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September 15, 2025

Oregon Public Utility Commission
Attn: Filing Center
201 High Street S.E., Suite 100
Salem, OR 97301-3398

Re: Advice No. CNG/O25-07-01, UG 521
Supplemental UM 1558, Deferred Accounting for Purchased Gas Adjustment
Schedule 177, Purchased Gas Cost Adjustment and Schedule No. 191 Temporary Gas
Cost Rate Adjustment

Pursuant to OAR 860-022-0070, Docket UM 1286 Order Nos. 11-196, 14-238, and 18-144, and ORS 757.210 and ORS 757.259(5), Cascade Natural Gas Corporation ("Cascade") hereby submits the following revisions to its Tariff P.U.C. OR No. 10, stated to become effective with service on and after October 31, 2025:

Ninth Revision of Sheet No. 177.2
Ninth Revision of Sheet No. 191.1
First Revision of Sheet No. 177.1

In accordance with guidance provided in Docket No. UM 1286, Cascade has updated commodity costs to reflect index purchases based on 60-day basin-weighted average prices. Additionally, Cascade has updated its commodity and demand deferral balances through June to reflect the inclusion of deferred Canadian tariff costs, which is discussed further below, as well as an adjustment to correct the allocation of credits between Oregon and Washington.

The purpose of this filing is to make the annual true-up to Cascade's gas cost in accordance with the provisions established in Schedule No. 177, Purchase Gas Adjustment ("PGA") Provision. The purchased gas cost changes proposed in this filing are due to changes in the cost of commodity gas supply, transportation capacity, and realignment of existing firm transportation capacity. In addition, this PGA includes projected biomethane volumes and costs. Please note that the biomethane projects in the portfolio do not require upstream pipeline capacity therefore mitigating transport costs. In accordance with the PGA methodology, amortization of outstanding deferred gas cost balances are also included in this filing.

Tables 1 through 3 below summarize the changes in the following: 1) Forward looking

commodity costs included in Schedule 177.2; 2) Demand costs included in Schedule 177.2; and 3) The combined changes to Schedule 177.2 (both commodity and demand).

Table 1 - Schedule 177.2 Commodity

<u>Rate Schedule</u>	<u>Present</u>	<u>Proposed</u>	<u>Change</u>
101, 104, 105, 111, 170	\$0.33117	\$0.36587	\$0.03470

Table 2 - Schedule 177.2 Demand

<u>Rate Schedule</u>	<u>Present</u>	<u>Proposed</u>	<u>Change</u>
101, 104, 105, 111, 170	\$0.18476	\$0.14728	(\$0.03748)

Table 3 - Schedule 177.2 Commodity + Demand

<u>Rate Schedule</u>	<u>Present</u>	<u>Proposed</u>	<u>Change</u>
101, 104, 105, 111, 170	\$0.51593	\$0.51315	(\$0.00278)

Commodity Costs (Schedule 177.2)

As shown in Table 1, the estimated weighted average cost of gas (“WACOG”) increased \$0.03470 per therm. The proposed WACOG is \$0.36587 per therm compared to the present WACOG of \$0.33117 per therm included in rates. The major reasons for the increase in WACOG are listed below:

- Higher projected storage inventory costs compared to the current PGA. Due to balancing obligations, the Company injected more gas in the winter.
- Slightly increased projected load deliveries for Oregon
- Eastern Oregon deliveries require Sumas and Rockies gas which is more expensive than AECO
- Winter AECO and Rockies 60-day rolling NYMEX prices are higher than they were at the same time last year

GSOC oversees the Company’s gas supply physical portfolio and overall hedging strategy. Approximately 50% to 60% of estimated annual load requirements for the PGA year will be hedged through fixed price physicals and financial derivatives. Cascade’s relationship with Gelber & Associates (“G&A”) remains active as the Company’s hedging consultant. Recent price indications suggest fixed price physicals are less expensive than their financial counterpart. G&A recommended continuing hedging with fixed-price physicals due to current flexibility and cost advantages over financial transactions at Northwest Basin combined with financial instruments when economically appropriate. Cascade has been hedging natural gas both on a periodic and discretionary basis throughout 2025 for the upcoming PGA year (November 2025 through October 2026). In accordance with GSOC guidance, transactions cannot exceed 42 months, except in the case of renewable natural gas (biomethane) supplies. Cascade will continue to execute transactions for hedging purposes throughout the remainder of calendar year 2025, consistent with the current hedge execution plan authorized by GSOC.

The information contained in the Company’s responses to “Natural Gas Portfolio Development Guidelines” describes the Company’s Natural Gas Procurement Plan (“Procurement Plan” or “Plan”). The Company’s Procurement Plan uses a diversified approach to procure natural gas for the upcoming year. While the Procurement Plan incorporates a risk responsive approach for the hedging portion of the portfolio, the Company exercises flexibility and discretion in all areas of the Plan based on changes in the wholesale market. As outlined in the OPUC’s portfolio planning guidelines, the Company meets with the Commission Staff quarterly to discuss the state of the wholesale market and the status of the Company’s Procurement Plan, among other related activities. Should the Company deviate from the Procurement Plan due to a change in market dynamics, etc., the Company documents and communicates any such changes with GSOC and provides updates to Commission Staff.

Demand Costs (Schedule 177.2)

Demand costs reflect the cost of pipeline transportation to the Company’s system, as well as fixed costs associated with natural gas storage. As shown in Table 2, demand costs are expected to decrease by \$0.03748 cents per therm. This is primarily due to the impact of Cascade’s Gas Supply Oversight Committee (“GSOC”) authorizing the permanent release of rate payer obligation related to the capacity associated with the Westpath expansion (NGTL, FHBC, and GTNX) resulting in lowering pipeline transportation reservation costs. The Company will also exclude any related pipeline optimization revenues. Additionally, recent toll and rate case settlements with the NGTL and GTN transmission pipelines had a limited impact on the change in demand costs.

Deferred Canadian Tariff Costs

In docket UM 2370, Cascade filed a deferred accounting application requesting authority to defer additional expenses related to Canadian tariff costs because the Company’s PGA tariff did not allow deferral of these costs. In total, the Company deferred \$35,724.89 of Canadian tariff costs to account 191. After discussion with Oregon Commission Staff, the Company agreed to include for recovery 90% of its deferred Canadian tariff costs, or \$32,152.40, in this PGA. In addition, the Company is providing within this filing a revision to Schedule 177 – Purchased Gas Cost Adjustment Provision to allow Cascade to record tariff-related costs to its PGA deferral accounts going forward.

Amortization of Deferral Accounts (Schedule 191.1)

Table 4 below summarizes the changes in both the commodity and demand amortization rates included in Schedule 191:

Table 4 - Schedule 191 PGA Temporary Gas Cost Rate Adjustment Amortization

<u>Rate Schedule</u>	<u>Present</u>	<u>Proposed</u>	<u>Change</u>
101, 104, 105, 111, 170	\$0.02584	(\$0.00462)	(\$0.03046)

As shown in Table 4, the current overall amortization amount approved in the Company's 2024 PGA is a collected rate of approximately \$0.03 per therm. The net deferral balances included in this PGA filing are significantly lower than the balances included in the Company's 2024 PGA filing and are the main driver of the proposed decrease in the temporary gas cost amortization rate. The proposed amortization results in a rate decrease of approximately of \$0.03 per therm.

Since its 2019 launch, Cascade's rolling hedge program has generated an estimated \$90.6 million in cumulative savings after accounting for FY 2024 results. In 2024, the hedge plan increased gas costs by about \$45.3 million (roughly \$11 million in Oregon) compared with spot purchases; after G&A fees, the net program cost was approximately \$45.4 million. The additional cost stemmed primarily from falling basis differentials during an extraordinarily mild winter rather than shifts in outright commodity prices. Acting on Gelber & Associates' forward view that basis values might soften, Cascade had already lowered its hedge percentage for the 2024 cycle, an adjustment that limited exposure to the market move. This outcome underscores the program's effectiveness in shielding customers from extreme price events over time.

Three Percent Test

Pursuant to ORS 757.259 and OAR 860-027-0300, the overall annual average rate impact of the amortizations authorized under the statutes may not exceed three percent of the natural gas utility's gross revenues for the preceding calendar year, unless the Commission finds that allowing a higher amortization rate is reasonable under the circumstances in ORS 757.259(7). As shown on Attachment C of the Company's PGA workpapers, total gross revenue for calendar year 2024 was \$114,616,801. The total amortization revenue requested for the "Prior Period Gas Cost Deferral" as shown in Attachment C is (\$426,290). The resulting annual average rate impact from PGA amortization is -0.37% and does fall within the requirements of the statute.

When the "Prior Period Gas Cost Deferral" is combined with the "Non-Gas Cost Amortization" related to the Company's Conservation Alliance Plan, Intervenor Funding, and Climate Protection Program ("CPP") Cost Recovery Adjustment filings made on July 31, 2025, the result is a total amortization revenue request of \$4,183,570. After removing the Intervenor Funding deferral per ORS 757.259(4), the net effect is an overall revenue change of \$4,078,248, an average rate impact of 3.56%, which does not fall within the requirements of the statute. Cascade requests the greater than 3% amortization increase in order to implement recovery of CPP costs which when combined with other filings proposed to be effective October 31, 2025 is a decrease to customer's rates as shown in Table 8 below.

Other Information

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, Table 5 shows the annual revenue before and after the impact of the rate change; Table 6 below provides the average monthly use and resulting bills under existing and proposed rates; and Table 7 shows the total number of customers affected by this filing.

In this filing, the Company is requesting a decrease in the Company's annual revenues of \$3,072,103 or 3.68%. Table 5 below shows current and proposed annual revenues per customer class.

