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CNG/W25-09-01

September 15, 2025

Jeff Killip
Executive Director and Secretary
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Re: Cascade Natural Gas PGA and TTA Annual Filing

Director Killip,

Cascade Natural Gas Corporation ("Cascade" or "Company") files the following tariff sheet for revision, with a requested effective date of November 1, 2025:

Ninth Revision of Sheet No. 590

Overview

This filing revises two sets of rates listed in Schedule 590, Gas Cost Rate Adjustment: 1) The Weighted Average Cost of Gas ("WACOG") is updated in accordance with the Purchased Gas Adjustment ("PGA") mechanism established in Rule 19; and 2) the Temporary Technical Adjustments ("TTA") are also updated.

This PGA includes projected biomethane volumes and costs. Please note that the biomethane projects in the portfolio do not require upstream pipeline capacity therefore mitigating transport costs. This PGA also includes deferred Canadian tariff costs as discussed further below.

Purchased Gas Adjustment to WACOG

The PGA details the commodity and demand units and costs of Cascade's core market gas supply portfolio, including Company purchased supplies, pipeline transportation and peaking resources. The filing passes on rate adjustments designed to reflect the cost of gas in the Company's current gas supply portfolio.

Regarding increased pricing projections for the coming year, the U.S. Energy Information Administration's August 2025 Energy Outlook has forecast "...the Henry Hub natural gas spot price will rise from an average of \$3.20 per million British thermal units (MMBtu) in July to \$3.90/MMBtu in 4Q25 and \$4.30/MMBtu next year. Rising natural gas prices reflect relatively

flat natural gas production amid an increase in U.S. liquefied natural gas exports.”. Looking to the upcoming heating season (Nov-Mar), Cascade expects the Henry Hub spot price will range from \$3.55 per million British thermal units (MMBtu) to around \$4.50. For the Washington PGA, Cascade -forecasts average winter pricing in the Pacific Northwest supply basins between \$2.30 (AECO) and \$5.75 (Sumas). Please note that during periods of cold weather, actual prices may be higher due to increased demand.

Cascade’s storage is typically filled throughout the summer, with fill targets of 100% by September/October. Overall, Cascade’s storage valuations are higher when compared to the previous year due to higher pipeline transportation costs and higher valuations due to operational balancing needs.

In addition, Cascade’s Gas Supply Oversight Committee (“GSOC”) authorized the permanent release of rate payer obligation related to the capacity associated with the Westpath expansion (NGTL, FHBC, and GTNX) resulting in lowering pipeline transportation reservation costs. The Company will also exclude any related pipeline optimization revenues.

The proposed rate changes to the WACOG in Schedule 590 will result in an estimated annual revenue increase of \$4,106,596 or an increase in annual revenue of 0.98 percent. The average residential customer using 53 therms per month will see an increase of \$1.08 or 1.04 percent. The proposed percent change in revenue for each customer class is shown in the following table:

Service	Sch. No.	Commodity Change per therm	Demand Change per therm	Total Rate Change	WACOG Proposed Rate Per Therm	Percent Change
Residential	503	\$0.00875	\$0.01169	\$0.02044	\$0.68411	1.24%
Commercial	504	\$0.00875	\$0.00997	\$0.01872	\$0.67982	1.25%
Industrial	505	\$0.00875	\$0.00759	\$0.01634	\$0.66473	1.16%
Industrial Lg Vol	511	\$0.00875	(\$0.05151)	(\$0.04276)	\$0.60563	-3.40%
Interruptible	570	\$0.00875	(\$0.01173)	(\$0.00298)	\$0.63274	-0.26%

Deferred Canadian Tariff Costs

In Docket UG-250151, Cascade filed a deferred accounting petition requesting authority to defer additional expenses related to Canadian tariff costs because the Company’s PGA tariff did not allow deferral of these costs. In total, the Company deferred \$110,547.78 of Canadian tariff costs to account 182.3. After discussion with Washington Commission Staff, the Company determined that it would include for recovery its deferred Canadian tariff costs in this PGA. In addition, the Company will soon file a proposed revision to its Rule 19 – Purchase Gas Adjustment Mechanism to allow Cascade to record tariff-related costs to its PGA deferral accounts going forward consistent with its peer utilities in Washington.

Temporary Technical Adjustments

Adjustments to the Temporary Gas Cost Amortization rate in Schedule 590 include changes in the amortization rates to refund or collect the balance of deferred natural gas commodity and demand costs as well as the residual TTA balance from the prior year. All balances to be refunded or collected include accrued interest.

The proposed rates contained in the attached Sheet 590 will refund the natural gas commodity, demand costs, residual TTA, and the Canadian tariff costs deferrals over the next twelve months. The change in rates will result in an estimated annual revenue decrease of \$88,026,269, or 20.96 percent. The Company's 2023 PGA established a high amortization rate to be collected over 24 months due to the large under collection of commodity costs during the 2022 PGA year. The net deferral balances included in this PGA filing are significantly lower than the previous deferral balances and are the main driver of the proposed decrease in the amortization rate. The average residential customer using 53 therms per month will see a decrease of \$17.24 or 16.57 percent. The proposed percent change in revenue for each customer class is shown in the following table:

<u>Service</u>	<u>Sch. No.</u>	<u>Rate Change</u>	<u>Proposed Rate Per Therm</u>	<u>Percent Change</u>
Residential	503	(\$0.32523)	\$0.09174	-19.70%
Commercial	504	(\$0.32523)	\$0.09174	-21.74%
Industrial	505	(\$0.32523)	\$0.09174	-23.17%
Industrial Lg Vol	511	(\$0.32523)	\$0.09174	-25.83%
Interruptible	570	(\$0.32523)	\$0.09174	-28.47%

Combined Effect

The impact of the PGA and TTA changes combined is a revenue decrease of \$83,919,674 or an overall 19.98 percent decrease. The impact to an average residential customer using 53 therms per month will be \$16.15 or a 15.53 percent decrease.

Attached Supporting Materials

In addition to the supporting materials submitted as part of this combined filing, the Company separately submits all workpapers in electronic format.

The Company therefore, requests that the documents contained in the spreadsheet marked confidential that are identified with the cover page as "Confidential per WAC 480-07-160" be treated as confidential under the provisions of WAC 480-07-160(8), as they each contain sensitive commercial information. It would be unduly burdensome to mark the file as required in WAC 480-07-160(4-7).

As directed by the WUTC in the March 13, 2017, Policy and Interpretive Statement in Docket UG-132019, included as an attachment to this filing is the Company's 2025 Hedging Plan. The

information contained in the plan is confidential pursuant to WAC 480-07-160(2)(c) as the plan contains valuable commercial information.

Cascade's Hedging Program

Cascade's Gas Supply Oversight Committee ("GSOC") oversees the Company's gas supply physical portfolio and overall hedging strategy. Approximately 50% to 60% of estimated annual load requirements for the PGA year will be hedged through fixed price physicals and financial derivatives. Cascade's relationship with Gelber & Associates ("G&A") remains active as the Company's hedging consultant. Price indications continue to suggest fixed price physicals are less expensive than their financial counterpart. G&A recommended continuing hedging with fixed-price physicals due to current flexibility and cost advantages over financial transactions at Northwest Basin combined with financial instruments when economically appropriate. Cascade has been hedging natural gas both on a periodic and discretionary basis throughout 2025 for the forthcoming PGA year (November 2025 through October 2026). In accordance with GSOC guidance, transactions cannot exceed 42 months, except in the case of renewable natural gas (biomethane) supplies. Cascade will continue to execute transactions for hedging purposes throughout the remainder of calendar year 2025, consistent with the current hedge execution plan authorized by GSOC.

