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October 14, 2026

Jeff Killip
Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: NEW, Advice No. W26-10-01, Schedule 520, Provisional Plant Rate Adjustment

Director Killip,

Cascade Natural Gas Corporation ("Cascade" or "Company") submits to the Washington Utilities and Transportation Commission ("Commission") the following revisions to its Tariff WN U-3, stated to become effective with service on and after December 1, 2026:

Third Revision of Sheet No. 520

Overview

The purpose of this filing is to revise Schedule 520, Provisional Plant Rate Adjustment to refund customers for an overcollection of revenues of \$406,652 which occurred over the timeframe of March 1, 2026, through May 31, 2026, as well as the estimated residual balance of \$144,400 related to the prior-year refund. This filing seeks to apply a temporary credit to customers' bills that will reduce revenues by \$551,052 beginning on December 1, 2026, and ending November 30, 2027.

Background

Per Commission Order No. 05 issued in Docket UG-240008 of Cascade's last multi-year rate plan ("MYRP"), the Commission authorized the inclusion of \$114,513,524 into rate base for the recovery of plant forecasted to be in service in 2025. The forecasted plant was considered provisional, subject to being placed in service and to a prudence review. Based on the Company's Annual Provisional Plant Report, filed in Docket UG-240008 on April 30, 2026, the actual amount of allowed plant in 2025 rate base was \$97,940,315, which resulted in a revenue requirement reduction of \$2,055,298. As part of Docket UG-260325, the revenue requirement reduction was incorporated into customer bills as a credit beginning June 1, 2026. In the May 28, 2026, Open Meeting, the Commission allowed the changes of Docket UG-260325 to become effective per the No Action agenda.

The filing in Docket UG-260325 did not address the \$406,652 overcollection that began with the March 1, 2026, effective date of the approved MYRP rates and ended on May 31, 2026. This filing seeks to address that overcollection.

Refund

The total refund proposed to be passed back to customers is \$551,052, which includes the \$406,652 overcollection of revenues between March 1, 2026, and May 31, 2026, and the estimated residual balance of \$144,400 at November 30, 2026, related to the prior-year refund. Due to a warmer winter, customers did not use as much gas as the Company estimated when it established refund rates in Docket UG-250830, which resulted in a residual balance yet to be refunded. The \$551,052 total refund will be applied as a credit to customers' bills for the timeframe December 1, 2026, through November 30, 2027, as shown in the Proposed Temporary per Therm Credit column of Table 1 below. Table 1 also shows the proposed per therm impacts by customer class. At the end of the term, Cascade will place the residual balance into a similar deferral account that is amortized for collection from the same class of customers. The Company has reserved the \$406,652 refund in Account 229 Accumulated Provision for Rate Refunds and will move it to Account 254 Other Regulatory Liabilities if this filing is approved.

Table 1 – Proposed Temporary Per Therm Credit

Customer Class	Proposed Temporary Per Therm Credit	Reverse PY Temp Refund	Net Change
Residential (RS 503)	-\$0.00202	\$0.00247	\$0.00045
Commercial (RS 504)	-\$0.00151	\$0.00188	\$0.00037
Industrial (RS 505)	-\$0.00106	\$0.00120	\$0.00014
Large Volume (RS 511)	-\$0.00073	\$0.00099	\$0.00026
Interruptible (RS 570)	-\$0.00049	\$0.00067	\$0.00018
Transportation (RS 663/900)	-\$0.00020	\$0.00021	\$0.00001

Bill Impacts

The proposed changes to Schedule 520 will be applicable to all rate classes, impacting 235,490 customers. The proposed impact to an average residential customer using 53 therms per month will be an increase of \$0.02 or 0.02% as shown in Table 2 below. The average bill impacts for other customer classes are provided in Table 22 below.

