984.65)		(2,669,279.11)
Dec-25	est.	15,593,928		526,923.07	0.05160	(11,698.02)		(2,154,054.07)
Jan-26	est.	14,712,600		497,142.75	0.05160	(9,440.07)		(1,666,351.39)
Feb-26	est.	12,245,800		413,788.91	0.05160	(6,596.01)		(1,259,158.49)
Mar-26	est.	10,313,400		348,492.59	0.05160	(5,518.22)		(916,184.12)
Apr-26	est.	6,818,700		230,405.73	0.05160	(3,885.62)		(689,664.01)
May-26	est.	4,444,400		150,177.48	0.05160	(3,022.43)		(542,508.96)
Jun-26	est.	2,812,500		95,035.14	0.05160	(2,300.83)		(449,774.65)
Jul-26	est.	2,147,900		72,578.13	0.05160	(1,971.12)		(379,167.65)
Aug-26	est.	2,075,500		70,131.71	0.05160	(1,661.69)		(310,697.62)
Sep-26	est.	2,908,700		98,285.76	0.05160	(1,317.70)		(213,729.56)
Oct-26	est.	6,352,900		214,666.22	0.05160	(936.66)		0.00
Therms Nov-Oct 2026		92,421,828	Balance at end of Amort Period:					0.00
				Amort Rate to Achieve This:				0.03379
Development of Amortization Rate								
June 30, 2025 Balance							(2,989,746.04)	
Interest through Oct 31, 2025							(71,879.64)	
Interest During Amortization Period (Nov 1, 2025 through Oct 31, 2026)							(61,333.03)	
Balance to Amortize							(3,122,958.71)	
								0.03379

Cascade Natural Gas Corporation
2025-2026 PGA
New WACOG Commodity

SYSTEM COSTS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
4	COSTS														
5	Supply Commodity Cost		\$ 4,199,479	\$ 5,646,678	\$ 5,334,136	\$ 4,556,348	\$ 3,938,728	\$ 1,740,317	\$ 1,075,866	\$ 706,647	\$ 624,392	\$ 544,482	\$ 777,090	\$ 1,746,262	\$ 30,890,426
6	tab IV-4 Phys resources, row 936, columns G to S														
7	Volumetric Pipeline Chgs		\$ 37,756.14	\$ 41,481.69	\$ 41,119.58	\$ 38,272.87	\$ 36,031.31	\$ 32,767.15	\$ 3,894.05	\$ 2,595.40	\$ 1,804.98	\$ 2,033.29	\$ 2,670.19	\$ 5,352.60	\$ 245,779
8	tab OR Pipeline Comm Costs by Month, row 30 & 58 D to O and tab Summary-OR Gas Cost Track, Transportation Commodity														
9	Commodity Cost from Storage		\$ 72,118	\$ 449,716	\$ 588,550	\$ 298,452	\$ 49,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,458,254
10	tab V4-7-g Stor Flow & Avg Cost, row 63, column e through p														
11	Other Costs & Miscellaneous Changes		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	tab Summary-OR Gas Cost Track, cell M13														
13	Biomethane		\$ 63,277	\$ 87,505	\$ 90,559	\$ 80,284	\$ 54,366	\$ 43,503	\$ 40,244	\$ 43,458	\$ 53,297	\$ 54,045	\$ 51,960	\$ 51,450	\$ 713,949
14	tab Biomethane														
15	Total Commodity Cost		<u>\$ 4,372,630</u>	<u>\$ 6,225,381</u>	<u>\$ 6,054,365</u>	<u>\$ 4,973,357</u>	<u>\$ 4,078,543</u>	<u>\$ 1,816,587</u>	<u>\$ 1,120,005</u>	<u>\$ 752,701</u>	<u>\$ 679,494</u>	<u>\$ 600,561</u>	<u>\$ 831,721</u>	<u>\$ 1,803,065</u>	<u>\$ 33,308,408</u>
16															
17	VOLUMES														
18	Pipeline Commodity at Receipt Points		11,484,805	14,119,629	13,027,094	11,361,507	10,419,672	7,001,679	4,537,245	2,884,674	2,247,001	2,133,524	2,991,642	6,332,165	88,540,636
19	Pipeline Fuel Use/Unaccounted for Gas		316,968	246,243	116,116	64,498	(244,189)	(182,979)	(92,845)	(72,174)	(99,101)	(58,024)	(82,942)	20,735	(67,694)
20	Total Pipeline Gas Arriving at City Gate		11,801,773	14,365,872	13,143,210	11,426,005	10,175,483	6,818,700	4,444,400	2,812,500	2,147,900	2,075,500	2,908,700	6,352,900	88,472,942
21	Storage Gas Deliveries		193,727	1,228,056	1,569,390	819,795	137,917	0	0	0	0	0	0	0	3,948,886
22	Total Gas At Citygate (Storage and Pipeline)		11,995,500	15,593,928	14,712,600	12,245,800	10,313,400	6,818,700	4,444,400	2,812,500	2,147,900	2,075,500	2,908,700	6,352,900	92,421,828
23															
24															
25															
26	Load Served		<u>11,995,500</u>	<u>15,593,928</u>	<u>14,712,600</u>	<u>12,245,800</u>	<u>10,313,400</u>	<u>6,818,700</u>	<u>4,444,400</u>	<u>2,812,500</u>	<u>2,147,900</u>	<u>2,075,500</u>	<u>2,908,700</u>	<u>6,352,900</u>	<u>92,421,828</u>
27															
28	Annual Sales WACOG														\$ 0.36040
29															
30	OREGON Sales WACOG with Revenue Sensitive														\$ 0.37158