Cascade's Hedging Program uses a three-year, forward-looking ladder while establishing maximum and minimum percentage boundaries that allow hedge volumes to adjust to market conditions. In the 2025 Hedge Plan, Cascade elected to keep the same hedge targets and documented a change to eliminate the 5-10% layer of call options.

Over the period since the approval of the 2024 Hedge Execution Plan (April 2024-March 2025), the hedge plan increased gas costs by approximately \$45.3 million (roughly \$34.3 million for Washington) when compared to the spot market.¹ Adding in the fees paid to G&A, the program realizes a net cost of about \$45.4 million. The additional cost stemmed primarily from falling basis differentials during an extraordinarily mild winter rather than shifts in outright commodity prices. Acting on Gelber & Associates' forward view that basis values might soften, Cascade had already lowered its hedge percentage for the 2024 cycle, an adjustment that limited exposure to the market move. This outcome underscores the program's effectiveness in shielding customers from extreme price events over time. Although market conditions led to a financial cost for the 2024 hedge season, the 3-year rolling hedge program has created a net benefit of over \$80 million since its inception in 2019.

Customer Notice

In accordance with WAC 480-90-198, the Company declares that notice to customers was made in accordance with WAC 480-90-194. Cascade issued bill inserts to customers during August 2025, explaining the PGA process, and Cascade will publish on its webpage the anticipated rate increase. Also, on September 15, 2025, Cascade began issuing another bill insert to customers stating the proposed decreased rates. Finally, Cascade will provide copies of the notice to Community Action agencies and organizations within its service territory and provide notice to

¹ Cost estimates based on hedge costs compared to monthly index prices at each supply basin. See table in the appendix (page 10) for a monthly breakdown.

the news media. Both copies of the 2025 bill inserts are included with this filing. The proposed change will affect all of Cascade's Washington customers. Cascade serves approximately 205,693 residential, 27,641 commercial, 492 industrial, 100 large volume, and six industrial interruptible customers in the state of Washington.

If you have any questions, please direct them to me at (208) 377-6015 or Jacob Darrington at (208) 377-6041.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
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Attachments

PGA

NEW-CNGC-Advice-W25-09-01-PGA-Trf Sheets-09-15-25.pdf
NEW-CNGC-Advice-W25-09-01-PGA-Bill-Insert-09-15-25.pdf
NEW-CNGC-Advice-W25-09-01-PGA-Exhibit-A-09-15-25.pdf
NEW-CNGC-Advice-W25-09-01-PGA-WP-09-15-25.xlsx
NEW-CNGC-Advice-W25-09-01-PGA-Gas-Cost-WP-09-15-25(R).pdf
NEW-CNGC-Advice-W25-09-01-PGA-Gas-Cost-WP-09-15-25(C).xlsx
NEW-CNGC-Overall-Rate-Impact-WP-09-15-25.xlsx

Hedge Plan

NEW-CNGC-RETROSPECTIVE-REPORT-WORKBOOK-09-15-25(C).xlsx
NEW-CNGC-RETROSPECTIVE-REPORT-WORKBOOK-09-15-25(R).pdf
NEW-CNGC-VAR-to-Life-09-15-25(C).xlsx
NEW-CNGC-VAR-to-Life-09-15-25(R).pdf
NEW-CNGC-2025-Annual-Hedge-Plan-09-15-25(C).pdf
NEW-CNGC-2025-Annual-Hedge-Plan-09-15-25(R).pdf
NEW-CNGC-2025-HEDGE-PLAN-PROCESS-FLOW-CHARTS-09-15-25.pdf
NEW-CNGC-Annual-Hedge-Plan-Kickoff-Meeting-09-15-25.pdf
NEW-CNGC-Compliance-Matrix-09-15-2025.xlsx
NEW-CNGC-GELBER-ASSOCIATES-2025-FORECAST-09-15-25(C).pdf
NEW-CNGC-GELBER-ASSOCIATES-2025-FORECAST-09-15-25(R).pdf
NEW-CNGC-Hedge-Book-Model-09-15-25(C).xlsx
NEW-CNGC-Hedge-Book-Model-09-15-25(R).pdf
NEW-CNGC-HEDGE-SCHDL-CHART-09-15-25.xlsx

NEW-CNGC-Mark-to-Market-Calculator-09-15-25(C).xlsx

NEW-CNGC-Mark-to-Market-Calculator-09-15-25(R).pdf

NEW-CNGC-Monthly-Guidance-09-15-25(C).pdf

NEW-CNGC-Monthly-Guidance-09-15-25(R).pdf

**GAS COST RATE ADJUSTMENT
SCHEDULE 590**

TERMS AND CONDITIONS

This adjustment applies throughout the territory served by the Company to all firm and interruptible gas sales service rendered by the Company under the tariff of which this schedule is a part. Rates in this schedule will be applied to all bills for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

PURPOSE

To reflect the demand, commodity cost of gas, and amortizations applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchase Gas Adjustment pursuant to Rule 19.

WEIGHTED AVERAGE COST OF GAS (WACOG) RATES

The rates shown below are the Gas Costs as listed in the Rates section of each Rate Schedule. Table 1 and Table 2 charges are listed separately on customers' bills as the Average Cost of Gas and the Temporary Gas Cost Amortization, respectively.

Table 1 (Average Cost of Gas effective 11/1/2025):

Rate Schedule	Commodity Cost (per therm)	Demand Cost (per therm)	Total Rate (per therm)
503	\$0.50209	\$0.18202	\$0.68411
504	\$0.50209	\$0.17773	\$0.67982
505	\$0.50209	\$0.16264	\$0.66473
511	\$0.50209	\$0.10354	\$0.60563
570	\$0.50209	\$0.13065	\$0.63274

(C)

(I)

(I)

(R)

(R)

Table 2 (Temporary Gas Cost Amortization effective 11/1/2025):

Rate Schedule	Total Rate (per therm)
503, 504, 505, 511, 570	\$0.09174

(C)

(R)

(D)

ADJUSTMENTS

The rates named herein are subject to adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

CNG/W25-09-01

Issued September 15, 2025

Effective for Service on and after

November 1, 2025

Issued by CASCADE NATURAL GAS CORPORATION

By:  Lori A. Blattner

Director, Regulatory Affairs

EXHIBIT A

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

Annual Purchased Gas Cost and
Temporary Technical Adjustments

CNGC WUTC Advice No.
W25-09-01 September 15, 2025

CASCADE NATURAL GAS CORPORATION

EXHIBIT A

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PGA Amount of Change by Rate Schedule	4
PGA Proposed Typical Monthly Bill by Class	5
PGA Derivation of Proposed Rate Adjustment	6
TTA Calculation of Per Therm Rates to Amortize Deferred Accounts	7
TTA Derivation of Proposed Rate Level Within	8
TTA Amount of Change by Rate Schedule	9
TTA Proposed Typical Monthly Bill by Class	10

Cascade Natural Gas Corporation
WASHINGTON 24/25 PURCHASED GAS COST TRACKING APPLICATION
DEVELOPMENT OF EMBEDDED SUPPLY & PIPELINE TRANSPORTATION RATES