Table 2 – Average Bill Impacts

Customer Class	Current Monthly Bill	Proposed Monthly Difference	Proposed Bill Impact
Residential (RS 503)	\$96.54	\$0.02	0.02%
Commercial (RS 504)	\$451.90	\$0.10	0.02%
Industrial (RS 505)	\$2,996.49	\$0.29	0.01%
Large Volume (RS 511)	\$19,712.08	\$3.65	0.02%
Interruptible (RS 570)	\$32,249.01	\$4.49	0.01%
Transportation (RS 663)	\$127,359.06	\$3.69	0.00%
Biomethane (RS 900)	\$10,197.28	\$1.12	0.01%

In accordance with WAC 480-90-194 and WAC 480-90-198, all 235,490 Washington customers were notified of the changes to the Provisional Plant Rate Adjustment temporary refund through bill inserts distributed from October 5 through October 30, 2026. A copy of the bill insert is attached to this filing.

A Certificate of Service is attached stating that parties to Docket UG-240008 were provided notice of this filing.

This electronic filing is comprised of the following files:

- NEW-CNGC-Advice-No.-W26-10-01-Sch-520-CLtr-10-14-2026.pdf
- NEW-CNGC-Advice-No.-W26-10-01-Sch-520-Trf-10-14-2026.pdf
- NEW-CNGC-Advice-No.-W26-10-01-Sch-520-WP-10-14-2026.xlsx
- NEW-CNGC-Advice-No.-W26-10-01-Sch-520-Customer-Notice-10-14-2026.pdf
- NEW-CNGC-Advice-No.-W26-10-01-Sch-520-COS-10-14-2026.pdf

Please direct any questions to me at (509) 528-9223 or Jacob Darrington at (208) 377-6041.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

SCHEDULE 520
PROVISIONAL PLANT RATE ADJUSTMENT

PURPOSE

This schedule adjusts provisionally approved rates, subject to refund, approved in the Company's most recent multi-year rate plan.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, 663, and 900.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

Rate Schedule	Per Therm Adjustment Rate	Temporary Refund Per Therm	Total Per Therm Rate
503	-\$0.02095	-\$0.00202	-\$0.02297
504	-\$0.01587	-\$0.00151	-\$0.01738
505			
First 500 therms	-\$0.01221	-\$0.00106	-\$0.01327
Next 3,500 therms	-\$0.01010	-\$0.00106	-\$0.01116
Over 4,000 therms	-\$0.00979	-\$0.00106	-\$0.01085
511			
First 20,000 therms	-\$0.00880	-\$0.00073	-\$0.00953
Next 80,000 therms	-\$0.00691	-\$0.00073	-\$0.00764
Over 100,000 therms	-\$0.00221	-\$0.00073	-\$0.00294
570			
First 30,000 therms	-\$0.00528	-\$0.00049	-\$0.00577
Over 30,000 therms	-\$0.00180	-\$0.00049	-\$0.00229
663/900			
First 100,000 therms	-\$0.00500	-\$0.00020	-\$0.00520
Next 200,000 therms	-\$0.00203	-\$0.00020	-\$0.00223
Next 200,000 therms	-\$0.00136	-\$0.00020	-\$0.00156
Over 500,000 therms	-\$0.00082	-\$0.00020	-\$0.00102

TERM

The Temporary Refund rate will expire on and after November 30, 2027.

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

CNG/W26-10-01

Issued October 14, 2026

Effective for Service on and after

December 1, 2026

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Michael Parvinen

Director, Regulatory Affairs

Notice to the Public | Washington Service Area

On October 30, 2026, Cascade Natural Gas Corporation will file a request with the Washington Utilities and Transportation Commission (UTC) to revise Schedule 520, Provisional Plant Rate Adjustment, to reduce the temporary refund currently applied to customer bills. The proposed temporary refund will return money collected from customers between March 1, 2026, and May 31, 2026, related to estimated plant investments included in the Company's previous rate case, which were not finished before December 31, 2025. If approved, the revised refund will go into effect December 1, 2026.

The UTC will review this filing and has the authority to set final rates that may vary from Cascade's requests, either higher or lower, depending on the results of its investigation. If the UTC approves all proposals, the total increase for a typical residential customer using 53 therms per month with an average monthly bill of \$96.54 can expect to see a monthly increase of \$0.05 or 0.05 percent per month.