Table 5

Rate Schedule	Description	Total Current Revenues	Total Proposed Revenues	Revenue Incr (Decr)	Percent Incr (Decr)
101	Residential	\$47,446,324	45,782,102	(1,664,222)	-3.51%
104	Commercial	\$26,644,377	25,544,521	(1,099,856)	-4.13%
105	Industrial Firm	\$2,562,964	2,454,381	(108,583)	-4.24%
111	Com-Ind Dual	\$2,404,730	2,291,101	(113,629)	-4.73%
170	Industrial Interr	\$1,719,589	1,633,776	(85,813)	-4.99%

Table 6

Rate Schedule	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	56	\$61.60	\$59.44	(\$2.16)	-3.51%
104	259	\$230.81	\$221.28	(\$9.53)	-4.13%
105	1,701	\$1,434.16	\$1,373.40	(\$60.76)	-4.24%
111	16,757	\$12,526.42	\$11,934.52	(\$591.90)	-4.73%
170	53,784	\$37,971.39	\$36,076.50	(\$1,894.89)	-4.99%

Table 7

Rate Schedule	Number of Customers
101	74,315
104	10,627
105	160
111	17
170	4

In Advice Nos. O25-07-02, O25-07-03, and O24-07-04 Cascade has also filed its Non-Gas Cost Tracking Filings. The net overall change in revenue is a decrease. Table 8 below shows the net impact to the Company's customers, by rate schedule, of these four filings:

Table 8

<u>Rate Schedule</u>	<u>Adv. Nos. O25-07-01, O25-07-02, O25-07-03</u>	<u>Adv. No. O25-07-04</u>	<u>Overall Proposed Rate Change</u>
	<u>Rate Change</u>	<u>Rate Change</u>	
Schedule 101	(1.52%)	0.13%	(1.39%)
Schedule 104	(3.08%)	0.16%	(2.92%)
Schedule 105	(3.97%)	0.17%	(3.80%)
Schedule 111	(4.47%)	0.19%	(4.28%)
Schedule 170	(4.74%)	0.20%	(4.54%)
Schedule 163	(0.17%)	1.19%	1.03%

After combining the impact of this filing along with the three other tracking filings mentioned above, the overall effect of the proposed rate adjustments on the monthly bill of a residential customer with consumption of 56 therms will be a decrease of \$0.86 or 1.39%, for a revised monthly bill of \$60.74 effective October 31, 2025.

Starting September 15, 2025, the Company is issuing a detailed bill insert to customers with the rate impacts included in this PGA filing.

The rate adjustments proposed in this filing are consistent with the Public Utility Commission of Oregon Staff's recommendations with regard to rate spread requirements and amortization procedures.

Attached in support of this filing are Exhibits 1, 2, and 3. Exhibit 1 contains schedules supporting the per therm gas cost change consistent with the procedure described in PGA Rate Schedule No. 177. Exhibit 1 also includes proposed revisions to allow Cascade to record tariff-related costs to its PGA deferral accounts going forward and to adjust the PGA effective date to October 31. Exhibit 2 contains summary information on the proposed impacts the filings will have on the Company's rates and revenues, and the various rate schedules. A proposed notice to the public is also included. Exhibit 3 contains a summary of the proposed changes to the Company's revenues.

The Company agrees to rate adjustments and refunds should the Commission determine that these rates have been inappropriately calculated. Any rate adjustments and refunds will be retroactive to October 31, 2025, provided that the Commission advises the Company of the necessity for such rate adjustments or refunds within 30 days after the effective date of these rates.

If there are any questions regarding this filing, please contact me at (208) 377-6015, or Jacob Darrington at (208) 377-6041.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
Lori.blattner@intgas.com

Enclosures

SCHEDULE 177
PURCHASED GAS COST ADJUSTMENT PROVISION

APPLICABLE

This schedule applies to all schedules for natural gas sales service within the entire territory served by the Company in the State of Oregon. The definitions and provisions described herein shall establish the natural gas costs for Purchased Gas Adjustment (PGA) deferral purposes on a monthly basis.

PURPOSE

The purpose of this provision is to allow the Company, on established Adjustment Dates, to adjust rate schedules for changes in the cost of gas purchased in accordance with the rate adjustment provisions described herein.

ADJUSTMENT DATES

The Adjustment Date shall be October 31 of each year for changes in annual gas costs. The Company may file out-of-cycle PGA adjustments to be effective at times other than October 31 of each year, if the sum of the Company's annual Actual Commodity Costs and Actual Non-Commodity Costs differs from the sum of the annual Embedded Commodity Costs and Embedded Non-Commodity Costs by 10 percent or more, or for such other reasons and on such terms as the Commission may approve.

(C)

(C)

DEFINITIONS

1. Actual Commodity Cost: The natural gas supply costs for commodity actually paid for the month, including all of the following, if applicable: associated taxes and tariffs, Financial Transactions, fuel use, and distribution system lost and unaccounted for natural gas (LUFG) plus Gas Storage Facilities withdrawals, plus or minus the cost of natural gas associated with pipeline imbalances, plus propane costs, plus odorization charges, less Commodity Off-System Sales Revenues received during the month, plus actual Variable Transportation Costs, plus commodity-related reservation charges, less all transportation demand charges embedded in commodity costs.
2. Commodity Off-System Sales Revenues: Revenues received from the sale of natural gas to a party other than the Company's Oregon sales customers less costs associated with the sales transactions.
3. Variable Transportation Costs: Variable transportation costs, including pipeline volumetric charges, and other variable costs related to volumes of commodity delivered to sales customers.
4. Actual Non-Commodity Cost: Actual Non-Commodity gas costs shall be equal to actual Demand Costs, less actual Capacity Release benefits, plus or minus actual pipeline refunds or surcharges.
5. Demand Costs: Fixed monthly pipeline costs and other demand-related natural gas costs such as capacity reservation charges, plus any transportation demand charges embedded in commodity costs.

(C)

(continued)

SCHEDULE 177
PURCHASED GAS COST ADJUSTMENT PROVISION

DEFINITIONS (continued)

1. Capacity Release Benefits: This component includes revenues associated with pipeline capacity releases. The benefits to customers, through the monthly PGA deferrals, shall be 100% of the capacity release revenues up to the full pipeline rate, and 80% of the capacity release revenues in excess of full pipeline rates. Capacity release revenues shall be quantified on a transaction-by-transaction basis.
2. Estimated Weighted Average Cost of Gas (WACOG): The estimated WACOG for the period November 1st through October 31st is calculated by the following formula: (Forecasted Purchases at Adjusted Contract Prices) divided by (forecasted sales volumes). This WACOG does not include any revenue sensitive factors.
 - a. Forecasted Purchases means this year's forecasted sales volumes plus a percentage for distribution system LUFG and pipeline fuel in kind.
 - b. Distribution system embedded LUFG means the 5-year average of actual distribution system LUFG, not to exceed 2%.
 - c. Adjusted contract prices means actual and projected contract prices that are adjusted by each associated Canadian pipeline's published (closest to August 1) fuel use and line loss amount provided for by tariff, and by each associated U.S. pipeline's tariffed rate.
3. Estimated Non-Commodity Cost: Estimated annual Non-Commodity gas costs shall be equal to estimated annual Demand Costs, less estimated annual Capacity Release Benefits, plus or minus estimated annual pipeline refunds or surcharges.
4. Estimated Non-Commodity Cost per Therm: The Estimated Non-Commodity cost per therm is calculated by the following formula: (Estimated annual Non-Commodity Cost divided by forecasted sales volumes). This estimate does not include any revenue-sensitive factors.

The Estimated Cost of Gas per therm is as follows:

	Cost of Gas Per Therm	Revenue Sensitive Costs	Cost of Gas Per Therm Rate	
WACOG	\$0.35486	3.01%	\$0.36587	(I)
Non-Commodity Cost	\$0.14285	3.01%	\$0.14728	(R)
TOTAL	\$0.49771	3.01%	\$0.51315	(R)

10. Actual Monthly Calendar Sales Volumes: Actual billed sales therms, adjusted for estimated unbilled therms, for firm and interruptible sales schedules.

(continued)

**SCHEDULE 177
PURCHASED GAS COST ADJUSTMENT PROVISION**

AMORTIZATION OF ACCOUNT 191 SUB-ACCOUNT DEFERRALS

The Account 191 sub-account balances shall be amortized over the twelve month period commencing with the October 31 adjustment date or such other time period acceptable to the Company and the Commission. The amount of amortization for the Account 191 sub-accounts shall consist of an amount necessary to recover or return the amount accumulated in the sub-accounts and other deferral accounts.

(C)

TIME AND MANNER OF FILINGS

Applications must be made no later than sixty days in advance of the effective date.

AMOUNT OF ADJUSTMENT

The amount of adjustment to be made to customers' rates effective on each October 31 adjustment date shall consist of the sum of the changes in the Embedded Commodity Cost and Non-Commodity Cost and the change in amortization rates of the PGA Balancing Accounts as well as other deferral accounts as the Commission may approve.

(C)

GENERAL TERMS

This schedule is subject to the General Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities. This schedule is an automatic adjustment clause as described in ORS 757.210(1) and is subject to the customer notification requirements as described in OAR 860-022-0017.

SCHEDULE NO. 191
TEMPORARY GAS COST RATE ADJUSTMENT

APPLICABLE

The temporary rate applies to Schedules 101, 104, 105, 111, and 170.

RATES

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof in determining annual minimum bill, if any:

Rate Schedules	Amount
101, 104, 105, 111, 170	(\$0.00462)

(R)

LIMITATION

This temporary rate adjustment shall remain in effect until cancelled pursuant to a Commission order.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Cascade Natural Gas Corporation

CERTIFICATE OF SERVICE

I hereby certify that I have this day served by electronic mail the foregoing notice of Cascade's Purchase Gas Adjustment Filing upon all parties of record in UG-390, which is the Company's last general rate case.

Oregon Citizens' Utility Board dockets@oregoncub.org	Michael Goetz Oregon Citizens' Utility Board mike@oregoncub.org
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Stephanie S Andrus PUC Staff- Department of Justice Stephanie.andrus@state.or.us	

Dated this 15th day of September 2025.