CNGC Advice W25-09-01
PGA Exhibit A
Page 1 of 10

	UNITS	RATE	AMOUNT	CURRENT COST OF GAS	
				COMMODITY	DEMAND
CANADIAN UPSTREAM RESV COSTS	266,219	\$15.151071	\$4,033,499		\$4,033,499
DOMESTIC UPSTREAM NON-DIRECT RESV COSTS	919,154	\$0.691306	\$635,417		\$635,417
SUPPLY DEMAND CHARGES			\$87,592		\$87,592
COMPANY CONTRACT SUPPLY COMMODITY	247,619,118	\$0.478266	\$118,427,889	\$118,427,889	
GTN T-1 Agmt 00179	102,747	\$7.691738	\$790,307		\$790,307
GTNX #20180 November 1, 2023	22,205	\$11.315000	\$251,254		\$251,254
GTN T-1 (Malin) Agmt 18507	11,103	\$4.362636	\$48,437		\$48,437
GTN T-3 (Expansion) Agmt 00152	0	\$3.395697	\$0		\$0
GTN 2003 Expansion Agmt 08844	0	\$4.362636	\$0		\$0
GTN South to North Agmt 12094	16,654	\$4.296209	\$71,549		\$71,549
GTN COMMODITY	44,900,617	\$0.003407	\$152,981	\$152,981	
NWP TF-1 100002 (principle transport--All Rec/All Del contract)	1,805,708	\$13.596250	\$24,626,761		\$24,626,761
NWP TF-1 Direct to Washington /1	292,160	\$13.596250	\$3,972,280		\$3,972,280
NWP TF-1 Split to specific OR and WA points	441,068	\$13.596250	\$5,996,869		\$5,996,869
NWP TF-1 Weyerhaeuser	50,000	\$13.596250	\$679,813		\$679,813
TF-1 COMMODITY	276,260,819	\$0.001075	\$296,980	\$296,980	
LS-1 DEMAND	533,384	\$1.144640	\$610,532		\$610,532
LS-1 CAPACITY	4,997,806	\$0.149365	\$731,504		\$731,504
LS-1 COMMODITY	4,997,806	\$0.423891	\$2,118,523	\$2,118,523	
LS-INVENTORY	4,997,806	\$0.025476	\$127,323		\$127,323
LS-1 LIQUEFACTION	4,997,806	\$0.058646	\$293,101		\$293,101
LS-1 VAPORIZATION	4,997,806	\$0.007272	\$36,344		\$36,344
TF-2 TRANSPORTATION CAPACITY	13,693	\$13.596250	\$186,168		\$186,168
TF-2 TRANSPORTATION COMMODITY	4,997,806	\$0.000935	\$4,673	\$4,673	
LS-2 DEMAND	161,126	\$1.144640	\$184,432		\$184,432
LS-2 CAPACITY	888,973	\$0.146365	\$130,115		\$130,115
LS-2 COMMODITY	888,973	\$0.520461	\$462,677	\$462,677	
LS-INVENTORY	888,973	\$0.031280	\$27,807		\$27,807
LS-2 LIQUEFACTION	888,973	\$0.058646	\$52,135		\$52,135
LS-2 VAPORIZATION	888,973	\$0.007272	\$6,465		\$6,465
TF-2 TRANSPORTATION CAPACITY	2,436	\$13.596250	\$33,114		\$33,114
TF-2 TRANSPORTATION COMMODITY	888,973	\$0.000935	\$831	\$831	
SGS-1 DEMAND	149,250	\$0.810300	\$120,937		\$120,937
SGS-1 CAPACITY	5,372,517	\$0.029565	\$158,838		\$158,838
SGS-1 COMMODITY	5,372,517	\$0.404277	\$2,171,983	\$2,171,983	
SGS-1 INVENTORY	5,372,517	\$0.024297	\$130,536		\$130,536
TF-2 TRANSPORTATION CAPACITY	14,719	\$13.596250	\$200,126		\$200,126
TF-2 TRANSPORTATION COMMODITY	5,372,517	\$0.000935	\$5,023	\$5,023	
SGS-JPEXP DEMAND	266,692	\$1.238445	\$330,283		\$330,283
SGS-JPEXP CAPACITY	3,111,405	\$0.106215	\$330,478		\$330,478
SGS-JPEXP STORAGE COMMODITY	3,111,405	\$0.225180	\$700,627	\$700,627	
SGS-JPEXP INVENTORY	3,111,405	\$0.013533	\$42,108		\$42,108
TF-1 TRANSPORTATION CAPACITY	8,524	\$13.596250	\$115,900		\$115,900
TF-1 TRANSPORTATION COMMODITY	3,111,405	\$0.000935	\$2,909	\$2,909	
SGS-JP3 DEMAND	54,023	\$0.810300	\$43,775		\$43,775
SGS-JP3 CAPACITY	1,586,461	\$0.029565	\$46,904		\$46,904
SGS-JP3 STORAGE COMMODITY	1,586,461	\$0.274700	\$435,800	\$435,800	
SGS-JP3 STORAGE INVENTORY	1,586,461	\$0.016509	\$26,192		\$26,192
TF-2 TRANSPORTATION CAPACITY	4,346	\$13.596250	\$59,096		\$59,096
TF-2 TRANSPORTATION COMMODITY	1,586,461	\$0.000935	\$1,483	\$1,483	
SGS-JP4 DEMAND	31,114	\$0.810300	\$25,212		\$25,212
SGS-JP4 CAPACITY	913,704	\$0.029565	\$27,014		\$27,014
SGS-JP4 STORAGE COMMODITY	913,704	\$0.226158	\$206,642	\$206,642	
SGS-JP4 STORAGE INVENTORY	913,704	\$0.013592	\$12,419		\$12,419
TF-2 TRANSPORTATION CAPACITY	2,503	\$13.596250	\$34,035		\$34,035
TF-2 TRANSPORTATION COMMODITY	913,704	\$0.000935	\$854	\$854	
SGS-MIST DEMAND	0	\$5.558172	\$0		\$0
SGS-MIST CAPACITY	0	\$0.067256	\$0		\$0
SGS-MIST STORAGE COMMODITY	0	\$0.000000	\$0	\$0	
SGS-MIST STORAGE INVENTORY	0	\$0.000000	\$0		\$0
TRANSPORTATION CAPACITY	0	\$13.596250	\$0		\$0
TRANSPORTATION COMMODITY	0	\$0.000935	\$0	\$0	
SGS-TBD2 DEMAND	444,486	\$4.460400	\$1,982,587		\$1,982,587
SGS-TBD2 CAPACITY	14,579,155	\$0.060000	\$874,749		\$874,749
SGS-TBD2 STORAGE COMMODITY	14,579,155	\$0.291003	\$4,242,584	\$4,242,584	
SGS-TBD2 INVENTORY	14,579,155	\$0.017489	\$254,979		\$254,979
TF-2 TRANSPORTATION CAPACITY	39,943	\$13.596250	\$543,074		\$543,074
TF-2 TRANSPORTATION COMMODITY	14,579,155	\$0.000935	\$13,632	\$13,632	
WINTER PEAKING RESERVATION (WWP)	0	\$0.00000	\$0		\$0
WINTER PEAKING COMMODITY	0	\$0.00000	\$0	\$0	
TF-2 TRANSPORTATION CAPACITY	0	\$0.00000	\$0		\$0
TF-2 TRANSPORTATION COMMODITY	0	\$0.00000	\$0	\$0	
BIOMETHANE	2,974,797	\$0.34203	\$1,017,481	\$1,017,481	
Core Mitigation (Net Capacity Release and Storage Revenues)			(\$3,843,716)		(\$3,843,716)
DAILY BALANCING NON-CORE CREDIT	841,988,357	(\$0.00040)	(\$336,795)		(\$336,795)
WA COMMODITY VOLUMES FOR CORE RESOURCES	279,069,139		\$175,055,121	\$130,263,573	\$44,791,548
LAST SALES/TRANSPORT VOLUMES Demand				279,069,138	279,069,138
LAST PROPOSED AVERAGE RATE				\$0.47152	\$0.16214

