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CNG/W25-09-05

September 15, 2025

Jeff Killip
Executive Director and Secretary
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Regarding: Cascade Natural Gas Conservation Program Adjustment Annual Filing

Cascade Natural Gas Corporation (“Cascade”) encloses for filing the following proposed tariff sheet containing a requested effective date of November 1, 2025:

Ninety-First Revision Sheet No. 596

The purpose of the conservation program adjustment (“CPA”) filing is to pass on changes in the amount of conservation program expenditures affecting customer rates as a result of deferral account amortizations.

The rates contain information developing the level of the per therm change necessary to amortize the outstanding deferral balances of \$23,050,739 for the twelve months ended July 31, 2025. The \$23,050,739 is comprised of \$12,772,965 for the residential program, \$1,057,615 for the commercial program, \$1,442,562 for the low-income program, \$3,347,168 is for administration costs, and \$4,430,428 is for the residual balance from last year’s filing. The total amortization requested in this filing is a debit of \$23,153,196. The annual revenue change reflected in this filing is an increase of \$6,103,349 to customers, or an increase in annual revenue of 1.45 percent. Below is a table summarizing the proposed changes reflected in this filing:

<u>Service</u>	<u>Sch. No.</u>	<u>Rate Change</u>	<u>Proposed Rate Per Therm</u>	<u>Percent Change</u>
Residential	503	\$0.02255	\$0.08554	1.37%
Commercial	504	\$0.02255	\$0.08554	1.51%
Industrial	505	\$0.02255	\$0.08554	1.61%
Industrial Lg Vol	511	\$0.02255	\$0.08554	1.79%
Interruptible	570	\$0.02255	\$0.08554	1.97%

The impact of the CPA is a revenue increase of \$6,103,349 or a 1.45 percent increase. The impact to an average residential customer using 53 therms per month will be an increase of \$1.20 or 1.15 percent.

The proposed change will affect all of Cascade's retail sales customers. Cascade serves approximately 205,693 residential, 27,641 commercial and 492 industrial customers in the state of Washington.

In compliance with WAC 480-90-194(3), the Company will mail customers a bill insert notifying them of the proposed rate increase. The issuance of bill inserts to customers will begin on September 15. In addition, Cascade will publish on its webpage the anticipated rate increase, provide copies of the notice to Community Action agencies and organizations within its service territory, and provide notice to the news media. The Company will provide a copy of the bill insert in a separate filing, Advice No. W25-09-01.

If you have any questions, please direct them to me at (208) 377-6015 or Michael Parvinen at (509) 528-9223.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
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Attachments

NEW-CNGC-Advice-W25-09-05-CPA-Trf-Sheet-596-09-15-2025.pdf
NEW-CNGC-Advice-W25-09-05-CPA-Exh-A-09-15-2025.pdf
NEW-CNGC-Advice-W25-09-05-CPA-WP-09-15-2025.xlsx

**SCHEDULE NO. 596
CONSERVATION PROGRAM ADJUSTMENT**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

For each of the Rate Schedules listed in the table below, all charges, except Demand and Customer Service Charges, are increased by the listed per therm charge or appropriate multiple thereof.

Rate Schedules	Per Therm Charge
503, 504, 505, 511, 570	\$ 0.08554

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SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

CNG/W25-09-05

Issued September 15, 2025

Effective for Service on and after

November 1, 2025

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Lori A. Blattner

Director, Regulatory Affairs

EXHIBIT A

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

Conservation Program Adjustments

CNGC WUTC Advice No. W25-09-05 / UG-_____

September 15, 2025

CASCADE NATURAL GAS CORPORATION

EXHIBIT A

TABLE OF CONTENTS

<u>Description</u>	<u>Page</u>
CPA Calculation of Per Therm Rates to Amortize Deferred Accounts	1
CPA Derivation of Proposed Rate Level Within	2
CPA Amount of Change by Rate Schedule	3
CPA Proposed Typical Monthly Bill by Class	4

Cascade Natural Gas Corporation
CPA CALCULATION OF PER THERM RATES TO AMORTIZE DEFERRED ACCOUNTS
State of Washington

CNGC Advice W25-09-02
CPA Exhibit A
Page 1 of 4

							PROPOSED TECH. ADJUSTMENTS			
							CORE			
Line No.	Consolidated Account	Account Balance 7/31/2025	Interest Assignments & Amortization through 10/31/2025	Interest Accruals Through Am.	Revenue Sensitive costs	Amount	503/504	All Other Core	Proposed Period of Am.	Item
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	CORE Conservator	\$ 23,050,739	\$ (1,669,493)	\$ 631,887	\$ 1,140,063	\$ 23,153,196				
2				Divide by		270,658,517	\$ 0.08554	\$ 0.08554	1 Year	Conservation Program Deferrals Core
3	TOTAL	\$ 23,050,739	\$ (1,669,493)	\$ 631,887	\$ 1,140,063	\$ 23,153,196	\$ 0.08554	\$ 0.08554		