Cascade Natural Gas Corporation
2025-2026 PGA - OREGON
Derivation of Oregon per Therm Non-Commodity Charges

Oregon Derivation of Demand Increments

		Without Revenue Sensitive	With Revenue Sensitive
	(a) (b)	(c)	(d)
1			
2			
3			
4	System Demand for Allocation	\$ 58,070,395	
5	Oregon Allocation Factor (Based on Peak Day)	18.22%	
6	Oregon Allocated Demand Costs	\$ 10,578,134	
7	Ruby Demand for Allocation	\$ 2,025,000	
8	Oregon Allocation Factor (Based Non-NWP Allocation)	88.84%	
9	Oregon Ruby Allocated System Demand	\$ 1,798,969	
10	Hedge Admin and Peaking Citygate Demand	\$ 8,516	
11	Plus Demand Costs -Central Oregon	\$ 1,988,844	
12	Less Oregon Capacity Release Credits	\$ (1,151,992)	
13	OREGON DEMAND COSTS	\$ 13,222,471	\$ 13,632,819
14			
15	Oregon Sales Forecasted Normal Volumes	92,421,828	92,421,828
16			
17	Proposed Demand Increment Per Therm (line 13/line 15)	\$ 0.14307	\$ 0.14751
18			
19	Current Firm Demand Per Therm	\$ 0.17920	\$ 0.18476
20			
21	Percent Change in Firm Demand	-20.16%	-20.16%

Cascade Natural Gas Corporation
2025-2026 PGA - OREGON
Summary of Rate and Revenue Impact

(a) PROPOSED PER THERM RATE CHANGES	(b)	Without Revenue Sensitive (c)	With Revenue Sensitive (d)
1 Proposed Commodity WACOG		0.36040	0.37158
2 Current Commodity WACOG		0.32120	0.33117
3 Proposed Rate Change-Commodity WACOG		0.03920	0.04041
4			
5 Proposed Firm Demand Per Therm		0.14307	0.14751
6 Current Firm Demand Per Therm		0.17920	0.18476
7 Proposed Rate Change-Firm Demand WACOG		(0.03613)	(0.03725)
8			
9 Proposed Temporary Rate Increment		(0.00400)	(0.00412)
10 Current Temporary Rate Increment		0.02506	0.02584
11 Proposed Rate Change-Temporary Rate Increment		(0.02906)	(0.02996)
12			
13 TOTAL PROPOSED PGA RATE CHANGE			(0.02680)
14			
15 Oregon Forecasted Therm Sales		92,421,828	
16			
17 REVENUE IMPACT			
18			
19 Commodity Cost Change			3,734,766
20 Demand Cost Change			(3,442,713)
21 Amortization of Commodity and Demand Cost Differences			(2,768,959)
22			
23 Total Revenue Impact Due to PGA Filing			(2,476,906)

Before the
PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 2

Summary of Proposed Changes

Summary of Total Proposed Rates (Schedule 1 of 3)
Total Proposed Rates Impact on Average Bill by Rate Schedule (Schedule 2 of 3)
Notice to the Public (Schedule 3 of 3)

Cascade Natural Gas Corporation

July 31, 2025

Cascade Natural Gas Corporation
SUMMARY OF TOTAL PROPOSED RATES
STATE OF OREGON

Ln No.	Customer Class	Schedule	Block	Current 5/1/2025 Rate	Total Proposed Changes				Total Change	Proposed 11/1/2025 Rate
					PGA Base Gas Cost	Non Gas Cost Temporary Rate Adj				
						Remove Old	Add New			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = e thru h	(j) = d + i
CORE MARKET SERVICE										
1	Residential	101		\$ 0.97835	\$ (0.02680)		\$ (0.01122)	\$ 0.02772	\$ (0.01030)	\$ 0.96805
2	Commercial	104		\$ 0.84483	\$ (0.02680)		\$ 0.00934	\$ (0.00351)	\$ (0.02097)	\$ 0.82386
3	Com-Ind Dual	111		\$ 0.73894	\$ (0.02680)		\$ (0.00056)	\$ 0.00036	\$ (0.02700)	\$ 0.71194
4	Industrial Firm	105		\$ 0.82255	\$ (0.02680)		\$ (0.00056)	\$ 0.00036	\$ (0.02700)	\$ 0.79555
5	Industrial Interruptible	170		\$ 0.70042	\$ (0.02680)		\$ (0.00056)	\$ 0.00036	\$ (0.02700)	\$ 0.67342
NONCORE MARKET SERVICE										
6	Distribution Transportation	163	First 10,000	\$ 0.16165	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.16145
7	Distribution Transportation	163	Next 10,000	\$ 0.14909	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.14889
8	Distribution Transportation	163	Next 30,000	\$ 0.14209	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.14189
9	Distribution Transportation	163	Next 50,000	\$ 0.10012	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.09992
10	Distribution Transportation	163	Next 400,000	\$ 0.06721	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.06701
11	Distribution Transportation	163	Next 500,000	\$ 0.05148	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.05128
			Over 1,000,000	\$ 0.03521	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.03501