	UNITS	CURRENT RATE	AMOUNT	CURRENT COST OF GAS COMMODITY	DEMAND	EMBEDDED DIFFERENCE	COMMODITY UNITS
CANADIAN UPSTREAM RESV COSTS	224,083	\$17.86864	\$4,004.066		\$4,004.066	(\$29,433)	
DOMESTIC UPSTREAM NON-DIRECT RESV COSTS	467,914	\$0.48306	\$226.031		\$226.031	\$ (409,386)	
HEDGING ADMIN COSTS			\$87,484	\$87,484		(\$108)	
COMPANY CONTRACT SUPPLY COMMODITY	239,890,953	\$0.48295	\$ 115,855,769	\$115,855,769		\$ (2,572,120)	239,890,953
GTN T-1 Agmt 00179	102,679	\$7.90770	\$811,954		\$811,954	\$ 21,648	
GTNX #20180 November 1, 2023	0	\$11.31500	\$0		\$0	\$ (251,254)	
GTN T-1 (Malin) Agmt 18507	11,162	\$9.13677	\$101,985		\$101,985	\$ 53,548	
GTN T-3 (Expansion) Agmt 00152	0	\$3.47660	\$0		\$0	\$ -	
GTN 2003 Expansion Agmt 08844	0	\$4.50581	\$0		\$0	\$ -	
GTN South to North #13687	16,743	\$4.34939	\$72,822		\$72,822	\$ 1,272	
GTN COMMODITY	19,112,063	\$0.00286	\$54.683	\$54,683		(\$98,297)	
NWP TF-1 100002 (principle transport--All Rec/All Del contract)	1,804,504	\$14.41969	\$26,096.872		\$26,096.872	\$1,470,111	
NWP TF-1 Direct to Washington /1	292,160	\$14.41969	\$4,212.857		\$4,212.857	\$ 240,576	
NWP TF-1 Split to specific OR and WA points	440,965	\$14.41969	\$6,358.582		\$6,358.582	\$ 361,713	
NWP TF-1 Weyerhaeuser	50,000	\$14.41969	\$720.985		\$720.985	\$ 41,172	
TF-1 COMMODITY	270,658,517	\$0.00109	\$293.664	\$293,664		\$ (3,316)	
PLY-1 DEMAND	533,028	\$1.14464	\$610.125		\$610.125	\$ (407)	
PLY-1 CAPACITY	4,994,472	\$0.14637	\$731.016		\$731.016	\$ (488)	
PLY-1 STORAGE COMMODITY	4,994,472	\$0.14337	\$2,064.542	\$2,064,542		\$ (53,981)	4,994,472
PLY-1 INVENTORY	4,994,472	\$0.00000	\$0		\$0	\$ (127,323)	
PLY-1 LIQUEFACTION	4,994,472	\$0.05865	\$292.906		\$292.906	\$ (195)	
PLY-1 VAPORIZATION	4,994,472	\$0.00727	\$36.320		\$36.320	\$ (24)	
TF-2 TRANSPORTATION CAPACITY	13,683	\$14.41969	\$197.312		\$197.312	\$ 11,143	
TF-2 TRANSPORTATION COMMODITY	4,994,472	\$0.00094	\$4.670	\$4,670		\$ (3)	
PLY-2 DEMAND	161,019	\$1.14464	\$184.309		\$184.309	\$ (123)	
PLY-2 CAPACITY	888,380	\$0.14637	\$130.028		\$130.028	\$ (87)	
PLY-2 STORAGE COMMODITY	888,380	\$0.43803	\$389.134	\$389,134		\$ (73,543)	888,380
PLY-2 INVENTORY	888,380	\$0.00000	\$0		\$0	\$ (27,807)	
PLY-2 LIQUEFACTION	888,380	\$0.05865	\$52.100		\$52.100	\$ (35)	
PLY-2 VAPORIZATION	888,380	\$0.00727	\$6.460		\$6.460	\$ (4)	
TF-2 TRANSPORTATION CAPACITY	2,434	\$14.41969	\$35.096		\$35.096	\$ 1,982	
TF-2 TRANSPORTATION COMMODITY	888,380	\$0.00094	\$831	\$831		\$ (1)	
JP-1 DEMAND	149,150	\$0.81030	\$120.856		\$120.856	\$ (81)	
JP-1 CAPACITY	5,368,933	\$0.02957	\$158.733		\$158.733	\$ (106)	
JP-1 STORAGE COMMODITY	5,368,933	\$0.36430	\$1,955.903	\$1,955,903		(\$216,080)	5,368,933
JP-1 INVENTORY	5,368,933	\$0.00000	\$0		\$0	\$ (130,536)	
TF-2 TRANSPORTATION CAPACITY	14,709	\$14.41969	\$212.105		\$212.105	\$ 11,979	
TF-2 TRANSPORTATION COMMODITY	5,368,933	\$0.00094	\$5.020	\$5,020		\$ (3)	
JP-2 DEMAND	266,514	\$1.23845	\$330.063		\$330.063	\$ (220)	
JP-2 CAPACITY	3,109,330	\$0.10622	\$330.257		\$330.257	\$ (220)	
JP-2 STORAGE COMMODITY	3,109,330	\$0.36294	\$1,221.783	\$1,221,783		\$ 521,156	3,109,330
JP-2 INVENTORY	3,109,330	\$0.00000	\$0		\$0	\$ (42,108)	
TF-1 TRANSPORTATION CAPACITY	8,519	\$14.41969	\$122.837		\$122.837	\$ 6,937	
TF-1 TRANSPORTATION COMMODITY	3,109,330	\$0.00094	\$2.907	\$2,907		\$ (2)	
JP-3 DEMAND	53,987	\$0.81030	\$43.746		\$43.746	\$ (29)	
JP-3 CAPACITY	1,585,403	\$0.02957	\$46.872		\$46.872	\$ (31)	
JP-3 STORAGE COMMODITY	1,585,403	\$0.24996	\$396.290	\$396,290		\$ (39,510)	1,585,403
JP-3 INVENTORY	1,585,403	\$0.00000	\$0		\$0	\$ (26,192)	
TF-2 TRANSPORTATION CAPACITY	4,344	\$14.41969	\$62.633		\$62.633	\$ 3,537	
TF-2 TRANSPORTATION COMMODITY	1,585,403	\$0.00094	\$1.482	\$1,482		\$ (1)	
JP-4 DEMAND	31,093	\$0.81030	\$25.195		\$25.195	\$ (17)	
JP-4 CAPACITY	913,095	\$0.02957	\$26.996		\$26.996	\$ (18)	
JP-4 STORAGE COMMODITY	913,095	\$0.22004	\$200.924	\$200,924		\$ (5,718)	913,095
JP-4 INVENTORY	913,095	\$0.00000	\$0		\$0	\$ (12,419)	
TF-2 TRANSPORTATION CAPACITY	2,502	\$14.41969	\$36.073		\$36.073	\$ 2,037	
TF-2 TRANSPORTATION COMMODITY	913,095	\$0.00094	\$854	\$854		\$ (1)	
MIST DEMAND	0	\$5.55817	\$0		\$0	\$ -	
MIST CAPACITY	0	\$0.06726	\$0		\$0	\$ -	
MIST STORAGE COMMODITY	0	\$0.00000	\$0	\$0		\$ -	-
MIST INVENTORY	0	\$0.00000	\$0		\$0	\$ -	
TRANSPORTATION CAPACITY	0	\$14.41969	\$0		\$0	\$ -	
TRANSPORTATION COMMODITY	0	\$0.00094	\$0	\$0		\$ -	
MIST2 DEMAND	444,190	\$4.46040	\$1,981.265		\$1,981.265	\$ (1,322)	
MIST2 CAPACITY	14,569,431	\$0.06000	\$874.166		\$874.166	\$ (583)	
MIST2 STORAGE COMMODITY	14,569,431	\$0.34297	\$4,996.898	\$4,996,898		\$ 754,314	14,569,431
MIST2 INVENTORY	14,569,431	\$0.00000	\$0		\$0	\$ (254,979)	
TRANSPORTATION CAPACITY	39,916	\$14.41969	\$575.580		\$575.580	\$ 32,506	
TRANSPORTATION COMMODITY	14,569,431	\$0.00094	\$13.622	\$13,622		\$ (9)	
WINTER PEAKING RESERVATION (WWP)	0	\$0.00000	\$0		\$0	\$0	
WINTER PEAKING COMMODITY	0	\$0.00000	\$0	\$0		\$0	-
TF-2 TRANSPORTATION CAPACITY	0	\$0.00000	\$0		\$0	\$0	
TF-2 TRANSPORTATION COMMODITY	0	\$0.00000	\$0	\$0		\$0	
BIOMETHANE	3,789,054	\$0.43768	\$1,658.384	\$1,658,384		\$640,903	
Core Mitigation (Net Capacity Release and Storage Revenues) and Other Credits			(\$3,958,140)		(\$3,958,140)	(\$114,424)	
DAILY BALANCING NON-CORE CREDIT	1,024,737,764	(\$0.00110)	(\$1,127,212)		(\$1,127,212)	(\$790,416)	
WA COMMODITY VOLUMES FOR CORE RESOURCES	271,319,997		\$173,948,694	\$ 129,204,846	\$44,743,849	(\$1,106,427)	271,319,997
SALES/TRANSPORT VOLUMES(Mainline Gas Costs)				271,319,998	271,319,998		
PROPOSED AVERAGE RATE(Mainline Gas Costs)				\$0.47621	\$0.16491	\$0.64112	
Forecasted PGA Volumes (City Gate Gas Costs)				270,658,517	270,658,517		
PROPOSED AVERAGE RATE(City Gate Gas Costs)				\$0.47737	\$0.16531	\$0.64268	
CURRENT AVERAGE RATE IN RATES				\$0.47152	\$0.16214	\$0.63366	
GROSS RATE CHANGE				\$0.00585	\$0.00317	\$0.00902	
REVENUE ADJUSTMENT FACTOR	UG-210755			0.04423	0.04423	0.04423	
REVENUE ADJUSTMENT FACTOR	UG-240008			0.04924	0.04924	0.04924	
TOTAL PROPOSED ADJUSTMENT				\$0.00875	\$0.00423	\$0.01298	
proposed rate w/revenue factor				\$ 0.50209			
current rate w/revenue factor				\$ 0.49334			