/s/ Jacob Betterbed

Jacob Betterbed
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Before the
PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 1

Gas Supply Portfolio and Related Transportation

Oregon Summary of Gas Cost Deferrals (Schedule 1 of 9)
Prior Commodity & Demand Amortization (Schedule 2 of 9)
Development of Gas Cost Related PGA Temporary Rate Increments (Schedule 3 of 9)
Core Market Commodity Cost Amortization Supporting 47OR.1910.01272 (Schedule 4 of 9)
Gas Cost Consolidated Accounts Amortization Supporting 47OR.1910.01287 (Schedule 5 of 9)
Core Market Demand Amortization Supporting 47OR.1910.01273 (Schedule 6 of 9)
New WACOG Commodity (Schedule 7 of 9)
Derivation of Oregon per Therm Non-Commodity Charges (Schedule 8 of 9)
Summary of Rate and Revenue Impact (Schedule 9 of 9)

Cascade Natural Gas Corporation

September 15, 2025

Cascade Natural Gas
Oregon Summary of Gas Cost Deferrals

REVISED														
Line No.														
1	Current commodity (WACOG) without revenue sensitive, Order No.24-365	\$	0.29217	\$	0.29217	\$	0.29217	\$	0.29217	\$	0.32120	\$	0.32120	\$
2	Current demand billing rate without revenue sensitive, Order No. 24-365	\$	0.16942	\$	0.16942	\$	0.16942	\$	0.16942	\$	0.17920	\$	0.17920	\$
3														
4														
5	Annual ROR (Interest rate), per Order No. 21-001				7.0710%						7.0710%			
6	Deferral percentage				90%									
7														
8														
9														
10			Jul, 2024		Aug, 2024		Sep, 2024		Oct, 2024		Nov, 2024		Dec, 2024	
11			(a)		(b)		(c)		(d)		(e)		(f)	
12														
13	Oregon Calendar Month Sales		1,612,992		2,126,381		2,806,649		5,924,896		13,418,135		13,483,392	
14	Sales volumes subject to WACOG		1,612,992		2,126,381		2,806,649		5,924,896		13,418,135		13,483,392	
15	Sales volumes subject to Winter/Seasonal WACOG													
16	Sales volumes subject to Monthly Incremental Costs													
17	Total Sales		1,612,992		2,126,381		2,806,649		5,924,896		13,418,135		13,483,392	
18														
19	Commodity collections at WACOG	\$	471,268	\$	621,265	\$	820,019	\$	1,731,077	\$	4,275,855	\$	4,330,866	\$
20	Commodity collections at Winter/Seasonal WACOG													
21	Commodity collections at Monthly Incremental Costs													
22	Total Commodity collections	\$	471,268	\$	621,265	\$	820,019	\$	1,731,077	\$	4,275,855	\$	4,330,866	\$
23														
24	Demand collections	\$	273,273	\$	360,251	\$	475,502	\$	1,003,796	\$	2,393,059	\$	2,416,224	\$
25	Demand collections at other rates (interruptible rates & MDDV based)													
26	Total Demand collections	\$	273,273	\$	360,251	\$	475,502	\$	1,003,796	\$	2,393,059	\$	2,416,224	\$
27														
28	COMMODITY DEFERRAL CALCULATIONS													
29	Actual Commodity Cost (w/true ups, net of storage injections, bookouts, etc.)	\$	255,435	\$	549,378	\$	428,854	\$	1,384,378	\$	4,677,257	\$	5,290,441	\$
30	Total Commodity billed (line 22)	\$	471,268	\$	621,265	\$	820,019	\$	1,731,077	\$	4,275,855	\$	4,330,866	\$
31	Cost versus collection	\$	(215,833)	\$	(71,887)	\$	(391,165)	\$	(346,699)	\$	401,401	\$	959,575	\$
32	Customer share (line 31 * applicable deferral percentage)	\$	(194,250)	\$	(64,698)	\$	(352,048)	\$	(312,029)	\$	361,261	\$	862,554	\$
33	Storage Adjustment													
34	Other Adjustment													
35	Total Commodity deferral	\$	(194,250)	\$	(64,698)	\$	(352,048)	\$	(312,029)	\$	361,261	\$	862,554	\$
36														
37	Commodity deferral Beginning Balance	\$	3,928,608	\$	3,756,220	\$	3,712,989	\$	3,382,412	\$	(934,059)	\$	(578,226)	\$
38	Interest	\$	23,593	\$	22,558	\$	21,579	\$	20,313	\$	(5,429)	\$	(3,473)	\$
39	Account adjustment (balance transfers and other)	\$	(1,731)	\$	(1,091)	\$	(107)	\$	(4,024,756)	\$	(0)	\$	(1,548)	\$
40	Commodity deferral Ending Balance	\$	3,756,220	\$	3,712,989	\$	3,382,412	\$	(934,059)	\$	(578,226)	\$	279,307	\$
41														
42	DEMAND DEFERRAL CALCULATIONS													
43														
44	Actual Demand Cost (w/true-ups) minus Storage Mitigation	\$	1,001,581	\$	1,036,285	\$	1,049,714	\$	1,028,014	\$	1,155,486	\$	1,573,907	\$
45	Total Demand billed (line 26)	\$	273,273	\$	360,251	\$	475,502	\$	1,003,796	\$	2,393,059	\$	2,416,224	\$
46	Cost versus collection	\$	728,308	\$	676,034	\$	574,212	\$	24,218	\$	(1,237,573)	\$	(842,317)	\$
47	Other Adjustment													
48	Total Demand deferral	\$	728,308	\$	676,034	\$	574,212	\$	24,218	\$	(1,237,573)	\$	(842,317)	\$
49														
50	Demand deferral Beginning Balance	\$	(2,370,834)	\$	(1,656,765)	\$	(990,680)	\$	(422,226)	\$	2,027,290	\$	801,499	\$
51	Interest	\$	(14,238)	\$	(9,950)	\$	(5,758)	\$	(2,536)	\$	11,782	\$	4,813	\$
52	Account adjustment (balance transfers and other)	\$	(0)	\$	(0)	\$	(0)	\$	2,427,834	\$	(0)	\$	(0)	\$
53	Demand deferral Ending Balance	\$	(2,370,834)	\$	(1,656,765)	\$	(990,680)	\$	(422,226)	\$	2,027,290	\$	801,499	\$

Cascade Natural Gas
Prior Commodity & Demand Amortization

Line No.																
1	Current prior amortization rate, \$/therm (source: deferral sheets)	(\$0.29365)	(\$0.29365)	(\$0.29365)	(\$0.29365)	Blended Rate	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)	(\$0.02506)
2																
3	Interest Rate, %, Re: authorizing order 12-437, UG 221	5.130%	5.130%	5.130%	5.130%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%	5.400%
4																
5																
6		<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>SUM (A:L)</u>		
7		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
8																
9	Commodity therms	1,612,992	2,126,381	2,806,649	5,924,896	13,418,135	13,483,392	16,032,726	13,102,352	9,859,967	6,666,591	4,140,261	2,292,373	91,466,715		
10																
11	Amortization amount, (ln. 9 * ln. 1), \$	\$ (473,655)	\$ (624,412)	\$ (824,172)	\$ (1,739,846)	\$ (651,290)	\$ (337,894)	\$ (401,780)	\$ (328,344.94)	\$ (247,091)	\$ (167,065)	\$ (103,755)	\$ (57,447)	\$ (5,956,751)		
12																
13	Interest amount, \$, (ln.11 * ln.3)	\$ 19,306	\$ 17,326	\$ 14,208	\$ 11,152	\$ 10,768	\$ 8,189	\$ 6,677	\$ 4,394	\$ 3,379	\$ 2,189	\$ 1,506	\$ 1,003	\$ 100,098		
14																
15	Other adjustments (switchers' amortization, balance transfers, etc.)	\$ 0	\$ 0	\$ (0)	\$ 1,595,226			\$ 0	\$ (0)	\$ 0	\$ (0)	\$ -	\$ 0			
16																
17	Commodity amortization balance, \$	\$ 4,431,004	\$ 3,976,655	\$ 3,369,569	\$ 2,559,604	\$ 2,426,136	\$ 1,785,615	\$ 1,455,910	\$ 1,060,807	\$ 736,857	\$ 493,146	\$ 328,269	\$ 226,020	\$ 169,576	\$ 169,576	
18																
19	Demand therms (for nwn, Firm)	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	-
20																
21	Demand therms - Interruptible (for nwn)															
22																
23	Amortization amount, (ln. 19 * ln. 1, col. D)+(line 21 * line 1, col E), \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
24																
25	Interest amount, \$, (ln. 21 * ln. 3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
26																
27	Other adjustments (switchers' amortization, balance transfers, etc.)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
28																
29	Demand amortization balance, \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

Cascade Natural Gas
Development of Gas Cost Related PGA Temporary Rate Increments
State of Oregon
REVISED