Cascade Natural Gas Corporation
TOTAL PROPOSED RATES IMPACT ON AVERAGE BILL BY RATE SCHEDULE
STATE OF OREGON

Ln No.	Customer Class	Schedule	Therms in Block	Forecasted Volumes	Average Customers	Therms Per Month	Monthly Charge	Current 5/1/2025 Rate	Current Avg Bill	Total Proposed 11/1/2025 Rate	Total Proposed Avg Bill	Monthly Change in Avg Bill	Proposed Rates % Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
						= d / e /12			= g + (f * h)		= g + (f * j)		= l / i
CORE MARKET SERVICE													
1	Residential	101		50,066,821	74,315	56 *	\$ 6.81	\$ 0.97835	\$ 61.60	\$ 0.96805	\$ 61.02	\$ (0.58)	-0.94%
2	Commercial	104		33,088,329	10,627	259	\$ 12.00	\$ 0.84483	\$ 230.81	\$ 0.82386	\$ 225.38	\$ (5.43)	-2.35%
3	Com-Ind Dual	111		3,418,432	17	16,757	\$ 144.00	\$ 0.73894	\$ 12,526.42	\$ 0.71194	\$ 12,073.98	\$ (452.44)	-3.61%
4	Industrial Firm	105		3,266,629	160	1,701	\$ 35.00	\$ 0.82255	\$ 1,434.16	\$ 0.79555	\$ 1,388.23	\$ (45.93)	-3.20%
5	Industrial Interruptible	170		2,581,617	4	53,784	\$ 300.00	\$ 0.70042	\$ 37,971.39	\$ 0.67342	\$ 36,519.22	\$ (1,452.17)	-3.82%
NONCORE MARKET SERVICE													
6	Distribution Transportation	163	10,000	3,219,254	34		\$ 625.00	\$ 0.16165	\$ 2,241.50	\$ 0.16145	\$ 2,239.50		
7	Distribution Transportation	163	10,000	2,618,064				\$ 0.14909	\$ 1,490.90	\$ 0.14889	\$ 1,488.90		
8	Distribution Transportation	163	30,000	5,424,064				\$ 0.14209	\$ 4,262.70	\$ 0.14189	\$ 4,256.70		
9	Distribution Transportation	163	50,000	6,074,400				\$ 0.10012	\$ 5,006.00	\$ 0.09992	\$ 4,996.00		
10	Distribution Transportation	163	400,000	26,393,824				\$ 0.06721	\$ 1,537.68	\$ 0.06701	\$ 1,533.10		
11	Distribution Transportation	163	500,000	6,079,603				\$ 0.05148		\$ 0.05128			
12	Distribution Transportation		Over 1,000,000	79,559				\$ 0.03521		\$ 0.03501			
13	Total			49,888,768		122,879			\$ 14,538.78		\$ 14,514.20	\$ (24.58)	-0.17%
14													
15	* includes the EDP monthly charge												

Cascade Natural Gas Corporation**NOTICE TO THE PUBLIC****Oregon Service Area**

Cascade Natural Gas Corporation (“Cascade”) is on this date filing with the Oregon Public Utility Commission (OPUC) at Salem, Oregon, revisions to Rate Schedule Nos. 177, 191, 192, 193, and 220 which upon approval by the Commission will become effective October 31, 2025.

The rate adjustments proposed in this filing are designed to pass on 1.) changes in the cost of gas and transportation services paid by Cascade to gas suppliers and interstate natural gas pipelines, temporary differences in purchased gas costs, that occur over time, as a result of differences between the actual cost of gas paid by the Company and the amount allowed for in Core customer rates, and removal of certain temporary technical deferral adjustments; and 2.) changes resulting from the Company’s Conservation Alliance Plan, Intervenor Funding, and Climate Protection Program .

The OPUC will review this filing and has the authority to set final rates that may vary from Cascade’s request, either higher or lower, depending on the results of its investigation. If the OPUC approves Cascade’s filing, it will result in an annual decrease of \$1,321,252, or 1.58%. For a residential customer with consumption of 56 therms will be a net decrease of \$.50 or 0.81%.