Cascade Natural Gas Corporation
CPA DERIVATION OF PROPOSED RATE LEVEL WITHIN
RATE ADDITION SCHEDULE NO. 596
State of Washington

Line No.	Description (a)	Rate Schedule (b)	Reverse Prior Conservation Rate Adj. (c)	Conservation Related Temporary Rate Adj. (d)	Incremental R/S 596 Rate Change (e)	Posted R/S 596 Tariff Rate (f)
CORE MARKET RATE SCHEDULES						
1	Residential	503	\$ (0.06299)	\$ 0.08554	\$ 0.02255	\$ 0.08554
2	Commercial	504	\$ (0.06299)	\$ 0.08554	\$ 0.02255	\$ 0.08554
3	Com-Ind Dual Service	511	\$ (0.06299)	\$ 0.08554	\$ 0.02255	\$ 0.08554
4	Industrial Firm	505	\$ (0.06299)	\$ 0.08554	\$ 0.02255	\$ 0.08554
5	Industrial Interr.	570	\$ (0.06299)	\$ 0.08554	\$ 0.02255	\$ 0.08554

Cascade Natural Gas Corporation
CPA AMOUNT OF CHANGE BY RATE SCHEDULE
Bills and Revenues Based Upon the Twelve Months Ended 7/31/25
State of Washington

CNGC Advice W25-09-02

CPA Exhibit A

Page 3 of 4

Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm Conservation Change (f)	Amount of Change (g)	Percentage Change (h)
CORE MARKET RATE SCHEDULES								
1								
2	Residential	503	205,693	136,078,782	224,624,299	\$ 0.02255	\$ 3,068,577	1.37%
3	Commercial	504	27,641	101,534,124	151,910,454	\$ 0.02255	\$ 2,289,594	1.51%
4	Industrial Firm	505	492	13,499,436	18,945,092	\$ 0.02255	\$ 304,412	1.61%
5	Large Volume	511	100	18,549,691	23,355,052	\$ 0.02255	\$ 418,296	1.79%
6	Industrial Interruptible	570	6	996,485	1,138,253	\$ 0.02255	\$ 22,471	1.97%
7	Total Core		233,932	270,658,517	419,973,149		\$ 6,103,349	1.45%

Cascade Natural Gas Corporation
CPA PROPOSED TYPICAL MONTHLY BILL BY CLASS
State of Washington

Line No.	Type of Service	UG-240008	Basic Service Charge	Current 6/1/2025 Billing Rates	Current 6/1/2025 Average Bill $e=c+(b*d)$	Proposed 11/1/2025 CPA Effects	Proposed 11/1/2025 CPA Effect	Bill Difference	Proposed 11/1/2025 CPA Effects
		Typical Monthly Therm Used					Average Bill $g=c+(b*f)$		% Bill Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Residential, Schedule 503	53	\$5.50	\$1.85869	\$104.01	\$1.88124	\$105.21	\$1.20	1.15%
2	Commercial, Schedule 504	277	\$20	\$1.72176	\$496.93	\$1.74431	\$503.17	\$6.25	1.26%
3	Industrial Firm, Schedule 505		\$100						
4	First 500 therms			\$1.62940	\$914.70	\$1.65195	\$925.97		
5	Next 3,500 therms			\$1.58453	\$2,456.02	\$1.60708	\$2,490.97		
6	Over 4,000 therms			\$1.57775		\$1.60030			
7	Total 505	2,050			\$3,370.72		\$3,416.94	\$46.23	1.37%
8	Large Volume, Schedule 511		\$250						
9	First 20,000 therms			\$1.61460	\$22,931.87	\$1.63715	\$23,248.65		
10	Next 80,000 therms			\$1.56945		\$1.59200			
11	Over 100,000 therms			\$1.45779		\$1.48034			
12	Total 511	14,048			\$22,931.87		\$23,248.65	\$316.78	1.38%
13	Industrial Interruptible, Schedule 570		\$300						
14	First 30,000 therms			\$1.47330	\$37,089.77	\$1.49585	\$37,652.87		
15	Over 30,000 therms			\$1.39783		\$1.42038			
16	Total 570	24,971			\$37,089.77		\$37,652.87	\$563.10	1.52%