Ln No.	Account Description (a)	Order (b)	Class (c)	New or Residual (d)	Account Balance 6/30/2025 (e)	Estimated Thru 10/31/25		Interest Accruals Thru Amortization (h)	Balance for Amortization (i)	Forecasted Terms (j)	Increment (k)	TEMPORARY INCREMENT	
						Interest Accruals (f)	Amortizations & Deferrals (g)					Firm (l)	Interruptible (m)
	Current Commodity and Demand Deferrals												
1	Commodity Cost Deferrals (47OR.1910.01272) (See Commodity Cost Deferral)	25-058	Core	New	\$ 3,498,697	\$ 84,116		\$ 71,774	\$ 3,654,587				
2	Prior gas cost amortization to be included in increment (47OR.1910.01287) (See GC Consolidated Deferral)	25-058	Core	Residual	\$ 169,576	\$ 1,237	\$ (375,658)	\$ (4,104)	\$ (208,948)				
3	Subtotal				\$ 3,668,273	\$ 85,353	\$ (375,658)	\$ 67,670	\$ 3,445,638	92,421,828	0.03728	0.03728	0.03728
4	Demand Cost Deferrals (47OR.1910.01273) (See Demand Cost Deferral)	25-058	Core	New	\$ (3,694,484)	\$ (88,823)		\$ (75,790)	\$ (3,859,097)	92,421,828	(0.04176)	(0.04176)	(0.04176)
5	SUBTOTAL AMORTIZATION RATES BEFORE REVENUE SENSITIVE COSTS											(0.00448)	(0.00448)
6	REVENUE REQUIREMENT BEFORE REVENUE SENSITIVE COSTS				\$ (26,210)	\$ (3,470)	\$ (375,658)	\$ (8,120)	\$ (413,459)				
7	REVENUE SENSITIVE COST PERCENTAGES:								3.01%			0.03010	0.03010
8	REVENUE REQUIREMENT AFTER REVENUE SENSITIVE COSTS								\$ (426,290)				
9	PROPOSED AMORTIZATION RATE INCLUDING REVENUE SENSITIVE COSTS											\$ (0.00462)	\$ (0.00462)
10	NEW WACOG - Commodity (from sch. 4) including revenue sensitive costs											\$ 0.36587	\$ 0.36587
11	NEW Demand Rates (from sch. 5) including revenue sensitive costs											\$ 0.14728	\$ 0.14728
12	NEW Delivered WACOG (gas only) rate including revenue sensitive costs											\$ 0.51315	\$ 0.51315
13	Total Gas Cost Rate before revenue sensitive costs											\$ 0.49323	\$ 0.49323

State:	Oregon
Description:	Core Market Commodity Costs
Account number:	47OR.1910.01272
Class of Customers:	Core
Deferral Period:	11/1/2024 to 10/31/2025
Deferral Account Order:	N/A
Amortization Period:	
Narrative:	Deferral of 90% of the difference between core commodity gas costs actually incurred and the average monthly base commodity gas cost as defined in rate schedule 177-A.

REVISED								
Debit (Credit)								
Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance
Balance Forward								3,928,607.55
Jul-24			(194,249.77)		0.07071	23,593.28	(1,730.58)	3,756,220.48
Aug-24			(64,698.48)		0.07071	22,558.01	(1,091.32)	3,712,988.69
Sep-24			(352,048.44)		0.07071	21,579.08	(106.98)	3,382,412.35
Oct-24			(312,028.71)		0.07071	20,313.10	\$ (1,696.21)	3,089,000.53
					TRANSFER BALANCE TO 01287		(4,023,059.35)	(934,058.82)
Nov-24			361,261.18		0.07071	(5,428.55)	(0.02)	(578,226.19)
Dec-24			862,553.87		0.07071	(3,472.54)	(1,548.17)	279,306.97
Jan-25			1,896,268.92		0.07071	1,677.38	196.56	2,177,449.83
Feb-25			757,289.39		0.07071	11,811.20	(3,244.76)	2,943,305.67
Mar-25			647,865.28		0.07071	17,676.04	(6,456.73)	3,602,390.26
Apr-25			(357,529.29)		0.07071	20,936.30	(289.43)	3,265,507.84
May-25			(275,428.04)		0.07071	19,611.03	(440.38)	3,009,250.45
Jun-25			472,168.99		0.07071	17,489.10	(211.66)	3,498,696.88
Jul-25 est.			0.00		0.07071	21,011.45		3,519,708.32
Aug-25 est.			0.00		0.07071	21,137.63		3,540,845.96
Sep-25 est.			0.00		0.07071	20,578.62		3,561,424.58
Oct-25 est.					0.07071	21,388.16		3,582,812.74
Nov-25 est.	11,995,500			(474,332)	0.05160	15,195.05		3,123,676.19
Dec-25 est.	15,593,928			(616,622)	0.05160	13,689.40		2,520,743.28
Jan-26 est.	14,712,600			(581,772)	0.05160	11,047.07		1,950,017.92
Feb-26 est.	12,245,800			(484,229)	0.05160	7,718.87		1,473,507.71
Mar-26 est.	10,313,400			(407,817)	0.05160	6,457.60		1,072,148.08
Apr-26 est.	6,818,700			(269,628)	0.05160	4,547.08		807,066.97
May-26 est.	4,444,400			(175,743)	0.05160	3,536.94		634,861.39
Jun-26 est.	2,812,500			(111,213)	0.05160	2,692.51		526,340.73
Jul-26 est.	2,147,900			(84,933)	0.05160	2,306.67		443,714.15
Aug-26 est.	2,075,500			(82,070)	0.05160	1,944.56		363,588.33
Sep-26 est.	2,908,700			(115,017)	0.05160	1,542.01		250,113.19
Oct-26 est.	6,352,900			(251,209)	0.05160	1,096.11		(0.00)

Therms Nov-Oct 2026	92,421,828	Balance at end of Amort Period:	(0.00)
Development of Amortization Rate		Amort Rate to Achieve This:	(0.03954)

June 30, 2025 Balance	3,498,696.88
Interest through Oct 31, 2025	84,115.86
Interest During Amortization Period (Nov 1, 2025 through Oct 31, 2026)	71,773.88
Balance to Amortize	3,654,586.62
	(0.03954)

State:	Oregon
Description:	OR Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments
Account number:	47OR.1910.01287
Class of Customers:	Core
Deferral Period:	
Deferral Account Order:	
Amortization Period:	11/1/2024 through 10/31/2025
Narrative:	This records the consolidated deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker that are incorporated into the customers' per therm gas rates through schedule 191.

						<i>Debit (Credit)</i>			
Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance	
Oct-24	Balance Forward							2,426,136.49	
Nov-24	Prorated	13,418,135		(651,289.81)	0.05400	10,768.06		1,785,614.74	
Dec-24	(0.02506)	13,483,392		(337,893.80)	0.05400	8,189.37		1,455,910.31	
Jan-25	(0.02506)	16,032,726		(401,780.11)	0.05400	6,677.24		1,060,807.44	
Feb-25	(0.02506)	13,102,352		(328,344.96)	0.05400	4,394.36		736,856.84	
Mar-25	(0.02506)	9,859,967		(247,090.77)	0.05400	3,379.45		493,145.52	
Apr-25	(0.02506)	6,666,591		(167,064.78)	0.05400	2,188.76		328,269.50	
May-25	(0.02506)	4,140,261		(103,754.95)	0.05400	1,505.54		226,020.09	
Jun-25	(0.02506)	2,292,373		(57,446.86)	0.05400	1,003.16		169,576.39	
Jul-25	est. (0.02506)	2,845,067		(71,297.38)	0.05400	777.73		99,056.74	
Aug-25	est. (0.02506)	2,362,449		(59,202.97)	0.05400	454.30		40,308.07	
Sep-25	est. (0.02506)	3,127,102		(78,365.18)	0.05400	178.90		(37,878.20)	
Oct-25	est. (0.02506)	6,655,736		(166,792.74)	0.05400	(173.72)		(204,844.67)	
Nov-25	est. 0.00226	11,995,500		27,119.56	0.05160	(868.77)		(178,593.87)	
Dec-25	est. 0.00226	15,593,928		35,254.92	0.05160	(782.68)		(144,121.63)	
Jan-26	est. 0.00226	14,712,600		33,262.41	0.05160	(631.61)		(111,490.83)	
Feb-26	est. 0.00226	12,245,800		27,685.44	0.05160	(441.32)		(84,246.71)	
Mar-26	est. 0.00226	10,313,400		23,316.65	0.05160	(369.21)		(61,299.27)	
Apr-26	est. 0.00226	6,818,700		15,415.79	0.05160	(259.98)		(46,143.46)	
May-26	est. 0.00226	4,444,400		10,047.95	0.05160	(202.22)		(36,297.73)	
Jun-26	est. 0.00226	2,812,500		6,358.53	0.05160	(153.94)		(30,093.14)	
Jul-26	est. 0.00226	2,147,900		4,856.00	0.05160	(131.88)		(25,369.03)	
Aug-26	est. 0.00226	2,075,500		4,692.31	0.05160	(111.18)		(20,787.89)	
Sep-26	est. 0.00226	2,908,700		6,576.02	0.05160	(88.16)		(14,300.04)	
Oct-26	est. 0.00226	6,352,900		14,362.71	0.05160	(62.67)		0.00	

Therms Nov-Oct 2026	92,421,828	Balance at end of Amort Period:	0.00
		Amort Rate to Achieve This:	0.00226

Development of Amortization Rate

June 30, 2025 Balance	169,576.39
Interest through Oct 31, 2025	1,237.21
Amortizations through Oct 31, 2025	(375,658.27)
Interest During Amortization Period (Nov 1, 2025 through Oct 31, 2026)	(4,103.62)
Balance to Amortize	(208,948.29)
	0.00226

State:	Oregon
Description:	Core Market Demand & Gas Storage Mitigation Costs
Account number:	47OR.1910.01273
Class of Customers:	Core
Deferral Period:	11/1/2024 to 10/31/2025
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	This records the deferral of the differences between core demand costs actually incurred and the embedded demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation costs based on therms.