Service Type	Current Rate	Current Average Bill*	Proposed Rate	Proposed Average Bill*	Proposed Change in Bill
Residential (Sch. 101)	\$0.97835	\$61.60	\$0.96946	\$61.10	-0.81%
Commercial (Sch. 104)	\$0.84483	\$230.81	\$0.82527	\$225.74	-2.19%
Industrial Firm (Sch. 105)	\$0.82255	\$1,434.16	\$0.79696	\$1,390.63	-3.04%
Com-Ind Dual Svc. (Sch. 111)	\$0.73894	\$12,526.42	\$0.71335	\$12,097.61	-3.42%
Interruptible (Sch. 170)	\$0.70042	\$37,971.39	\$0.67483	\$36,595.06	-3.62%
Transport (Sch. 163)**	\$0.10098	\$14,538.78	\$0.10219	\$14,687.46	1.03%

* The average bill includes the monthly basic charge which is not changed with this filing.

** Due to its tiered rate structure, Rate Schedule 163 reflects an average rate.

The filing may be found on the Company’s website: www.cngc.com. For additional information, please call the Company at 888-522-1130 or write to: Cascade Natural Gas Corporation, 8113 W. Grandridge Blvd, Kennewick, WA 99336-7166.

For additional information about this proceeding, including hearing dates, please call the Commission at 800-522-2404 or send written questions to:
Public Utility Commission of Oregon, PO Box 1088, Salem, OR 97308-1088

By: Lori Blattner
Director, Regulatory Affairs

Date: September 15, 2025

Before the
PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 3

Attachments to Staff's Public Meeting Memos

Attachment A - Incremental Change to Revenue by Rate Schedule

Attachment B - Incremental Change to Revenue by Adjustment

Attachment C - Three Percent Test

Attachment D - Bill Impacts

Attachment E – PGA Summary

Cascade Natural Gas Corporation

July 31, 2025

Cascade Natural Gas
2025 PGA
Incremental Revenue Change by Customer Rate Schedule
Attachment A

Customer Rate Schedule	Description	Gas Cost & Adjustment Schedule Total Revenue at Current ¹	Gas Cost & Adjustment Schedule Total Revenue at Proposed	Total Incremental Change in Revenue	Incremental Percentage Change by Rate Schedule	Percent Contribution to Total Incremental Change
101	Residential	47,446,324	46,930,635	(515,688)	-1.09%	35.09%
104	Commercial	26,644,377	25,950,515	(693,862)	-2.60%	47.21%
105	Industrial	2,562,964	2,474,765	(88,199)	-3.44%	6.00%
111	Large Volume	2,404,730	2,312,433	(92,298)	-3.84%	6.28%
170	Interruptible	1,719,589	1,649,886	(69,704)	-4.05%	4.74%
163	Transportation	2,744,946	2,734,968	(9,978)	-0.36%	0.68%
		83,522,930	82,053,202	(1,469,729)	-1.76%	100.00%

Notes:

¹ Revenue at "Current" does not reflect current revenues, but rather what the revenues would be if existing rates continued to be in effect during the upcoming year (i.e. current rates times forecasted therms). There will be small differences with the Advice filings.

			Adjustment Tariff No. 177.2 PGA Gas Costs WACOG		Margin (Base Rate) 101/104/105/111/170/16 3		Adjustment Tariff No. 191 Temporary Gas		Adjustment Tariff No. 192 Intervenor		Adjustment Tariff No. 193 Conservation		2025-2026				
Customer Schedule No.	Rate Class Type	Block	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Forecast Therms	Revenue at Current	Revenue at Proposed	Change in Revenue	% Change
101	Residential		\$ 0.51593	\$ 0.51909	\$ 0.39467	\$ 0.39467	\$ 0.02584	\$(0.00412)	\$ 0.00120	\$ 0.00168	\$ 0.01002	0.02604	50,066,821	\$ 47,446,323.59	\$ 46,930,635.33	\$ (515,688.26)	-1.09%
104	Commercial		\$ 0.51593	\$ 0.51909	\$ 0.27282	\$ 0.27282	\$ 0.02584	\$(0.00412)	\$ -	\$ -	\$(0.00934)	(0.00351)	33,088,329	\$ 26,644,376.93	\$ 25,950,514.67	\$ (693,862.26)	-2.60%
105	Industrial		\$ 0.51593	\$ 0.51909	\$ 0.24226	\$ 0.24226	\$ 0.02584	\$(0.00412)	\$ 0.00056	\$ 0.00036	\$ -	\$ -	3,266,629	\$ 2,562,964.45	\$ 2,474,765.46	\$ (88,198.98)	-3.44%
111	Large Volume		\$ 0.51593	\$ 0.51909	\$ 0.16113	\$ 0.16113	\$ 0.02584	\$(0.00412)	\$ 0.00056	\$ 0.00036	\$ -	\$ -	3,418,432	\$ 2,404,730.17	\$ 2,312,432.51	\$ (92,297.66)	-3.84%
170	Interruptible		\$ 0.51593	\$ 0.51909	\$ 0.12376	\$ 0.12376	\$ 0.02584	\$(0.00412)	\$ 0.00056	\$ 0.00036	\$ -	\$ -	2,581,617	\$ 1,719,589.27	\$ 1,649,885.61	\$ (69,703.66)	-4.05%
163	Transportation	Block 1	\$ -	\$ -	\$ 0.12833	\$ 0.12833	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	3,219,254	\$ 414,929.65	\$ 414,285.80	\$ (643.85)	-0.16%
		Block 2	\$ -	\$ -	\$ 0.11577	\$ 0.11577	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	2,618,064	\$ 304,559.39	\$ 304,035.77	\$ (523.61)	-0.17%
		Block 3	\$ -	\$ -	\$ 0.10877	\$ 0.10877	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	5,424,064	\$ 593,012.92	\$ 591,928.10	\$ (1,084.81)	-0.18%
		Block 4	\$ -	\$ -	\$ 0.06680	\$ 0.06680	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	6,074,400	\$ 409,171.58	\$ 407,956.70	\$ (1,214.88)	-0.30%
		Block 5	\$ -	\$ -	\$ 0.03389	\$ 0.03389	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	26,393,824	\$ 909,267.24	\$ 903,988.47	\$ (5,278.76)	-0.58%
		Block 6	\$ -	\$ -	\$ 0.01816	\$ 0.01816	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	6,079,603	\$ 113,810.17	\$ 112,594.25	\$ (1,215.92)	-1.07%
		Block 7	\$ -	\$ -	\$ 0.00189	\$ 0.00189	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	79,559	\$ 194.92	\$ 179.01	\$ (15.91)	-8.16%
163	Transportation Total												\$ 2,744,945.86	\$ 2,734,968.11	\$ (9,977.75)	-0.36%	