CASCADE NATURAL GAS CORPORATION
2025 PGA Gas Demand Cost Allocation

	Current	Proposed
Demand Costs	\$ 44,791,548	\$44,743,849
Commodity Costs	130,263,573	129,204,846

Rate Schedule	503		504		505		511		570	Total
Current Demand Percentage per UG-24000	52.63%		38.35%		4.67%		4.08%		0.28%	
Proposed Demand Costs Collected	\$ 23,549,326		\$ 17,157,198		\$ 2,087,420		\$ 1,826,117		\$ 123,788	\$ 44,743,849
Proposed Volumes	136,078,782		101,534,124		13,499,436		18,549,691		996,485	270,658,517
Proposed Demand Rates	0.17306		0.16898		0.15463		0.09844		0.12422	
Current Demand Rates	0.16280		0.16034		0.14819		0.14819		0.13608	
Proposed Change in Demand	0.01026		0.00864		0.00644		(0.04975)		(0.01186)	
Revenue Adjustment Factor (UG-210755)	0.95577		0.95577		0.95577		0.95577		0.95577	
Revenue Adjustment Factor (UG-240008)	0.95076		0.95076		0.95076		0.95076		0.95076	
Proposed Rate Adjustment	\$ 0.01169		\$ 0.00997		\$ 0.00759		\$ (0.05151)		\$ (0.01173)	

Cascade Natural Gas Corporation
PGA AMOUNT OF CHANGE BY RATE SCHEDULE
Bills and Revenues Based Upon the Twelve Months Ended 7/31/25
State of Washington

Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm Gas Cost Change (f)	Amount of Change (g)	Percent Change (h)
CORE MARKET RATE SCHEDULES								
1	Residential	503	205,693	136,078,782	224,624,299	0.02044	2,781,450	1.24%
2	Commercial	504	27,641	101,534,124	151,910,454	0.01872	1,900,719	1.25%
3	Industrial Firm	505	492	13,499,436	18,945,092	0.01634	220,581	1.16%
4	Large Volume	511	100	18,549,691	23,355,052	(0.04276)	(793,185)	-3.40%
5	Industrial Interruptible	570	6	996,485	1,138,253	(0.00298)	(2,970)	-0.26%
6	Total Core		233,932	270,658,517	419,973,149		4,106,596	0.98%

Cascade Natural Gas Corporation
PGA PROPOSED TYPICAL MONTHLY BILL BY CLASS
State of Washington

Line No.	Type of Service	UG-240008 Typical Monthly Therm Used	Basic Service Charge	Current 6/1/2025 Billing Rates	Current 6/1/2025 Average Bill e=c+(b*d)	Proposed 11/1/2025 PGA Effects	Proposed 11/1/2025 PGA Effect Average Bill g=c+(b*f)	Bill Difference	Proposed 11/1/2025 PGA Effects % Bill Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Residential, Schedule 503	53	\$5.50	\$1.85869	\$104.01	\$1.87913	\$105.09	\$1.08	1.04%
2	Commercial, Schedule 504	277	\$20	\$1.72176	\$496.93	\$1.74048	\$502.11	\$5.19	1.04%
3	Industrial Firm, Schedule 505		\$100						
4	First 500 therms			\$1.62940	\$914.70	\$1.64574	\$922.87		
5	Next 3,500 therms			\$1.58453	\$2,456.02	\$1.60087	\$2,481.35		
6	Over 4,000 therms			\$1.57775		\$1.59409			
7	Total 505	2,050			\$3,370.72		\$3,404.22	\$33.50	0.99%
8	Large Volume, Schedule 511		\$250						
9	First 20,000 therms			\$1.61460	\$22,931.90	\$1.57184	\$22,331.21		
10	Next 80,000 therms			\$1.56945		\$1.52669			
11	Over 100,000 therms			\$1.45779		\$1.41503			
12	Total 511	14,048			\$22,931.90		\$22,331.21	-\$600.69	-2.62%
13	Industrial Interruptible, Schedule 570		\$300						
14	First 30,000 therms			\$1.47330	\$37,089.77	\$1.47032	\$37,015.36		
15	Over 30,000 therms			\$1.39783		\$1.39485			
16	Total 570	24,971			\$37,089.77		\$37,015.36	-\$74.41	-0.20%