		Debit (Credit)						
Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance
Balance Forward				REVISED				(2,370,834.04)
Jul-24			728,307.53		0.07071	(14,238.06)		(1,656,764.57)
Aug-24			676,033.87		0.07071	(9,949.71)		(990,680.41)
Sep-24			574,211.61		0.07071	(5,757.62)		(422,226.42)
Oct-24			24,217.91		0.07071	(2,535.68)		(400,544.19)
					TRANSFER BALANCE TO 01287		2,427,833.76	2,027,289.57
Nov-24			(1,237,572.89)		0.07071	11,782.16		801,498.84
Dec-24			(842,316.91)		0.07071	4,813.41		(36,004.66)
Jan-25			(1,260,795.04)		0.07071	(216.23)		(1,297,015.93)
Feb-25			(938,576.71)		0.07071	(7,035.44)		(2,242,628.08)
Mar-25			(113,193.79)		0.07071	(13,468.12)		(2,369,289.99)
Apr-25			296,170.36		0.07071	(13,769.79)		(2,086,889.42)
May-25			391,362.35		0.07071	(12,532.83)		(1,708,059.90)
Jun-25			655,813.91		0.07071	(9,926.87)	(2,632,310.90)	(3,694,483.76)
Jul-25 est.					0.07071	(22,187.25)		(3,716,671.01)
Aug-25 est.					0.07071	(22,320.49)		(3,738,991.50)
Sep-25 est.					0.07071	(21,730.20)		(3,760,721.70)
Oct-25 est.					0.07071	(22,585.04)		(3,783,306.74)
Nov-25 est.		11,995,500		500,875.17	0.05160	(16,045.37)		(3,298,476.93)
Dec-25 est.		15,593,928		651,128.46	0.05160	(14,455.46)		(2,661,803.94)
Jan-26 est.		14,712,600		614,328.38	0.05160	(11,665.26)		(2,059,140.82)
Feb-26 est.		12,245,800		511,326.51	0.05160	(8,150.81)		(1,555,965.12)
Mar-26 est.		10,313,400		430,638.66	0.05160	(6,818.96)		(1,132,145.43)
Apr-26 est.		6,818,700		284,716.56	0.05160	(4,801.54)		(852,230.41)
May-26 est.		4,444,400		185,577.06	0.05160	(3,734.87)		(670,388.22)
Jun-26 est.		2,812,500		117,436.66	0.05160	(2,843.18)		(555,794.74)
Jul-26 est.		2,147,900		89,686.11	0.05160	(2,435.75)		(468,544.38)
Aug-26 est.		2,075,500		86,663.03	0.05160	(2,053.38)		(383,934.73)
Sep-26 est.		2,908,700		121,453.51	0.05160	(1,628.30)		(264,109.52)
Oct-26 est.		6,352,900		265,266.97	0.05160	(1,157.45)		(0.00)

Therms Nov-Oct 2026	92,421,828	Balance at end of Amort Period:	(0.00)
		Amort Rate to Achieve This:	0.04176

Development of Amortization Rate	
June 30, 2025 Balance	(3,694,483.76)
Interest through Oct 31, 2025	(88,822.98)
Interest During Amortization Period (Nov 1, 2025 through Oct 31, 2026)	(75,790.34)
Balance to Amortize	(3,859,097.08)
	0.04176

Cascade Natural Gas Corporation
2025-2026 PGA
New WACOG Commodity
REVISED

SYSTEM COSTS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
COSTS															
Supply Commodity Cost			\$ 4,111,653	\$ 5,542,220	\$ 5,244,640	\$ 4,528,928	\$ 3,961,556	\$ 1,706,819	\$ 1,039,454	\$ 683,447	\$ 616,607	\$ 528,454	\$ 753,357	\$ 1,706,277	\$ 30,423,413
tab IV-4 Phys resources, row 936, columns G to S															
Volumetric Pipeline Chgs			\$ 37,756.14	\$ 41,481.69	\$ 41,119.58	\$ 38,272.87	\$ 36,031.31	\$ 32,767.15	\$ 3,894.05	\$ 2,595.40	\$ 1,804.98	\$ 2,033.29	\$ 2,670.19	\$ 5,352.60	\$ 245,779
tab OR Pipeline Comm Costs by Month, row 30 & 58 D to O and tab Summary-OR Gas Cost Track, Transportation Commodity															
Commodity Cost from Storage			\$ 70,707	\$ 432,178	\$ 574,545	\$ 285,559	\$ 47,429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,410,418
tab V4-7-g Stor Flow & Avg Cost, row 63, column e through p															
Other Costs & Miscellaneous Changes			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
tab Summary-OR Gas Cost Track, cell M13															
Biomethane			\$ 60,390	\$ 87,135	\$ 92,324	\$ 84,621	\$ 54,904	\$ 43,998	\$ 39,665	\$ 42,477	\$ 53,584	\$ 54,634	\$ 52,476	\$ 50,960	\$ 717,167
tab Biomethane															
Total Commodity Cost			\$ 4,280,506	\$ 6,103,014	\$ 5,952,629	\$ 4,937,381	\$ 4,099,920	\$ 1,783,584	\$ 1,083,013	\$ 728,520	\$ 671,996	\$ 585,121	\$ 808,503	\$ 1,762,589	\$ 32,796,777
VOLUMES															
Pipeline Commodity at Receipt Points			11,484,805	14,119,629	13,027,094	11,361,507	10,419,672	7,001,679	4,537,245	2,884,674	2,247,001	2,133,524	2,991,642	6,332,165	88,540,636
Pipeline Fuel Use/Unaccounted for Gas			316,968	246,243	116,116	64,498	(244,189)	(182,979)	(92,845)	(72,174)	(99,101)	(58,024)	(82,942)	20,735	(67,694)
Total Pipeline Gas Arriving at City Gate			11,801,773	14,365,872	13,143,210	11,426,005	10,175,483	6,818,700	4,444,400	2,812,500	2,147,900	2,075,500	2,908,700	6,352,900	88,472,942
Storage Gas Deliveries			193,727	1,228,056	1,569,390	819,795	137,917	0	0	0	0	0	0	0	3,948,886
Total Gas At Citygate (Storage and Pipeline)			11,995,500	15,593,928	14,712,600	12,245,800	10,313,400	6,818,700	4,444,400	2,812,500	2,147,900	2,075,500	2,908,700	6,352,900	92,421,828
Load Served			11,995,500	15,593,928	14,712,600	12,245,800	10,313,400	6,818,700	4,444,400	2,812,500	2,147,900	2,075,500	2,908,700	6,352,900	92,421,828
Annual Sales WACOG															\$ 0.35486
OREGON Sales WACOG with Revenue Sensitive															\$ 0.36587

Cascade Natural Gas Corporation
2025-2026 PGA - OREGON
Derivation of Oregon per Therm Non-Commodity Charges

REVISED

Oregon Derivation of Demand Increments

		Without Revenue Sensitive	With Revenue Sensitive
	(a) (b)	(c)	(d)
1			
2			
3			
4	System Demand for Allocation	\$ 58,012,122	
5	Oregon Allocation Factor (Based on Peak Day)	18.20%	
6	Oregon Allocated Demand Costs	\$ 10,557,792	
7	Ruby Demand for Allocation	\$ 2,025,000	
8	Oregon Allocation Factor (Based Non-NWP Allocation)	88.84%	
9	Oregon Ruby Allocated System Demand	\$ 1,798,969	
10	Hedge Admin and Peaking Citygate Demand	\$ 8,516	
11	Plus Demand Costs -Central Oregon	\$ 1,988,844	
12	Less Oregon Capacity Release Credits	\$ (1,151,992)	
13	OREGON DEMAND COSTS	\$ 13,202,128	\$ 13,611,845
14			
15	Oregon Sales Forecasted Normal Volumes	92,421,828	92,421,828
16			
17	Proposed Demand Increment Per Therm (line 13/line 15)	\$ 0.14285	\$ 0.14728
18			
19	Current Firm Demand Per Therm	\$ 0.17920	\$ 0.18476
20			
21	Percent Change in Firm Demand	-20.28%	-20.29%

Cascade Natural Gas Corporation
2025-2026 PGA - OREGON
Summary of Rate and Revenue Impact

REVISED

		Without	With
		Revenue Sensitive	Revenue Sensitive
(a)	(b)	(c)	(d)
PROPOSED PER THERM RATE CHANGES			
1 Proposed Commodity WACOG		0.35486	0.36587
2 Current Commodity WACOG		0.32120	0.33117
3 Proposed Rate Change-Commodity WACOG		0.03366	0.03470
4			
5 Proposed Firm Demand Per Therm		0.14285	0.14728
6 Current Firm Demand Per Therm		0.17920	0.18476
7 Proposed Rate Change-Firm Demand WACOG		(0.03635)	(0.03748)
8			
9 Proposed Temporary Rate Increment		(0.00448)	(0.00462)
10 Current Temporary Rate Increment		0.02506	0.02584
11 Proposed Rate Change-Temporary Rate Increment		(0.02954)	(0.03046)
12			
13 TOTAL PROPOSED PGA RATE CHANGE			(0.03324)
14			
15 Oregon Forecasted Therm Sales		92,421,828	
16			
17 REVENUE IMPACT			
18			
19 Commodity Cost Change			3,207,037
20 Demand Cost Change			(3,463,970)
21 Amortization of Commodity and Demand Cost Differences			(2,815,170)
22			
23 Total Revenue Impact Due to PGA Filing			(3,072,103)

Before the
PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 2

Summary of Proposed Changes

Summary of Total Proposed Rates (Schedule 1 of 3)
Total Proposed Rates Impact on Average Bill by Rate Schedule (Schedule 2 of 3)
Notice to the Public (Schedule 3 of 3)

Cascade Natural Gas Corporation

September 15, 2025

Cascade Natural Gas Corporation
SUMMARY OF TOTAL PROPOSED RATES
STATE OF OREGON

REVISED

Ln No.	Customer Class (a)	Schedule (b)	Block (c)	Current 5/1/2025 Rate (d)	Total Proposed Changes				Total Change (i) = e thru h	Proposed 11/1/2025 Rate (j) = d + i
					PGA Base Gas Cost (e)		Non Gas Cost Temporary Rate Adj			
							Remove Old (g)	Add New (h)		
CORE MARKET SERVICE										
1	Residential	101		\$ 0.97835	\$ (0.03324)		\$ (0.01122)	\$ 0.02772	\$ (0.01674)	\$ 0.96161
2	Commercial	104		\$ 0.84483	\$ (0.03324)		\$ 0.00934	\$ (0.00351)	\$ (0.02741)	\$ 0.81742
3	Com-Ind Dual	111		\$ 0.73894	\$ (0.03324)		\$ (0.00056)	\$ 0.00036	\$ (0.03344)	\$ 0.70550
4	Industrial Firm	105		\$ 0.82255	\$ (0.03324)		\$ (0.00056)	\$ 0.00036	\$ (0.03344)	\$ 0.78911
5	Industrial Interruptible	170		\$ 0.70042	\$ (0.03324)		\$ (0.00056)	\$ 0.00036	\$ (0.03344)	\$ 0.66698
NONCORE MARKET SERVICE										
6	Distribution Transportation	163	First 10,000	\$ 0.16165	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.16145
7	Distribution Transportation	163	Next 10,000	\$ 0.14909	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.14889
8	Distribution Transportation	163	Next 30,000	\$ 0.14209	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.14189
9	Distribution Transportation	163	Next 50,000	\$ 0.10012	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.09992
10	Distribution Transportation	163	Next 400,000	\$ 0.06721	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.06701
11	Distribution Transportation	163	Next 500,000	\$ 0.05148	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.05128
			Over 1,000,000	\$ 0.03521	\$ -		\$ (0.00056)	\$ 0.00036	\$ (0.00020)	\$ 0.03501