**Cascade Natural Gas
2025 PGA
Incremental Revenue Change by Adjustment Schedule
Attachment B**

Adjustment Schedule No. & Description		Gas Cost & Adjustment Schedule Revenue at Current ¹	Gas Cost & Adjustment Revenue at Proposed	Total Incremental Change in Revenue	% Contribution to Total Incremental Change
177-A	PGA	\$ 47,683,195	\$ 47,975,247	\$ 292,052	-19.87%
191	Temporary Gas Cost Adj	\$ 2,388,180	\$ (380,778)	\$ (2,768,958)	188.40%
192	Intervenor Funding	\$ 93,208	\$ 105,410	\$ 12,202	-0.83%
193	CAP	\$ 192,625	\$ 1,187,600	\$ 994,975	-67.70%
Total		\$50,357,208	\$48,887,479	(\$1,469,729)	100.00%

Note:

¹ Revenue at "Current" does not reflect current revenues, but rather what the revenues would be if existing rates continued to be in effect during the upcoming year (i.e. current rates times forecasted therms). There will be small differences with the Advice filings.

Adjustment Schedule No.

2025-2026

Advice No.	Description	Schedule No.	Rate Class	Type	Block	Current	Proposed	Proposed Therms	Revenue at Current	Revenue at Proposed	Change in Revenue	Percent Change in Revenues
						Rate	Rate					
		101	Residential			\$ 0.51593	0.51909	50,066,821	\$ 25,830,975	\$ 25,989,186	\$ 158,211	
		104	Commercial			\$ 0.51593	0.51909	33,088,329	\$ 17,071,262	\$ 17,175,821	\$ 104,559	
		105	Industrial			\$ 0.51593	0.51909	3,266,629	\$ 1,685,352	\$ 1,695,674	\$ 10,322	
		111	Large Volume			\$ 0.51593	0.51909	3,418,432	\$ 1,763,672	\$ 1,774,474	\$ 10,802	
		170	Interruptible			\$ 0.51593	0.51909	2,581,617	\$ 1,331,934	\$ 1,340,092	\$ 8,158	
Advice No. 025-07-01	177-A - PGA							Total	\$ 47,683,195	\$ 47,975,247	\$ 292,052	0.35%
		101	Residential			\$ 0.02584	(0.00412)	50,066,821	\$ 1,293,727	\$ (206,275)	\$ (1,500,002)	
		104	Commercial			\$ 0.02584	(0.00412)	33,088,329	\$ 855,002	\$ (136,324)	\$ (991,326)	
		105	Industrial			\$ 0.02584	(0.00412)	3,266,629	\$ 84,410	\$ (13,459)	\$ (97,869)	
		111	Large Volume			\$ 0.02584	(0.00412)	3,418,432	\$ 88,332	\$ (14,084)	\$ (102,416)	
		170	Interruptible			\$ 0.02584	(0.00412)	2,581,617	\$ 66,709	\$ (10,636)	\$ (77,345)	
Advice No. 025-07-01	191-Temp Gas Cost							Total	\$ 2,388,180	\$ (380,778)	\$ (2,768,958)	-3.3%
		101	Residential			\$ 0.00120	0.00168	50,066,821	\$ 60,080	\$ 84,112	\$ 24,032	-2.97%
		104	Commercial			\$ -	0.00000	33,088,329	\$ -	\$ -	\$ -	
		105	Industrial			\$ 0.00056	0.00036	3,266,629	\$ 1,829	\$ 1,176	\$ (653)	
		111	Large Volume			\$ 0.00056	0.00036	3,418,432	\$ 1,914	\$ 1,231	\$ (683)	
		170	Interruptible			\$ 0.00056	0.00036	2,581,617	\$ 1,446	\$ 929	\$ (517)	
		163	Distribution		Block 1	\$ 0.00056	0.00036	3,219,254	\$ 1,803	\$ 1,159	\$ (644)	