Cascade Natural Gas Corporation
PGA DERIVATION OF PROPOSED RATE ADJUSTMENT
State of Washington

Line No.	Description	503 Residential Customers	504 Commercial Customers	505 Firm Indust Customers	511 Lrg Volume Customers	570 Interruptible Customers
1	WACOG Effective November 1, 2024	\$0.66367	\$0.66110	\$0.64839	\$0.64839	\$0.63572
	<u>Proposed Incremental Change</u>					
2	Residential	\$0.02044				
3	Commercial		\$0.01872			
4	Industrial Firm			\$0.01634		
5	Large Volumes				(\$0.04276)	
6	Interruptible - CORE					(\$0.00298)
7	Total Proposed Rate	\$0.68411	\$0.67982	\$0.66473	\$0.60563	\$0.63274

TTA CALCULATION OF PER THERM RATES TO AMORTIZE DEFERRED ACCOUNTS

							PROPOSED TECH. ADJUSTMENTS			
							CORE			
Line No.	Consolidated Account (a)	Account Balance 7/31/2025 (b)	Interest Assignments & Amortization through 10/31/2025 (c)	Interest Accruals Through Am. (d)	Revenue Sensitive costs (e)	Amount (f)	503/504 (g)	All Other Core (h)	Proposed Period of Am. (i)	Item (j)
1	Core Market Commodity Costs	\$ 163,694	\$ 3,114	\$ 4,930	\$ 8,894	\$ 180,632	0.00067	0.00067	1 Year	Core Gas Deferrals
2				Divide by		270,658,517				
3	Core Market Demand Costs & TTA Residual	\$ 35,923,093	\$ (13,271,409)	\$ 669,432	\$ 1,207,804	\$ 24,528,921	\$ 0.09063	\$ 0.09063	1 Year	Core Gas Deferrals
4				Divide by		270,658,517				
5	Deferred Canadian Tariff Costs	\$ 110,548	\$ -	\$ 3,267	\$ 5,894	\$ 119,709	\$ 0.00044	\$ 0.00044	1 Year	Core Gas Deferrals
				Divide by		270,658,517				
6	TOTAL	\$ 36,197,334	\$ (13,268,295)	\$ 677,629	\$ 1,222,593	\$ 24,829,262	\$ 0.09174	\$ 0.09174		

Cascade Natural Gas Corporation
TTA DERIVATION OF PROPOSED RATE LEVEL WITHIN
RATE ADDITION SCHEDULE NO. 590
State of Washington

Line No.	Description (a)	Rate Schedule (b)	Reverse Prior Temporary Rate Adj. (c)	Gas Cost Related Temporary Rate Adj. (d)	Incremental R/S 590 Rate Change (e)	Posted R/S 590 Tariff Rate (f)
CORE MARKET RATE SCHEDULES						
1	Residential	503	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174
2	Commercial	504	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174
3	Industrial Firm	505	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174
4	Com-Ind Dual Service	511	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174
5	Industrial Interr.	570	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174

6 (c) from 2024 TTA Exhibit A , Page 7 of 10 and from 2023 TTA Exhibit A, Page 7 of 10
7 (d) from TTA Exhibit A, Page 7 of 10

Cascade Natural Gas Corporation
TTA AMOUNT OF CHANGE BY RATE SCHEDULE
Bills and Revenues Based Upon the Twelve Months Ended 7/31/25
State of Washington

CNGC Advice W25-09-01
TTA Exhibit A
Page 9 of 10

Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm TTA Change (f)	Amount of Change (g)	Percent Change (h)
CORE MARKET RATE SCHEDULES								
1	Residential	503	205,693	136,078,782	224,624,299	\$ (0.32523)	\$ (44,256,902)	-19.70%
2	Commercial	504	27,641	101,534,124	151,910,454	\$ (0.32523)	\$ (33,021,943)	-21.74%
3	Industrial Firm	505	492	13,499,436	18,945,092	\$ (0.32523)	\$ (4,390,422)	-23.17%
4	Large Volume	511	100	18,549,691	23,355,052	\$ (0.32523)	\$ (6,032,916)	-25.83%
5	Industrial Interruptible	570	6	996,485	1,138,253	\$ (0.32523)	\$ (324,087)	-28.47%
6	Total Core		233,932	270,658,517	419,973,149		\$ (88,026,269)	-20.96%

Cascade Natural Gas Corporation
TTA PROPOSED TYPICAL MONTHLY BILL BY CLASS
State of Washington

Line No.	Type of Service	UG-240008 Typical Monthly Therm Used	Basic Service Charge	Current 6/1/2025 Billing Rates	Current 6/1/2025 Average Bill e=c+(b*d)	Proposed 11/1/2025 TTA Effects	Proposed 11/1/2025 TTA Effect Average Bill g=c+(b*f)	Bill Difference	Proposed 11/1/2025 TTA Effects % Bill Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Residential, Schedule 503	53	\$5.50	\$1.85869	\$104.01	\$1.53346	\$86.77	-\$17.24	-16.57%
2	Commercial, Schedule 504	277	\$20	\$1.72176	\$496.93	\$1.39653	\$406.84	-\$90.09	-18.13%
3	Industrial Firm, Schedule 505		\$100						
4	First 500 therms			\$1.62940	\$914.70	\$1.30417	\$752.09		
5	Next 3,500 therms			\$1.58453	\$2,456.02	\$1.25930	\$1,951.92		
6	Over 4,000 therms			\$1.57775		\$1.25252			
7	Total 505	2,050			\$3,370.72		\$2,704.00	-\$666.72	-19.78%
8	Large Volume, Schedule 511		\$250						
9	First 20,000 therms			\$1.61460	\$22,931.90	\$1.28937	\$18,363.07		
10	Next 80,000 therms			\$1.56945		\$1.24422			
11	Over 100,000 therms			\$1.45779		\$1.13256			
12	Total 511	14,048			\$22,931.90		\$18,363.07	-\$4,568.83	-19.92%
13	Industrial Interruptible, Schedule 570		\$300						
14	First 30,000 therms			\$1.47330	\$37,089.77	\$1.14807	\$28,968.46		
15	Over 30,000 therms			\$1.39783		\$1.07260			
16	Total 570	24,971			\$37,089.77		\$28,968.46	-\$8,121.32	-21.90%

CNGC Gas Cost Workpapers

Per WAC 480-07-160 the Company confirms all of the substantive information contained on multiple contiguous pages of the document “NEW-CNGC-Advice-W25-09-01-PGA-Gas-Cost-WP-09-15-25(C).xlsx” is confidential.

NOTICE OF PROPOSED RATE DECREASE

Cascade Natural Gas Corporation proposes an overall average 16.17 percent decrease in natural gas rates.