Cascade Natural Gas Corporation
TOTAL PROPOSED RATES IMPACT ON AVERAGE BILL BY RATE SCHEDULE
STATE OF OREGON

Ln No.	Customer Class	Schedule	Therms in Block	Forecasted Volumes	Average Customers	REVISED		Current 5/1/2025 Rate	Current Avg Bill	Total Proposed 11/1/2025 Rate	Total Proposed Avg Bill	Monthly Change in Avg Bill	Proposed Rates % Change
						Therms Per Month	Monthly Charge						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
						= d / e /12			= g + (f * h)		= g + (f * j)		= l / i
CORE MARKET SERVICE													
1	Residential	101		50,066,821	74,315	56 *	\$ 6.81	\$ 0.97835	\$ 61.60	\$ 0.96161	\$ 60.66	\$ (0.94)	-1.52%
2	Commercial	104		33,088,329	10,627	259	\$ 12.00	\$ 0.84483	\$ 230.81	\$ 0.81742	\$ 223.71	\$ (7.10)	-3.08%
3	Com-Ind Dual	111		3,418,432	17	16,757	\$ 144.00	\$ 0.73894	\$ 12,526.42	\$ 0.70550	\$ 11,966.06	\$ (560.35)	-4.47%
4	Industrial Firm	105		3,266,629	160	1,701	\$ 35.00	\$ 0.82255	\$ 1,434.16	\$ 0.78911	\$ 1,377.28	\$ (56.88)	-3.97%
5	Industrial Interruptible	170		2,581,617	4	53,784	\$ 300.00	\$ 0.70042	\$ 37,971.39	\$ 0.66698	\$ 36,172.85	\$ (1,798.54)	-4.74%
NONCORE MARKET SERVICE													
6	Distribution Transportation	163	10,000	3,219,254	34		\$ 625.00	\$ 0.16165	\$ 2,241.50	\$ 0.16145	\$ 2,239.50		
7	Distribution Transportation	163	10,000	2,618,064				\$ 0.14909	\$ 1,490.90	\$ 0.14889	\$ 1,488.90		
8	Distribution Transportation	163	30,000	5,424,064				\$ 0.14209	\$ 4,262.70	\$ 0.14189	\$ 4,256.70		
9	Distribution Transportation	163	50,000	6,074,400				\$ 0.10012	\$ 5,006.00	\$ 0.09992	\$ 4,996.00		
10	Distribution Transportation	163	400,000	26,393,824				\$ 0.06721	\$ 1,537.68	\$ 0.06701	\$ 1,533.10		
11	Distribution Transportation	163	500,000	6,079,603				\$ 0.05148		\$ 0.05128			
12	Distribution Transportation		Over 1,000,000	79,559				\$ 0.03521		\$ 0.03501			
13	Total			49,888,768		122,879			\$ 14,538.78		\$ 14,514.20	\$ (24.58)	-0.17%
14													
15	* includes the EDP monthly charge												

Notice to the Public | Oregon Service Area

On September 15, 2025, Cascade Natural Gas Corporation (Cascade) filed for approval from the Oregon Public Utility Commission (OPUC) revisions to Rate Schedule Nos. 177, 191, 192, 193, and 220 with a requested effective date of October 31, 2025.

The rate adjustments proposed in this filing are designed to pass on changes in the actual costs for natural gas and transportation services, the difference between the actual cost of gas and the amount recovered in core customer rates, and changes resulting from the Company's Conservation Alliance Plan, Intervenor Funding and Climate Protection Program.

The OPUC will review this filing and has the authority to set final rates that may vary from Cascade's requests, either higher or lower, depending on the results of its investigation. If the OPUC approves Cascade's filing, it will result in an annual decrease of \$1,919,222 or 2.30% in overall collections. A typical residential customer using 56 therms per month can expect to see a monthly decrease of \$0.86 or 1.39 percent per month.

The proposed rate changes for residential, commercial, and industrial customers are:

Service Type	Current Rate	Current Average Bill*	Proposed Rate	Proposed Average Bill*	Proposed Change in Bill
Residential (Sch. 101)	\$0.97835	\$61.60	\$0.96302	\$60.74	(1.39%)
Commercial (Sch. 104)	\$0.84483	\$230.81	\$0.81883	\$224.08	(2.92%)
Industrial Firm (Sch. 105)	\$0.82255	\$1,434.16	\$0.79052	\$1,379.68	(3.80%)
Com-Ind Dual Svc. (Sch. 111)	\$0.73894	\$12,526.42	\$0.70691	\$11,989.69	(4.28%)
Interruptible (Sch. 170)	\$0.70042	\$37,971.39	\$0.66839	\$36,248.69	(4.54%)
Transport (Sch. 163)**	\$0.10098	\$14,538.78	\$0.10219	\$14,687.46	1.03%

* The average bill includes the monthly basic charge which is not changed with this filing.

** Due to its tiered rate structure, Rate Schedule 163 reflects an average rate.



In the Community to Serve®

Notice to the Public | Oregon Service Area

The filing may be found on the Company's website: www.cngc.com. Hardcopies of the filings are available for inspection upon request. For additional information, please call the Company at 888-522-1130 or write to: Cascade Natural Gas Corporation, 8113 W. Grandridge Blvd, Kennewick, WA 99336-7166.

For additional information about this proceeding, including hearing dates, please call the Commission at 800-522-2404 or send written questions to:

Public Utility Commission of Oregon
PO Box 1088
Salem, OR 97308-1088

CUSTOMER SERVICE: 888-522-1130
7:30 a.m. – 6:30 p.m., Monday – Friday
customerservice@cngc.com



www.cngc.com



In the Community to Serve®

Exhibit 2

Schedule 3 of 3

Before the
PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 3

Attachments to Staff's Public Meeting Memos

Attachment A - Incremental Change to Revenue by Rate Schedule

Attachment B - Incremental Change to Revenue by Adjustment

Attachment C - Three Percent Test

Attachment D - Bill Impacts

Attachment E – PGA Summary

Cascade Natural Gas Corporation

September 15, 2025

Cascade Natural Gas
2025 PGA
Incremental Revenue Change by Customer Rate Schedule
Attachment A

REVISED						
Customer Rate Schedule	Description	Gas Cost & Adjustment Schedule Total Revenue at Current ¹	Gas Cost & Adjustment Schedule Total Revenue at Proposed	Total Incremental Change in Revenue	Incremental Percentage Change by Rate Schedule	Percent Contribution to Total Incremental Change
101	Residential	47,446,324	46,608,205	(838,119)	-1.77%	40.59%
104	Commercial	26,644,377	25,737,426	(906,951)	-3.40%	43.92%
105	Industrial	2,562,964	2,453,728	(109,236)	-4.26%	5.29%
111	Large Volume	2,404,730	2,290,418	(114,312)	-4.75%	5.54%
170	Interruptible	1,719,589	1,633,260	(86,329)	-5.02%	4.18%
163	Transportation	2,744,946	2,734,968	(9,978)	-0.36%	0.48%
		83,522,930	81,458,005	(2,064,925)	-2.47%	100.00%

Notes:

¹ Revenue at "Current" does not reflect current revenues, but rather what the revenues would be if existing rates continued to be in effect during the upcoming year (i.e. current rates times forecasted therms). There will be small differences with the Advice filings.