					Block 2	\$ 0.00056	0.00036	2,618,064	\$ 1,466	\$ 943	\$ (523)	
					Block 3	\$ 0.00056	0.00036	5,424,064	\$ 3,037	\$ 1,953	\$ (1,084)	
					Block 4	\$ 0.00056	0.00036	6,074,400	\$ 3,402	\$ 2,187	\$ (1,215)	
					Block 5	\$ 0.00056	0.00036	26,393,824	\$ 14,781	\$ 9,502	\$ (5,279)	
					Block 6	\$ 0.00056	0.00036	6,079,603	\$ 3,405	\$ 2,189	\$ (1,216)	
					Block 7	\$ 0.00056	0.00036	79,559	\$ 45	\$ 29	\$ (16)	
Advice No. 025-07-02	192 - Intervenor							Total	\$ 93,208	\$ 105,410	\$ 12,202	0.01%
		101	Residential			\$ 0.01002	0.02604	50,066,821	\$ 501,670	\$ 1,303,740	\$ 802,070	
		104	Commercial			\$ (0.00934)	(0.00351)	33,088,329	\$ (309,045)	\$ (116,140)	\$ 192,905	
Advice No. 025-07-03	193 - CAP							Total	\$ 192,625	\$ 1,187,600	\$ 994,975	1.19%
		101	Residential			\$ 0.39467	0.39467	50,066,821	\$ 19,759,872	\$ 19,759,872	\$ -	
		104	Commercial			\$ 0.27282	0.27282	33,088,329	\$ 9,027,158	\$ 9,027,158	\$ -	
		105	Industrial			\$ 0.24226	0.24226	3,266,629	\$ 791,374	\$ 791,374	\$ -	
		111	Large Volume			\$ 0.16113	0.16113	3,418,432	\$ 550,812	\$ 550,812	\$ -	
		170	Interruptible			\$ 0.12376	0.12376	2,581,617	\$ 319,501	\$ 319,501	\$ -	
		163	Distribution		Block 1	\$ 0.12833	0.12833	3,219,254	\$ 413,127	\$ 413,127	\$ -	
					Block 2	\$ 0.11577	0.11577	2,618,064	\$ 303,093	\$ 303,093	\$ -	
					Block 3	\$ 0.10877	0.10877	5,424,064	\$ 589,975	\$ 589,975	\$ -	
					Block 4	\$ 0.06680	0.06680	6,074,400	\$ 405,770	\$ 405,770	\$ -	
					Block 5	\$ 0.03389	0.03389	26,393,824	\$ 894,487	\$ 894,487	\$ -	
					Block 6	\$ 0.01816	0.01816	6,079,603	\$ 110,406	\$ 110,406	\$ -	
					Block 7	\$ 0.00189	0.00189	79,559	\$ 150	\$ 150	\$ -	
Advice No.	Margin							Total	\$ 33,165,725	\$ 33,165,725	\$ -	

**Cascade Natural Gas
2025-2026 PGA
Three Percent Test
Attachment C**

	<u>Surcharge</u>	<u>Credit</u>	
Prior Period Gas Cost Deferral True-Up	\$ (381,441)		
 <u>Non-Gas Cost Amortizations</u>			
Intervenor Funding	\$ 105,322		
Other Residuals			
Decoupling	\$ 1,187,537		
Climate Protection Program	\$ 3,317,001		
Subtotal	<u>\$ 4,609,860</u>	<u>0</u>	
Total	\$ 4,228,419	0	
Total Proposed Amortization			\$ 4,228,419
Less: Intervenor Funding ¹			\$ (105,322)
Net Proposed Amortizations (subject to the 3% test)			\$ 4,123,097
Utility Gross Revenues (2024)			\$ 114,616,801
3% of Utility Gross Revenues²			\$ 3,438,504
Allowed Amortization			\$ 4,123,097
Allowed Amortization as % of Gross Revenues			3.60%

¹ Intervenor Funding is excluded from the result of the 3% test pursuant to ORS 757.259(4)

² Unadjusted general revenues as shown in the most recent Results of Operation.