On September 15, 2025, Cascade Natural Gas Corporation (Cascade) filed the following requests with the Washington Utilities and Transportation Commission (WUTC) proposing an overall average 16.17 percent decrease for all customer groups with natural gas service. The changes are proposed to become effective November 1, 2025:

- **Purchased Gas Adjustment (PGA):** Cascade requested a decrease to rates for the cost of natural gas. Gas costs are a straight pass through of costs, where Cascade does not earn a profit on these costs. For gas costs alone, the average residential customer using 53 therms per month will see a bill decrease of \$16.15 per month or 15.53 percent less. The proposed rate decrease is primarily due to lower deferred gas costs than the level presently included in rates.
- **Participatory Funding Program:** Cascade asked to recover participatory intervenor costs incurred from December 1, 2022, through October 31, 2025. For this new charge alone, the typical residential customer using 53 therms per month will see a bill increase of \$0.04 per month or 0.04 percent.
- **Decoupling Mechanism Adjustment:** The decoupling mechanism ensures that Cascade does not over- or under- collect its fixed costs through its per therm charge. Fixed costs were under-recovered in the volumetric rates in the last year due to an increased installation of conservation measures, weather variations, and different gas usage patterns. For the decoupling mechanism adjustment alone, the average residential customer using 53 therms per month will see a bill increase of \$0.69 per month or 0.66 percent.
- **Conservation:** Conservation programs offer financial incentives for energy efficient installations in a customer's home. Cascade requested an increase to rates for conservation program costs. As a result of this request, an average residential customer using 53 therms per month will see a bill increase of \$1.20 per month or 1.15 percent.
- **Unprotected Excess Deferred Income Tax:** This relates to the Tax Cut and Jobs Act that reduced the federal income tax rate effective January 1, 2018. The average residential customer using 53 therms per month will see a bill decrease of \$0.03 cents per month or 0.03 percent.
- **Cascade Arrearage Relief Energy Savings (CARES):** The CARES program offers ongoing bill discounts and, if necessary, arrearage relief grants to qualifying low-income customers. Due to program growth, Cascade requested an increase for CARES program cost recovery. An average residential customer using 53 therms per month will see a bill increase of \$0.03 per month or 0.03 percent.

The WUTC will review each of these filings and has the authority to set final rates that may vary from Cascade's requests, either higher or lower, depending on the results of its investigation. If the WUTC approves all proposals, the total decrease for a typical residential customer using 53 therms per month will be \$14.23 less per month or 13.69 percent, bringing the total average monthly Cascade bill to \$89.78 from \$104.01. The combined proposed rate changes for residential, commercial, and industrial customers are in the table below:

Type of Service	Current Rate**	Current Average Bill*	Proposed Rate**	Proposed Average Bill*	Percent Change in Bill
Residential, Schedule 503	\$1.85869	\$104.01	\$1.59012	\$89.78	-13.69%
Commercial, Schedule 504	\$1.72176	\$496.93	\$1.44441	\$420.10	-15.46%
Industrial Firm, Schedule 505	\$1.59723	\$3,370.72	\$1.31278	\$2,787.60	-17.30%
Com-Ind Dual Service, Schedule 511	\$1.54728	\$22,931.90	\$1.22189	\$18,360.86	-19.93%
Industrial Interruptible, Schedule 570	\$1.43557	\$37,089.77	\$1.15023	\$29,964.64	-19.21%
Transport, Schedule 663	\$0.25962	\$98,289.84	\$0.25999	\$98,426.42	0.14%

* The average bill includes the monthly basic charge which has not changed with this filing.

** Due to tiered rate structures based on individual customer consumption, Rate Schedules 505, 511, 570, and 663 reflect average rates.

For additional information on the proposed rate changes, conservation tips, energy efficiency programs, energy assistance programs, and bill payment plans

▶ Visit Cascade Natural Gas's website at www.cngc.com

▶ Call 1-888-522-1130

▶ Or write to:

c/o Cascade Regulatory Department
8113 W Grandridge Blvd
Kennewick WA 99336-7166.

The Commission has the authority to set final rates that may be either lower or higher than the company's request, depending on the results of its investigation. You can comment on the case by using the "Submit a Comment" feature at the Commission's web site (www.utc.wa.gov) or by using the contact information below.*

Washington Utilities and Transportation Commission
Post Office Box 47250
Olympia, WA 98504-7250
E-mail: comments@utc.wa.gov
Telephone: 1-888-333-WUTC (9882)

Commission Staff will make a recommendation to the Commissioners at an open meeting which you may attend. You will have an opportunity to provide your comments at this meeting either in person or remotely. If you intend to listen or participate remotely, call 360-664-1234 at least a day before the open meeting for instructions and to sign in. You should also call this number if you plan to attend in person to verify that the case has not been rescheduled to a later open meeting date. The Commission's street address is 621 Woodland Square Loop SE, Lacey.

The WUTC is committed to providing reasonable accommodation for participants with disabilities. If you need reasonable accommodation to participate in this open meeting, please contact the Commission at 1-888-333-9882 or email comments@utc.wa.gov.

*Please include your name and mailing address, reference the name of company (Cascade Natural Gas Corporation) and Advice Nos. CNG/ W25-09-01, CNG/W25-09-02, CNG/ W25-09-03, CNG/W25-09-04, CNG/W25-09-05, and CNG/25-09-06.

CASCADE NATURAL GAS CORPORATION
8113 W. Grandridge Blvd
Kennewick, WA 99336-7166.
888-522-1130


www.cngc.com

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AVISO DE DISMINUCIÓN DE TARIFAS PROPUESTA

CASCADE NATURAL GAS CORPORATION PROPONE UNA DISMINUCIÓN PROMEDIO GENERAL DEL 16.17 PORCIENTO EN LAS TARIFAS DE GAS NATURAL.

El 15 de septiembre de 2025, Cascade Natural Gas Corporation (Cascade) presentó las siguientes solicitudes ante la Comisión de Servicios Públicos y Transporte de Washington (WUTC) proponiendo una disminución promedio general del 16.17 por ciento para todos los grupos de clientes con servicio de gas natural. Se propone que los cambios entren en vigencia el 1 de noviembre de 2025:

- **Ajuste de gas comprado (PGA):** Cascade solicitó una disminución de las tarifas para el costo del gas natural. Los costos del gas son una transferencia directa de los costos, donde Cascade no obtiene ganancias de estos costos. Solo para los costos de gas, el cliente residencial promedio que usa 53 termias por mes verá una disminución en la factura de \$16.15 por mes o 15.53 por ciento menos. La disminución de tarifas propuesta se debe principalmente a costos de gas diferidos más bajos que el nivel actualmente incluido en las tarifas.
- **Programa de Financiamiento Participativo:** Cascade solicitó recuperar los costos de intervención participativa incurridos desde el 1 de diciembre de 2022 hasta el 31 de octubre de 2025. Solo por este nuevo cargo, el cliente residencial típico que usa 53 termias por mes verá un aumento en la factura de \$0.04 por mes o 0.04 por ciento.
- **Ajuste del mecanismo de desacoplamiento:** El mecanismo de desacoplamiento garantiza que Cascade no cobre en exceso o en defecto sus costos fijos a través de su cargo por termia. Los costos fijos se recuperaron poco en las tarifas volumétricas en el último año debido a una mayor instalación de medidas de conservación, variaciones climáticas y diferentes patrones de uso de gas. Solo para el ajuste del mecanismo de desacoplamiento, el cliente residencial promedio que usa 53 termias por mes verá un aumento en la factura de \$0.69 por mes o 0.66 por ciento.
- **Conservación:** Los programas de conservación ofrecen incentivos financieros para instalaciones energéticamente eficientes en el hogar de un cliente. Cascade solicitó un aumento en las tarifas de los costos del programa de conservación. Como resultado de esta solicitud, un cliente residencial promedio que usa 53 termias por mes verá un aumento en la factura de \$1.20 por mes o 1.15 por ciento.
- **Exceso de impuesto sobre la renta diferido sin protección:** Esto se relaciona con la Ley de Empleos y Reducción de Impuestos que redujo la tasa del impuesto federal sobre la renta a partir del 1 de enero de 2018. El cliente residencial promedio que usa 53 termias por mes verá una disminución en la factura de \$0.03 centavos por mes o 0.03 por ciento.
- **Ahorros de energía de alivio de atrasos en cascada (CARES):** El programa CARES ofrece descuentos continuos en las facturas y, si es necesario, subvenciones de alivio de atrasos a clientes de bajos ingresos que califiquen. Debido al crecimiento del programa, Cascade solicitó un aumento para la recuperación de costos del programa CARES. Un cliente residencial promedio que usa 53 termias por mes verá un aumento en la factura de \$0.03 por mes o 0.03 por ciento.