			Adjustment Tariff No. 177.2 PGA Gas Costs WACOG		Margin (Base Rate) 101/104/105/111/170/163		Adjustment Tariff No. 191 Temporary Gas		Adjustment Tariff No. 192 Intervenor		Adjustment Tariff No. 193 Conservation		2025-2026				
Customer Schedule No.	Rate Class Type	Block	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Forecast Therms	Revenue at Current	Revenue at Proposed	Change in Revenue	% Change
101	Residential		\$ 0.51593	\$ 0.51315	\$ 0.39467	\$ 0.39467	\$ 0.02584	\$ (0.00462)	\$ 0.00120	\$ 0.00168	\$ 0.01002	0.02604	50,066,821	\$ 47,446,323.59	\$ 46,608,205.01	\$ (838,118.58)	-1.77%
104	Commercial		\$ 0.51593	\$ 0.51315	\$ 0.27282	\$ 0.27282	\$ 0.02584	\$ (0.00462)	\$ -	\$ -	\$ (0.00934)	(0.00351)	33,088,329	\$ 26,644,376.93	\$ 25,737,425.83	\$ (906,951.10)	-3.40%
105	Industrial		\$ 0.51593	\$ 0.51315	\$ 0.24226	\$ 0.24226	\$ 0.02584	\$ (0.00462)	\$ 0.00056	\$ 0.00036	\$ -	\$ -	3,266,629	\$ 2,562,964.45	\$ 2,453,728.37	\$ (109,236.07)	-4.26%
111	Large Volume		\$ 0.51593	\$ 0.51315	\$ 0.16113	\$ 0.16113	\$ 0.02584	\$ (0.00462)	\$ 0.00056	\$ 0.00036	\$ -	\$ -	3,418,432	\$ 2,404,730.17	\$ 2,290,417.81	\$ (114,312.37)	-4.75%
170	Interruptible		\$ 0.51593	\$ 0.51315	\$ 0.12376	\$ 0.12376	\$ 0.02584	\$ (0.00462)	\$ 0.00056	\$ 0.00036	\$ -	\$ -	2,581,617	\$ 1,719,589.27	\$ 1,633,260.00	\$ (86,329.27)	-5.02%
163	Transportation	Block 1	\$ -	\$ -	\$ 0.12833	\$ 0.12833	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	3,219,254	\$ 414,929.65	\$ 414,285.80	\$ (643.85)	-0.16%
		Block 2	\$ -	\$ -	\$ 0.11577	\$ 0.11577	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	2,618,064	\$ 304,559.39	\$ 304,035.77	\$ (523.61)	-0.17%
		Block 3	\$ -	\$ -	\$ 0.10877	\$ 0.10877	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	5,424,064	\$ 593,012.92	\$ 591,928.10	\$ (1,084.81)	-0.18%
		Block 4	\$ -	\$ -	\$ 0.06680	\$ 0.06680	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	6,074,400	\$ 409,171.58	\$ 407,956.70	\$ (1,214.88)	-0.30%
		Block 5	\$ -	\$ -	\$ 0.03389	\$ 0.03389	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	26,393,824	\$ 909,267.24	\$ 903,988.47	\$ (5,278.76)	-0.58%
		Block 6	\$ -	\$ -	\$ 0.01816	\$ 0.01816	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	6,079,603	\$ 113,810.17	\$ 112,594.25	\$ (1,215.92)	-1.07%
		Block 7	\$ -	\$ -	\$ 0.00189	\$ 0.00189	\$ -	\$ -	\$ 0.00056	\$ 0.00036	\$ -	\$ -	79,559	\$ 194.92	\$ 179.01	\$ (15.91)	-8.16%
163	Transportation Total													\$ 2,744,945.86	\$ 2,734,968.11	\$ (9,977.75)	-0.36%

**Cascade Natural Gas
2025 PGA
Incremental Revenue Change by Adjustment Schedule
Attachment B**

REVISED

Adjustment Schedule No. & Description		Gas Cost & Adjustment Schedule Revenue at Current ¹	Gas Cost & Adjustment Revenue at Proposed	Total Incremental Change in Revenue	% Contribution to Total Incremental Change
177-A	PGA	\$ 47,683,195	\$ 47,426,261	\$ (256,934)	12.44%
191	Temporary Gas Cost Adj	\$ 2,388,180	\$ (426,989)	\$ (2,815,169)	136.33%
192	Intervenor Funding	\$ 93,208	\$ 105,410	\$ 12,202	-0.59%
193	CAP	\$ 192,625	\$ 1,187,600	\$ 994,975	-48.18%
Total		\$50,357,208	\$48,292,282	(\$2,064,926)	100.00%

Note:

¹ Revenue at "Current" does not reflect current revenues, but rather what the revenues would be if existing rates continued to be in effect during the upcoming year (i.e. current rates times forecasted therms). There will be small differences with the Advice filings.

REVISED		Adjustment Schedule No.				2025-2026						Percent Change in Revenues
Advice No.	Description	Schedule No.	Rate Class	Type	Block	Current Rate	Proposed Rate	Proposed Therms	Revenue at Current	Revenue at Proposed	Change in Revenue	
		101	Residential			\$ 0.51593	0.51315	50,066,821	\$ 25,830,975	\$ 25,691,789	\$ (139,186)	
		104	Commercial			\$ 0.51593	0.51315	33,088,329	\$ 17,071,262	\$ 16,979,276	\$ (91,986)	
		105	Industrial			\$ 0.51593	0.51315	3,266,629	\$ 1,685,352	\$ 1,676,271	\$ (9,081)	
		111	Large Volume			\$ 0.51593	0.51315	3,418,432	\$ 1,763,672	\$ 1,754,168	\$ (9,504)	
		170	Interruptible			\$ 0.51593	0.51315	2,581,617	\$ 1,331,934	\$ 1,324,757	\$ (7,177)	
Advice No. O25-07-01	177-A - PGA	Total							\$ 47,683,195	\$ 47,426,261	\$ (256,934)	-0.31%
		101	Residential			\$ 0.02584	(0.00462)	50,066,821	\$ 1,293,727	\$ (231,309)	\$ (1,525,036)	
		104	Commercial			\$ 0.02584	(0.00462)	33,088,329	\$ 855,002	\$ (152,868)	\$ (1,007,870)	
		105	Industrial			\$ 0.02584	(0.00462)	3,266,629	\$ 84,410	\$ (15,092)	\$ (99,502)	
		111	Large Volume			\$ 0.02584	(0.00462)	3,418,432	\$ 88,332	\$ (15,793)	\$ (104,125)	
		170	Interruptible			\$ 0.02584	(0.00462)	2,581,617	\$ 66,709	\$ (11,927)	\$ (78,636)	
Advice No. O25-07-01	191-Temp Gas Cost	Total							\$ 2,388,180	\$ (426,989)	\$ (2,815,169)	-3.37% -3.68%
		101	Residential			\$ 0.00120	0.00168	50,066,821	\$ 60,080	\$ 84,112	\$ 24,032	
		104	Commercial			\$ -	0.00000	33,088,329	\$ -	\$ -	\$ -	
		105	Industrial			\$ 0.00056	0.00036	3,266,629	\$ 1,829	\$ 1,176	\$ (653)	
		111	Large Volume			\$ 0.00056	0.00036	3,418,432	\$ 1,914	\$ 1,231	\$ (683)	
		170	Interruptible			\$ 0.00056	0.00036	2,581,617	\$ 1,446	\$ 929	\$ (517)	
		163	Distribution	Block 1		\$ 0.00056	0.00036	3,219,254	\$ 1,803	\$ 1,159	\$ (644)	
				Block 2		\$ 0.00056	0.00036	2,618,064	\$ 1,466	\$ 943	\$ (523)	
				Block 3		\$ 0.00056	0.00036	5,424,064	\$ 3,037	\$ 1,953	\$ (1,084)	
				Block 4		\$ 0.00056	0.00036	6,074,400	\$ 3,402	\$ 2,187	\$ (1,215)	
				Block 5		\$ 0.00056	0.00036	26,393,824	\$ 14,781	\$ 9,502	\$ (5,279)	
				Block 6		\$ 0.00056	0.00036	6,079,603	\$ 3,405	\$ 2,189	\$ (1,216)	
				Block 7		\$ 0.00056	0.00036	79,559	\$ 45	\$ 29	\$ (16)	
Advice No. O25-07-02	192 - Intervenor	Total							\$ 93,208	\$ 105,410	\$ 12,202	0.01%
		101	Residential			\$ 0.01002	0.02604	50,066,821	\$ 501,670	\$ 1,303,740	\$ 802,070	
		104	Commercial			\$ (0.00934)	(0.00351)	33,088,329	\$ (309,045)	\$ (116,140)	\$ 192,905	
Advice No. O25-07-03	193 - CAP	Total							\$ 192,625	\$ 1,187,600	\$ 994,975	1.19%
		101	Residential			\$ 0.39467	0.39467	50,066,821	\$ 19,759,872	\$ 19,759,872	\$ -	
		104	Commercial			\$ 0.27282	0.27282	33,088,329	\$ 9,027,158	\$ 9,027,158	\$ -	
		105	Industrial			\$ 0.24226	0.24226	3,266,629	\$ 791,374	\$ 791,374	\$ -	
		111	Large Volume			\$ 0.16113	0.16113	3,418,432	\$ 550,812	\$ 550,812	\$ -	
		170	Interruptible			\$ 0.12376	0.12376	2,581,617	\$ 319,501	\$ 319,501	\$ -	
		163	Distribution	Block 1		\$ 0.12833	0.12833	3,219,254	\$ 413,127	\$ 413,127	\$ -	
				Block 2		\$ 0.11577	0.11577	2,618,064	\$ 303,093	\$ 303,093	\$ -	
				Block 3		\$ 0.10877	0.10877	5,424,064	\$ 589,975	\$ 589,975	\$ -	
				Block 4		\$ 0.06680	0.06680	6,074,400	\$ 405,770	\$ 405,770	\$ -	
				Block 5		\$ 0.03389	0.03389	26,393,824	\$ 894,487	\$ 894,487	\$ -	
				Block 6		\$ 0.01816	0.01816	6,079,603	\$ 110,406	\$ 110,406	\$ -	
				Block 7		\$ 0.00189	0.00189	79,559	\$ 150	\$ 150	\$ -	
Advice No.	Margin	Total							\$ 33,165,725	\$ 33,165,725	\$ -	

**Cascade Natural Gas
2025-2026 PGA
Three Percent Test
Attachment C**

REVISED		
	Surcharge	Credit
Prior Period Gas Cost Deferral True-Up	\$ (426,290)	
 <u>Non-Gas Cost Amortizations</u>		
Intervenor Funding	\$ 105,322	
Other Residuals		
Decoupling	\$ 1,187,537	
Climate Protection Program	\$ 3,317,001	
 Subtotal	 \$ 4,609,860	 0
Total	\$ 4,183,570	0
 Total Proposed Amortization		 \$ 4,183,570
Less: Intervenor Funding ¹		\$ (105,322)
 Net Proposed Amortizations (subject to the 3% test)		 \$ 4,078,248
 Utility Gross Revenues (2024)		 \$ 114,616,801
 3% of Utility Gross Revenues²		 \$ 3,438,504
 Allowed Amortization		 \$ 4,078,248
 Allowed Amortization as % of Gross Revenues		 3.56%

¹ Intervenor Funding is excluded from the result of the 3% test pursuant to ORS 757.259(4)

² Unadjusted general revenues as shown in the most recent Results of Operation.

