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July 31, 2025

Oregon Public Utility Commission  
Attn: Filing Center  
201 High Street S.E., Suite 100  
Salem, OR 97301-3398

**Re: Advice No. CNG/O25-07-02, ADV 1749**  
**UM 1336, Deferred Accounting for Intervenor Funding**  
**Schedule No. 192, Intervenor Funding Adjustment**

Pursuant to Docket UM 1336, ORS 757.210 and ORS 757.259(5), Cascade Natural Gas Corporation ("Cascade" or "Company") hereby submits the following revisions to Cascade's P.U.C. OR No. 10 Tariffs with a proposed effective date for service on and after October 31, 2025:

**Tenth Revision of Sheet No. 192.1**

This filing updates the Company's Intervenor Funding rates currently in effect pursuant to Section 7.9 of the Third Amended and Restated Intervenor Funding Agreement previously adopted by the Public Utility Commission of Oregon ("Commission") in Order No. 15-335. In this filing, the Company is requesting an increase in annual revenues of \$12,202 or .01 %, effective on October 31, 2025. The current amortization rates and the proposed changes, both inclusive of the gross revenue factor, are as follows:

<u>Schedule</u>	<u>Current Amortization Rates</u>	<u>Proposed Amortization Rates</u>	<u>Difference in Amortization Rate</u>
101	0.00120	0.00168	0.00048
105	0.00056	0.00036	(0.00020)
111	0.00056	0.00036	(0.00020)
170	0.00056	0.00036	(0.00020)
163	0.00056	0.00036	(0.00020)
800	0.00056	0.00036	(0.00020)

*In the Community to Serve®*

In Order 23-361 in Docket No. UM 1336, the Commission approved Cascade's request for reauthorization to defer costs related to Intervenor Funding grants for the period November 1, 2024 through October 31, 2025. The Company made that filing pursuant to ORS 757.259 and OAR 860-027-0300(4). This filing is in compliance with ORS 757.210 which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Commission in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

### **Three Percent Test**

Pursuant to ORS 757.259(5-7) and OAR 860-027-0300(9), the overall annual average rate impact of the amortizations authorized under the statutes may not exceed three percent of the natural gas utility's gross revenues for the preceding calendar year, unless the Commission finds that allowing a higher amortization rate is reasonable under the circumstances. However, per ORS 757.259(4), the amortization of Intervenor Funding is not subject to an earnings review, and the Intervenor Funding amortization balance is not included in the three percent test.

### **Other Information**

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, the total number of customers affected by this filing by rate schedule are as follows:

<b>Rate Schedule</b>	<b>Number of Customers</b>
101	74,315
105	160
111	17
170	4
163	34

The table below provides the annual revenue before and after the impact of the rate change, and the average monthly use and resulting bills under existing and proposed rates:

Rate Schedule	Description	Total Current Revenues	Total Proposed Revenues	Revenue Incr (Decr)	Percent Incr (Decr)	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	Residential	\$47,446,324	\$47,470,356	\$24,032	0.05%	56	\$61.60	\$61.63	\$0.03	0.05%
105	Industrial Firm	\$2,562,964	\$2,562,311	-\$653	-0.03%	1,701	\$1,434.16	\$1,433.79	-\$0.37	-0.03%
111	Com-Ind Dual	\$2,404,730	\$2,404,047	-\$683	-0.03%	16,757	\$12,526.42	\$12,522.86	-\$3.56	-0.03%
170	Industrial Interr	\$1,719,589	\$1,719,072	-\$517	-0.03%	53,784	\$37,971.39	\$37,959.97	-\$11.42	-0.03%
163	Distribution Trans	\$2,744,946	\$2,734,969	-\$9,977	-0.36%	122,879	\$14,538.78	\$14,485.94	-\$52.84	-0.36%

After combining the impact of this filing along with three other regulatory filings made today,<sup>1</sup> the overall effect of the proposed rate adjustments on the monthly bill of a residential customer with consumption of 56 therms will be a net decrease of \$0.50 or 0.81% for a revised monthly bill of \$61.10 effective October 31, 2025.

The Company will issue a press release coincident with the updated annual Purchased Gas Cost Adjustment (“PGA”) filing in mid-September and provide notice to customers via a bill insert following the approval of this filing.

Attached in support of this filing is Exhibit 1 which contains the development of intervenor funding temporary rate increments and the summary of proposed intervenor funding.

The Company agrees to rate adjustments and refunds should the Commission determine that these rates have been inappropriately calculated. Any rate adjustments and refunds will be retroactive to October 31, 2025 provided that the Commission advises the Company of the necessity for such rate adjustments or refunds within 30 days after the effective date of these rates.

If there are any questions regarding this filing, please contact me at (208) 377-6015, or Michael Parvinen at (509) 528-9223.

Sincerely,

*/s/ Lori A. Blattner*

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Enclosures

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<sup>1</sup> On July 31, 2025, Cascade Natural Gas filed Advice Nos. O25-07-01, O25-07-03, and O25-07-05 which are proposed to be effective October 31, 2025, subject to Commission approval.

