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June 9, 2025

Oregon Public Utility Commission  
Attn: Filing Center  
P.O. Box 1088  
Salem, OR 97308-1088

RE: Cascade Advice No. O25-06-01, Housekeeping

Cascade Natural Gas Corporation (Cascade or Company) submits the following revision to its Tariff P.U.C. OR No. 10, stated to become effective with service on and after July 23, 2025:

Second Revision of Sheet No. 36.2  
Second Revision of Sheet No. 800.3  
First Revision of Sheet No. 805.2

This housekeeping filing makes the following changes:

- Sheet 36.2 Schedule 36 is revised to remove the reporting requirement since the same quarterly reporting requirement is now codified in OAR 860-021-0408, Arrearage and Disconnection Reporting Rule, as modified in Docket AR-668.
- Sheet Nos. 800.3 and 805.2 – These sheets for Biomethane Receipt Service and the Renewable Natural Gas Program are updated to include language standard to Cascade's rate schedules stating that service on each is subject to municipal taxation as put forth in Schedule 100.

Please direct any questions regarding this filing to me at (208) 377-6015 or Jennifer Gross at (509)-975-9473.

Sincerely,

/s/ Lori Blattner

Lori Blattner  
Director, Regulatory Affairs  
Cascade Natural Gas Corporation  
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Attachment

**SCHEDULE 36  
ENERGY DISCOUNT PROGRAM****PROGRAM ADMINISTRATION**

EDP is administered by the Company and by Agencies that have executed a contract with Cascade establishing roles and responsibilities consistent with this Schedule. Failure to comply with requirements in the contract may result in the Agency's termination from the role of program administrator.

**TERM**

A qualifying customer is enrolled in EDP for twenty-four (24) months. The twenty-four-month term restarts upon any application of LIHEAP, OLIBA, or Winter Help.

**PROGRAM YEAR**

The annual program year begins October 1.

**PROGRAM FUNDING**

Program costs incurred for this program and outreach will be recovered through tariff rates presented on Schedule 37, Low-Income Assistance Cost Recovery.

**LOW-INCOME ADVISORY GROUP**

A low-income advisory group comprised of key stakeholders, including but not limited to, Company, Oregon Public Utilities Commission, Oregon Citizens' Utility Board, and Agency representatives shall discuss and advise Cascade on program related matters such as the evaluation, program specifics, performance obligations, regulatory filings, rate impacts, and program outreach efforts. This advisory group will meet at least twice annually.

**GENERAL TERMS AND CONDITIONS**

1. A customer who is enrolled in EDP and who moves or re-establishes service within the Company's service territory within twenty (20) business days may have the program transferred to the new account for the service address.
2. Customers who qualify for LIHEAP, OLIBA, or Winter Help will be auto-enrolled in EDP based on their qualifying income percentage eligibility.
3. Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

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**SCHEDULE 805**  
**VOLUNTARY RENEWABLE NATURAL GAS PROGRAM**

**COST RECOVERY**

To ensure that all costs and benefits of this Program are only applied to Program participants, all funds collected and spent under this schedule will be separately identified and tracked. Program costs include the cost of the resource as well as Program administration (e.g. ongoing program management, communications, RTC verification, etc.). The Company intends to recognize the revenues and ongoing expenditures of the service in deferred balance sheet accounts with no resulting impact on the income statement.

**SPECIAL CONDITIONS**

- 1) A customer's monthly subscribed purchase shall not be prorated regardless of the Voluntary RNG Program enrollment date or the number of days the customer receives natural gas service in a billing month.
- 2) Service on this schedule is not subject to discounts offered to qualifying customers under Schedule 36, Energy Discount Program.
- 3) Service under this schedule is provided on a month-to-month basis unless service is terminated.
- 4) A customer receiving service under this schedule who closes an account must re-enroll in this Program if they choose to continue service in this Program.
- 5) This schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

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## Schedule 800

### Biomethane Receipt Services

#### **CURTAILMENT OF BIOMETHANE RECEIPT SERVICES**

The Company may curtail receipt services without notice for reasons that may include but are not limited to Force Majeure, safety, failure for Biomethane to meet the minimum gas quality standards, insufficient capacity on Company's distribution system, or inability of the Company's distribution system to accept any or all of the biomethane produced and scheduled or unscheduled maintenance. The Company will not be liable for damages occasioned by partial or total curtailment of Biomethane Receipt Service under this Schedule.

Also, any failure by the Producer to comply with the terms and condition of service in this Schedule and or the Interconnect Agreement, including, but not limited to, failure to provide information in a timely manner, failure to provide access in a timely manner, and failure to pay for services rendered may result in curtailment of services.

#### **TERM OF SERVICE**

Service under this Schedule shall be rendered in accordance with the effective date established in the Interconnect Agreement and shall continue until terminated. To terminate service under this Schedule, either party must provide written notice stating the intent to terminate service effective no less than 60 days from the date the notice is received by the other party's designated representative as identified in the Interconnect Agreement. Upon termination of service, the Company may, at its sole option, remove or retire in place any or all Company-owned facilities.

#### **PROJECT FACILITIES**

The Company will furnish an interconnection facility and extension of its distribution main system and related infrastructure free of charge to provide firm natural gas service to any applicant for such service up to an estimated cost of construction to provide such service equal to four and one-half (4-1/2) times the estimated annual Basic Service Charge plus estimated Base Rate revenue. If the estimated cost of construction exceeds four and one-half (4-1/2) times the estimated annual Basic Service Charge plus estimated Base Rate revenue, the Producer will be required to pay the difference plus an amount to account for federal income tax.

#### **TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

(N)  
(N))

#### **GENERAL TERMS**

Service under this Schedule is governed by the terms of this Schedule, the rules contained in this Tariff, and other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, by all the rules and regulations prescribed by regulatory authorities, as amended from time to time, and by the applicable Interconnect Agreement.

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