Proposed Rate & Bill Increases for ALL Oregon Local Distribution Companies by Class of Service

2025-2026 PGA

Attachment D

REVISED

Class of Service	Rate Schedule	RATE IMPACTS*			
		Current Rate per Therm	Proposed Rate per Therm	Change Rate per Therm	%-Change Rate per Therm
Residential					
Avista	410	\$ -	\$ -	\$ -	#DIV/0!
Cascade	101	\$ 0.97835	\$ 0.96161	\$ (0.01674)	-1.71%
NW Natural	2	\$ -	\$ -	\$ -	#DIV/0!
Commercial					
Avista	420	\$ -	\$ -	\$ -	#DIV/0!
Cascade	104	\$ 0.84483	\$ 0.81742	\$ (0.02741)	-3.24%
NW Natural	3	\$ -	\$ -	\$ -	#DIV/0!
Industrial					
Avista	424	\$ -	\$ -	\$ -	#DIV/0!
Cascade	105	\$ 0.82255	\$ 0.78911	\$ (0.03344)	-4.1%
NW Natural	31ISF	\$ -	\$ -	\$ -	#DIV/0!
Interruptible					
Avista	440	\$ -	\$ -	\$ -	#DIV/0!
Cascade	170	\$ 0.70042	\$ 0.66698	\$ (0.03344)	-4.8%
NW Natural	32ISI	\$ -	\$ -	\$ -	#DIV/0!

RESIDENTIAL BILL IMPACTS													
	Rate Schedule	Average January Therms	Monthly Charge	Current January Bill	Proposed January Bill	Change January Bill	%-Change January Bill	Annual Therms/ Month	Monthly Charge	Current Monthly Bill	Proposed Monthly Bill	Change Monthly Bill	%-Change Monthly Bill
Avista	410	0	\$ -	\$ -	\$ -	\$ -	#DIV/0!	0	\$ -	\$ -	\$ -	\$ -	#DIV/0!
Cascade	101	112	\$ 6.81	\$ 116.39	\$ 114.51	\$ (1.87)	-1.61%	56	\$ 6.81	\$ 61.60	\$ 60.66	\$ (0.94)	-1.52%
NW Natural	2	0	\$ -	\$ -	\$ -	\$ -	#DIV/0!	0	\$ -	\$ -	\$ -	\$ -	#DIV/0!

* The residential rates illustrated above do not include pass-through charges included on customer bills that utilities are required to collect and distribute to the appropriate third parties, such as for franchise fees or the Public Purposes Charge.

Cascade Natural Gas Corporation
2025 PGA
PGA Summary Sheet
Attachment E

REVISED		
		Location in Company Filing (cite)
1) Change in Annual Revenues		
(Per OAR 860-022-0017(3)(a))		
A) Dollars <i>(To .1 million)</i>	(\$2,064,926)	B-2 Detail by Adjustment Schd
B) Percent <i>(To .1 percent)</i>	-1.80%	1 A) /Utility Gross Revenues (2024)
2) Annual Revenues Calculation <i>(Whole Dollars)</i>		
A) PGA Cost Change <i>(Commodity & Transportation)</i>	(\$256,934)	B-2 Detail by Adjustment Schd
B) Remove Last Year's Temporary Increment Total	(\$2,388,180)	Summary Rate-Rev Impact
C) Add New Temporary Increment	(\$426,989)	Summary Rate-Rev Impact
D) Other Additions or Subtractions <i>(Break out & List each below -- Attach additional sheet if necessary)</i>		
E) Total Proposed Change due to PGA change only	(\$3,072,103)	Total of items A, B, C, & D
3) Residential Bill Effects Summary (incl. Non-Gas Cost Impacts)		
A) Residential Schedule 2 Rate Impacts		
1) Current Billing Rate per Therm	\$0.97835	D - Proposed Rate & Bill
2) Proposed Billing Rate per Therm	\$0.96161	D - Proposed Rate & Bill
3) Rate Change Per Therm	(\$0.01674)	D - Proposed Rate & Bill
4) Percent Change per Therm <i>(to .1%)</i>	-1.7%	Item 3 divided by Item 1
B) Average Residential Bill Impact <i>(forecasted weather-normalized annual)</i>		
1) Average Residential Monthly Therm Use	56	Total Proposed Avg Bill , Line 1, Col. (f)
2) Monthly Charge	\$6.81	Total Proposed Avg Bill , Line 1, Col. (g)
3) Current Average Monthly Bill	\$61.60	Total Proposed Avg Bill , Line 1, Col. (i)
4) Proposed Average Monthly Bill	\$60.66	Total Proposed Avg Bill , Line 1, Col. (k)
5) Change in Average Monthly Bill	(\$0.94)	Total Proposed Avg Bill , Line 1, Col. (l)
6) Percent change in Average Monthly Bill <i>(to .1%)</i>	-1.52%	Total Proposed Avg Bill , Line 1, Col. (m)
C) Average January Residential Bill Impact		
1) Average January Residential Use <i>(forecasted weather-normalized)</i>	112	D - Proposed Rate & Bill
2) Monthly Charge	\$6.81	D - Proposed Rate & Bill
3) Current Average January Bill	\$116.39	D - Proposed Rate & Bill
4) Proposed Average January Bill	\$114.51	D - Proposed Rate & Bill
5) Change in Average January Bill	(\$1.87)	Item 4 minus Item 3
6) Percent change in Average January Bill <i>(to .1%)</i>	-1.61%	Item 5 divided by Item 3
4) Breakdown of Costs		
A) Embedded in Rates		
1) Total Commodity Cost	\$ 29,287,257	Total of items a through f listed below
a) Total Demand Cost (assoc. w/ supply)	\$ -	
b) Total Peaking Cost (assoc. w/ supply)	\$ -	
c) Total Reservation Cost (assoc. w/ supply)	\$ -	
d) Total Volumetric Cost (assoc. w/ supply)	\$ 27,996,003	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
e) Total Storage Cost (assoc. w/ supply)	\$ 1,291,254	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
f) Other		UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
2) Total Transportation Cost <i>(Pipeline related)</i>	\$ 16,634,863	Total of items a & b below
a) Total Upstream Canadian Toll	\$ 5,553,905	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	\$ 5,553,905	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	\$ -	
b) Total Domestic Cost	\$ 11,080,958	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	\$ 11,080,958	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	\$ -	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
3) Total Storage Costs	\$ 971,458	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
4) Capacity Release Credits	\$ (1,266,416)	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
5) Total Gas Costs	\$ 45,627,162	UG 491 Confidential Supplemental CNGC Gas Cost WP 9.13.24, Summary-OR Gas Cost Track
B) Projected For New Rates		
1) Total Commodity Cost	\$ 32,796,777	Totals of items a through f listed below
a) Total Demand Cost (assoc. w/ supply)	\$ -	
b) Total Peaking Cost (assoc. w/ supply)	\$ -	
c) Total Reservation Cost (assoc. w/ supply)		
d) Total Volumetric Cost (assoc. w/supply)	\$ 31,386,359	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
e) Total Storage Cost (assoc. w/supply)	\$ 1,410,418	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
f) Other		UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
2) Total Transportation Cost <i>(Pipeline related)</i>	\$ 13,446,585	Total of items a & b below
a) Total Upstream Canadian Toll	\$ 3,946,339	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	\$ 3,946,339	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	\$ -	
b) Total Domestic Cost	\$ 9,500,246	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	\$ 9,500,246	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	\$ -	
3) Total Storage Costs	\$ 907,536	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
4) Capacity Release Credits	\$ (1,151,992)	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
5) Total Gas Costs	\$ 45,998,906	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track

Cascade Natural Gas Corporation
2025 PGA
PGA Summary Sheet
Attachment E

		Location in Company Filing (cite)
5) WACOG <i>(Weighted Average Cost of Gas)</i>		
A) Embedded in Rates		
1) WACOG <i>(Commodity Only)</i>		
a. With revenue sensitive	\$ 0.33117	Current rate on Tariff Sheet No. 177.2
b. Without revenue sensitive	\$ 0.32120	Current rate on Tariff Sheet No. 177.2
2) WACOG <i>(Non-Commodity)</i>		
a. With revenue sensitive	\$ 0.18476	Current rate on Tariff Sheet No. 177.2
b. Without revenue sensitive	\$ 0.17920	Current rate on Tariff Sheet No. 177.2
B) Proposed for New Rates		
1) WACOG <i>(Commodity Only)</i>		
a. With revenue sensitive	\$ 0.36587	Summary Rate-Rev Impact, line 1, col (d)
b. Without revenue sensitive	\$ 0.35486	Summary Rate-Rev Impact, line 1, col (c)
2) WACOG <i>(Non-Commodity)</i>		
a. With revenue sensitive	\$ 0.14728	Summary Rate-Rev Impact, line 5, col (d)
b. Without revenue sensitive	\$ 0.14285	Summary Rate-Rev Impact, line 5, col (c)
6) Therms Sold	92,421,828	Summary Rate-Rev Impact, line 15

7) Purchasing/ Hedging Strategies <i>Prepare 1-2 page summary of gas cost situation to include resources, purchasing strategy, hedging, and pipeline issues. Within the summary include:</i>		
A) Resources embedded in current rates and an explanation of proposed resources.		
1) Firm Pipeline Capacity		
a) Year-round supply contracts	11,325,000	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Supply Summary-Price and Types tab
b) Winter-only contracts	131,020,000	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Supply Summary-Price and Types tab
c) Reliance on Spot Gas/Other Short Term Contracts	185,799,466	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Supply Summary-Price and Types tab
d) Other - e.g. Supply area storage		
2) Market Area Storage		
a) Underground-owned		
b) Underground- contracted	28,755,930	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Supply Summary-Price and Types tab
c) LNG-owned	-	
d) LNG-contracted	6,622,000	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Supply Summary-Price and Types tab
3) Other Resources	1,470,906	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Biomethane tab
a) Recalable Supply		
b) City gate Deliveries		
c) Owned-Production		
d) Propane/Air	-	