El WUTC revisará cada una de estas presentaciones y tiene la autoridad para establecer tarifas finales que pueden variar de las solicitudes de Cascade, ya sea más altas o más bajas, según los resultados de su investigación. Si el WUTC aprueba todas las propuestas, la disminución total para un cliente residencial típico que usa 53 termias por mes será de \$14.23 menos por mes o 13.69 por ciento, lo que elevará la factura mensual promedio total de Cascade a \$89.78 desde \$104.01. Los cambios de tarifas propuestos combinados para clientes residenciales, comerciales e industriales se encuentran en la siguiente tabla:

Tipo de servicio	Tasa actual**	Factura promedio actual*	Tarifa propuesta**	Factura promedio propuesta*	Cambio porcentual en la factura
Residencial, Anexo 503	\$1.85869	\$104.01	\$1.59012	\$89.78	-13.69%
Comercial, Anexo 504	\$1.72176	\$496.93	\$1.44441	\$420.10	-15.46%
Empresa industrial, anexo 505	\$1.59723	\$3,370.72	\$1.31278	Precio \$2,787.60	-17.30%
Servicio dual Com-Ind, Anexo 511	\$1.54728	Precio \$22,931.90	\$1.22189	Precio \$18,360.86	-19.93%
Interrumpible industrial, cédula 570	\$1.43557	\$37,089.77	\$1.15023	Precio \$29,964.64	-19.21%
Transporte, Anexo 663	\$0.25962	Precio \$98,289.84	\$0.25999	Precio \$98,426.42	0.14%

* La factura promedio incluye el cargo básico mensual que no ha cambiado con esta presentación.

** Debido a las estructuras de tarifas escalonadas basadas en el consumo individual de los clientes, los programas de tarifas 505, 511, 570 y 663 reflejan las tarifas promedio.

Para obtener información adicional sobre los cambios de tarifas propuestos, consejos de conservación, programas de eficiencia energética, programas de asistencia energética y planes de pago de facturas

- ▶ Visite el sitio web de Cascade Natural Gas en www.cngc.com
- ▶ Llame al 1-888-522-1130
- ▶ O escriba a:

c/o Departamento Regulatorio de Cascade
8113 W Grandridge Blvd
Kennewick, WA 99336-7166.

La Comisión está facultada para fijar tarifas finales que pueden ser inferiores o superiores a la solicitud de la empresa, en función de los resultados de su investigación. Puede comentar sobre el caso utilizando la función "Enviar un comentario" en el sitio web de la Comisión (www.utc.wa.gov) o utilizando la información de contacto a continuación.*

Comisión de Servicios Públicos y Transporte de Washington
Apartado de correos 47250
Olympia, WA 98504-7250
Correo electrónico: comments@utc.wa.gov
Teléfono: 1-888-333-WUTC (9882)

El personal de la Comisión hará una recomendación a los Comisionados en una reunión abierta a la que puede asistir. Tendrá la oportunidad de proporcionar sus comentarios en esta reunión, ya sea en persona o de forma remota. Si tiene la intención de escuchar o participar de forma remota, llame al 360-664-1234 al menos un día antes de la reunión abierta para obtener instrucciones e iniciar sesión. También debe llamar a este número si planea asistir en persona para verificar que el caso no haya sido reprogramado para una fecha de reunión abierta posterior. La dirección de la Comisión es 621 Woodland Square Loop SE, Lacey.

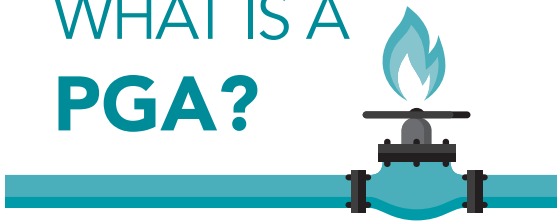
El WUTC se compromete a proporcionar adaptaciones razonables para los participantes con discapacidades. Si necesita adaptaciones razonables para participar en esta reunión abierta, comuníquese con la Comisión al 1-888-333-9882 o envíe un correo electrónico a comments@utc.wa.gov.

* Incluya su nombre y dirección postal, haga referencia al nombre de la empresa (Cascade Natural Gas Corporation) y los consejos n.º CNG/W25-09-01, CNG/W25-09-02, CNG/W25-09-03, CNG/W25-09-04, CNG/W25-09-05 y CNG/25-09-06.

CORPORACIÓN DE GAS NATURAL EN CASCADA
8113 W. Grandridge Blvd
Kennewick, WA 99336-7166.
888-522-1130



WHAT IS A PGA?



In the natural gas industry, a **Purchase Gas Adjustment (PGA)** is designed to reflect the actual costs of gas supplies in customers' bills. Therefore, a PGA filing does not affect a company's profits.

Each year, Cascade Natural Gas makes the best possible projection of the cost of gas for the coming year. Any differences between the gas costs included in the company's overall rates and the actual cost of gas are calculated and passed back to customers in the next PGA filing.

If actual gas costs are lower than originally projected, customers will see lower rates. If gas costs are higher, rates will go up.

Based on projected gas costs, Cascade Natural Gas is anticipating an increase to rates for Washington customers in its PGA filings. Customers are encouraged to use energy wisely and continue conservation efforts.

To learn how to be more energy efficient, visit www.cngc.com/energy-efficiency.



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www.cngc.com | 888-522-1130

¿QUÉ ES UN PGA?



En la industria del gas natural, un **Ajuste de Compra de Gas (PGA)** está diseñado para reflejar los costos reales del suministro de gas en las facturas de los clientes. Por lo tanto, una presentación ante la PGA no afecta las ganancias de una empresa.

Cada año, Cascade Natural Gas realiza la mejor proyección posible del costo del gas para el año siguiente. Cualquier diferencia entre los costos del gas incluidos en las tarifas generales de la compañía y el costo real del gas se calcula y se transmite a los clientes en la siguiente presentación de la PGA.

Si los costos reales del gas son más bajos de lo proyectado originalmente, los clientes verán tarifas más bajas. Si los costos del gas son más altos, las tarifas subirán.

Según los costos proyectados del gas, Cascade Natural Gas anticipa un aumento de las tarifas para los clientes de Washington en sus presentaciones ante la PGA. Se anima a los clientes a utilizar la energía de forma inteligente y continuar con los esfuerzos de conservación.

Para saber cómo ser más eficiente energéticamente, visite **www.cngc.com/energy-efficiency**.



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