Proposed Rate & Bill Increases for ALL Oregon Local Distribution Companies by Class of Service
2025-2026 PGA
Attachment D

Class of Service	Rate Schedule	RATE IMPACTS*			
		Current Rate per Therm	Proposed Rate per Therm	Change Rate per Therm	%-Change Rate per Therm
Residential					
Avista	410	\$ -	\$ -	\$ -	#DIV/0!
Cascade	101	\$ 0.97835	\$ 0.96805	\$ (0.01030)	-1.05%
NW Natural	2	\$ -	\$ -	\$ -	#DIV/0!
Commercial					
Avista	420	\$ -	\$ -	\$ -	#DIV/0!
Cascade	104	\$ 0.84483	\$ 0.82386	\$ (0.02097)	-2.48%
NW Natural	3	\$ -	\$ -	\$ -	#DIV/0!
Industrial					
Avista	424	\$ -	\$ -	\$ -	#DIV/0!
Cascade	105	\$ 0.82255	\$ 0.79555	\$ (0.02700)	-3.3%
NW Natural	311SF	\$ -	\$ -	\$ -	#DIV/0!
Interruptible					
Avista	440	\$ -	\$ -	\$ -	#DIV/0!
Cascade	170	\$ 0.70042	\$ 0.67342	\$ (0.02700)	-3.9%
NW Natural	321SI	\$ -	\$ -	\$ -	#DIV/0!

RESIDENTIAL BILL IMPACTS													
	Rate Schedule	Average January Therms	Monthly Charge	Current January Bill	Proposed January Bill	Change January Bill	%-Change January Bill	Annual Therms/ Month	Monthly Charge	Current Monthly Bill	Proposed Monthly Bill	Change Monthly Bill	%-Change Monthly Bill
Avista	410	0	\$ -	\$ -	\$ -	\$ -	#DIV/0!	0	\$ -	\$ -	\$ -	\$ -	#DIV/0!
Cascade	101	112	\$ 6.81	\$ 116.39	\$ 115.23	\$ (1.15)	-0.99%	56	\$ 6.81	\$ 61.60	\$ 61.02	\$ (0.58)	-0.94%
NW Natural	2	0	\$ -	\$ -	\$ -	\$ -	#DIV/0!	0	\$ -	\$ -	\$ -	\$ -	#DIV/0!

* The residential rates illustrated above do not include pass-through charges included on customer bills that utilities are required to collect and distribute to the appropriate third parties, such as for franchise fees or the Public Purposes Charge.

Cascade Natural Gas Corporation
2025 PGA
PGA Summary Sheet
Attachment E

		Location in Company Filing (cite)
1) Change in Annual Revenues		
(Per OAR 860-022-0017(3)(a))		
A) Dollars (<i>To .1 million</i>)	(\$1,469,729)	B-2 Detail by Adjustment Schd
B) Percent (<i>To .1 percent</i>)	-1.28%	1 A) /Utility Gross Revenues (2024)
2) Annual Revenues Calculation (Whole Dollars)		
A) PGA Cost Change (<i>Commodity & Transportation</i>)	\$292,052	B-2 Detail by Adjustment Schd
B) Remove Last Year's Temporary Increment Total	(\$2,388,180)	Summary Rate-Rev Impact
C) Add New Temporary Increment	(\$380,778)	Summary Rate-Rev Impact
D) Other Additions or Subtractions (<i>Break out & List each below -- Attach additional sheet if necessary</i>)		
E) Total Proposed Change due to PGA change only	(\$2,476,906)	Total of items A, B, C, & D
3) Residential Bill Effects Summary (Incl. Non-Gas Cost Impacts)		
A) Residential Schedule 2 Rate Impacts		
1) Current Billing Rate per Therm	\$0.97835	D - Proposed Rate & Bill
2) Proposed Billing Rate per Therm	\$0.96805	D - Proposed Rate & Bill
3) Rate Change Per Therm	(\$0.01030)	D - Proposed Rate & Bill
4) Percent Change per Therm (<i>to .1%</i>)	-1.1%	Item 3 divided by Item 1
B) Average Residential Bill Impact (forecasted weather-normalized annual)		
1) Average Residential Monthly Therm Use	56	Total Proposed Avg Bill , Line 1, Col. (f)
2) Monthly Charge	\$6.81	Total Proposed Avg Bill , Line 1, Col. (g)
3) Current Average Monthly Bill	\$61.60	Total Proposed Avg Bill , Line 1, Col. (i)
4) Proposed Average Monthly Bill	\$61.02	Total Proposed Avg Bill , Line 1, Col. (k)
5) Change in Average Monthly Bill	(\$0.58)	Total Proposed Avg Bill , Line 1, Col. (l)
6) Percent change in Average Monthly Bill (<i>to .1%</i>)	-0.94%	Total Proposed Avg Bill , Line 1, Col. (m)
C) Average January Residential Bill Impact		
1) Average January Residential Use (<i>forecasted weather-normalized</i>)	112	D - Proposed Rate & Bill
2) Monthly Charge	\$6.81	D - Proposed Rate & Bill
3) Current Average January Bill	\$116.39	D - Proposed Rate & Bill
4) Proposed Average January Bill	\$115.23	D - Proposed Rate & Bill
5) Change in Average January Bill	(\$1.15)	Item 4 minus Item 3
6) Percent change in Average January Bill (<i>to .1%</i>)	-0.99%	Item 5 divided by Item 3
4) Breakdown of Costs		
A) Embedded in Rates		
1) Total Commodity Cost	\$ 29,287,257	Total of items a through f listed below
a) Total Demand Cost (assoc. w/ supply)	\$ -	
b) Total Peaking Cost (assoc. w/ supply)	\$ -	
c) Total Reservation Cost (assoc. w/ supply)	\$ -	
d) Total Volumetric Cost (assoc. w/ supply)	\$ 27,996,003	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
e) Total Storage Cost (assoc. w/ supply)	\$ 1,291,254	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
f) Other		UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
2) Total Transportation Cost (<i>Pipeline related</i>)	\$ 16,634,863	Total of items a & b below
a) Total Upstream Canadian Toll	\$ 5,553,905	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	\$ 5,553,905	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	\$ -	
b) Total Domestic Cost	\$ 11,080,958	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	\$ 11,080,958	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	\$ -	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
3) Total Storage Costs	\$ 971,458	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
4) Capacity Release Credits	\$ (1,266,416)	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
5) Total Gas Costs	\$ 45,627,162	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
B) Projected For New Rates		
1) Total Commodity Cost	\$ 33,308,408	Totals of items a through f listed below
a) Total Demand Cost (assoc. w/ supply)	\$ -	
b) Total Peaking Cost (assoc. w/ supply)	\$ -	
c) Total Reservation Cost (assoc. w/ supply)		
d) Total Volumetric Cost (assoc. w/supply)	\$ 31,850,154	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Summary-OR Gas Cost Track
e) Total Storage Cost (assoc. w/supply)	\$ 1,458,254	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Summary-OR Gas Cost Track
f) Other		UG 521 Confidential CNGC Gas Cost WP 7.31.25, Summary-OR Gas Cost Track
2) Total Transportation Cost (<i>Pipeline related</i>)	\$ 13,466,927	Total of items a & b below
a) Total Upstream Canadian Toll	\$ 3,966,681	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	\$ 3,966,681	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	\$ -	
b) Total Domestic Cost	\$ 9,500,246	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	\$ 9,500,246	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	\$ -	
3) Total Storage Costs	\$ 907,536	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Summary-OR Gas Cost Track
4) Capacity Release Credits	\$ (1,151,992)	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Summary-OR Gas Cost Track
5) Total Gas Costs	\$ 46,530,879	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Summary-OR Gas Cost Track