**SCHEDULE NO. 192**  
**INTERVENOR FUNDING ADJUSTMENT**

**APPLICABLE**

Applicable to customers served on Schedules 101, 104, 105, 111, 163, 170, and 800.

**PURPOSE**

The purpose of this schedule is to recover the cost of Intervenor Funding Grants provided to various entities to cover their costs of advocating on behalf of customers. The awarding of such grants is governed by Section 7.3 of the First Amended and Restated Intervenor Funding agreement adopted by the Public Utility Commission of Oregon in Order No. 07-564.

**MONTHLY RATES, MINIMUM BILLS AND OTHER CHARGES**

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof:

Rate Schedule	Amount
101	\$0.00168
104	\$0.00000
105	\$0.00036
111	\$0.00036
163*	\$0.00036
170	\$0.00036
800*	\$0.00036
*all rate blocks	

(I)

(R)

(R)

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

**GENERAL TERMS**

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**Before the**  
**PUBLIC UTILITY COMMISSION OF OREGON**

**EXHIBIT 1**

**Intervenor Funding**

Development of Intervenor Funding Temporary Rate Increments (Schedule 1 of 2)  
Summary of Proposed Intervenor Funding (Schedule 2 of 2)

**Cascade Natural Gas Corporation**

**July 31, 2025**

Cascade Natural Gas  
DEVELOPMENT OF INTERVENOR FUNDING TEMPORARY RATE INCREMENTS  
UM 1336 Related Balances

Ln No.	Account Description (a)	Order (b)	Class (c)	New or Residual (d)	Account Balance 06-30-25 (e)	Estimated Thru 10/31/25		Interest Accruals Thru Amortization (h)	Balance for Amortization (i)	Forecasted Therms (j)	Increment (k)	TEMPORARY INCREMENT FOR ALL RATE SCHEDULES					
						Interest Accruals (f)	Amortizations (g)					101 (l)	105 (m)	111 (n)	170 (o)	163 (p)	800 (q)
1	UM-1336 -- CUB Intervenor Deferral (47OR.1860.20444)	23-361	101	New	\$ 78,318	\$ 1,883		\$ 1,522	\$ 81,723	50,066,821	0.00163	\$0.00163					
	UM-1336 -- CUB Intervenor Funding (47OR.1860.20443)	23-361	101	Residual	\$ 7,481	\$ 103	\$ (7,861)	\$ (5)	\$ (282)	50,066,821	(0.00001)	(\$0.00001)					
2	UM-1336 -- AWEC Intervenor Deferral (47OR.1860.20449)	23-361	105/111/170/163	New	\$ 20,584	495		587	\$ 21,666	59,155,446	0.00037		0.00037	0.00037	0.00037	0.00037	
	UM-1336 -- AWEC Intervenor Funding (47OR.1860.20448)	23-361	105/111/170/163	Residual	\$ 10,089	113	(11,131)	(26)	\$ (955)	59,155,446	(0.00002)		(0.00002)	(0.00002)	(0.00002)	(0.00002)	
3	SUBTOTAL AMORTIZATION RATES BEFORE REVENUE SENSITIVE COSTS											\$0.00163	\$0.00035	\$0.00035	\$0.00035	\$0.00035	
4	REVENUE REQUIREMENT BEFORE REVENUE SENSITIVE COSTS					\$ 116,473	\$ 2,593	\$ (18,991)	\$ 2,078	\$ 102,152		3.010%	3.010%	3.010%	3.010%	3.010%	
5	REVENUE SENSITIVE COST PERCENTAGES:									3.01%							
6	REVENUE REQUIREMENT AFTER REVENUE SENSITIVE COSTS									\$ 105,322							
7	PROPOSED AMORTIZATION RATE INCLUDING REVENUE SENSITIVE COSTS											\$0.00168	\$0.00036	\$0.00036	\$0.00036	\$0.00036	

Cascade Natural Gas Corporation  
SUMMARY OF PROPOSED INTERVENOR FUNDING  
State of Oregon

Ln No.	Description (a)	Rate Schedule (b)	Reversal 24/25 UM-1336 Intervenor Funding Temp. Rate Adj. (c)	Proposed Rate UM-1336 Intervenor Funding Temp. Rate Adj. (d)	R/S 192 Rate Change Total (e)
<b>CORE MARKET RATE SCHEDULES</b>					
1	Residential	101	(\$0.00120)	\$0.00168	\$ 0.00048
2	Commercial	104	\$0.00000	\$0.00000	\$ -
3	Com-Ind Dual Service	111	(\$0.00056)	\$0.00036	\$ (0.00020)
4	Industrial Firm	105	(\$0.00056)	\$0.00036	\$ (0.00020)
5	Industrial Interr.	170	(\$0.00056)	\$0.00036	\$ (0.00020)
<b>NONCORE MARKET CUSTOMERS</b>					
6	Distribution	163	(\$0.00056)	\$0.00036	\$ (0.00020)
7	Biomethane Receipt Services	800	(\$0.00056)	\$0.00036	\$ (0.00020)