Cascade Natural Gas Corporation
2025 PGA
PGA Summary Sheet
Attachment E

		Location in Company Filing (cite)
5) WACOG (Weighted Average Cost of Gas)		
A) Embedded in Rates		
1) WACOG (Commodity Only)		
a. With revenue sensitive	\$ 0.33117	Current rate on Tariff Sheet No. 177.2
b. Without revenue sensitive	\$ 0.32120	Current rate on Tariff Sheet No. 177.2
2) WACOG (Non-Commodity)		
a. With revenue sensitive	\$ 0.18476	Current rate on Tariff Sheet No. 177.2
b. Without revenue sensitive	\$ 0.17920	Current rate on Tariff Sheet No. 177.2
B) Proposed for New Rates		
1) WACOG (Commodity Only)		
a. With revenue sensitive	\$ 0.37158	Summary Rate-Rev Impact, line 1, col (d)
b. Without revenue sensitive	\$ 0.36040	Summary Rate-Rev Impact, line 1, col (c)
2) WACOG (Non-Commodity)		
a. With revenue sensitive	\$ 0.14751	Summary Rate-Rev Impact, line 5, col (d)
b. Without revenue sensitive	\$ 0.14307	Summary Rate-Rev Impact, line 5, col (c)
6) Therms Sold	92,421,828	Summary Rate-Rev Impact, line 15

7) Purchasing/ Hedging Strategies Prepare 1-2 page summary of gas cost situation to include resources, purchasing strategy, hedging, and pipeline issues. Within the summary include:

A) Resources embedded in current rates and an explanation of proposed resources.		
1) Firm Pipeline Capacity		
a) Year-round supply contracts	3,775,000	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Supply Summary-Price and Types tab
b) Winter-only contracts	108,370,000	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Supply Summary-Price and Types tab
c) Reliance on Spot Gas/Other Short Term Contracts	23,325,000	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Supply Summary-Price and Types tab
d) Other - e.g. Supply area storage		
2) Market Area Storage		
a) Underground-owned		
b) Underground- contracted	28,755,930	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Supply Summary-Price and Types tab
c) LNG-owned	-	
d) LNG-contracted	6,622,000	UG 521 Confidential CNGC Gas Cost WP 7.31.25, Supply Summary-Price and Types tab
3) Other Resources	1,470,906	UG 521 Confidential Supplemental CNGC Gas Cost WP 7.31.25, Biomethane tab
a) Recalable Supply		
b) City gate Deliveries		
c) Owned-Production		
d) Propane/Air	-	