The proposed rate changes for residential, commercial, and industrial customers are as provided in the table:

Service Type	Current Rate*	Current Average Bill*	Proposed Rate**	Proposed Average Bill**	Proposed Change in Bill
Residential (Sch. 503)	\$1.70832	\$96.54	\$1.70924	\$96.59	0.05%
Commercial (Sch. 504)	\$1.53934	\$451.90	\$1.54009	\$452.10	0.05%
Industrial Firm (Sch. 505)	\$1.40004	\$2,996.49	\$1.40052	\$2,997.47	0.03%
Com-Ind Dual Svc. (Sch. 511)	\$1.30934	\$19,712.08	\$1.30975	\$19,717.84	0.03%
Interruptible (Sch. 570)	\$1.23710	\$32,249.01	\$1.23742	\$32,257.00	0.02%
Transport (Sch. 663)	\$0.33807	\$127,359.06	\$0.33814	\$127,384.90	0.02%
Biomethane (Sch. 900)	\$0.02365	\$10,197.28	\$0.02372	\$10,205.12	0.08%

* The average bill includes the monthly basic charge which has not changed with this filing.

** Due to tiered rate structures based on individual customer consumption, Rate Schedules 505, 511, 570, 663 and 900 reflect average rates.

The filing may be found on Cascade Natural Gas Corporation's website: www.cngc.com.

Hardcopies of the filings are available for inspection upon request.

For additional information, please call the Company at **888-522-1130**

Or write to:

Cascade Natural Gas Corporation
8113 W. Grandridge Blvd
Kennewick, WA
99336-7166

You can contact the UTC to submit comment or to be notified of the scheduled open meeting, at which time the proposal will be considered by the commission:

- On the UTC website at www.utc.wa.gov, and click on Submit a Comment
- By email to: comments@utc.wa.gov
- By phone at: 1-888-333-9882

► In writing:

UTC
PO Box 47250
Olympia, WA 98504-7250

The UTC wants to hear from the public. The UTC removes barriers by offering free reasonable accommodations and language access so everyone can participate. Please call 1-888-333-9882 or email equity@utc.wa.gov to make arrangements for assistance.

*Please include your name, mailing address, reference Cascade Natural Gas Corporation and Advice No. W26-10-02.



In the Community to Serve®



www.cngc.com

customerservice@cngc.com

Customer service: **888-522-1130**
7:30 a.m. to 6:30 p.m. Monday to Friday

Aviso al público | Área de servicio de Washington

El 30 de octubre de 2026, Cascade Natural Gas Corporation presentará una solicitud ante la Comisión de Servicios Públicos y Transporte de Washington (UTC) para revisar el Anexo 520, Ajuste Provisional de Tarifas de Plantas, para reducir el reembolso temporal actualmente aplicado a las facturas de los clientes. El reembolso temporal propuesto devolverá el dinero recaudado a los clientes entre el 1 de marzo de 2026 y el 31 de mayo de 2026, relacionado con las inversiones estimadas en plantas incluidas en el caso tarifario anterior de la Compañía, que no se finalizaron antes del 31 de diciembre de 2025. Si se aprueba, el reembolso revisado entrará en vigor el 1 de diciembre de 2026.

El UTC revisará esta presentación y tiene la autoridad para establecer tarifas finales que pueden variar de las solicitudes de Cascade, ya sea más altas o más bajas, dependiendo de los resultados de su investigación. Si el UTC aprueba todas las propuestas, el aumento total para un cliente residencial típico que usa 53 termas al mes con una factura mensual media de 96,54 dólares puede esperar un incremento mensual de 0,05 dólares o 0,05 por ciento mensual.

Los cambios de tarifas propuestos para clientes residenciales, comerciales e industriales son los que se detallan en la tabla:

Service Type	Current Rate*	Current Average Bill*	Proposed Rate**	Proposed Average Bill**	Proposed Change in Bill
Residencial (Sch. 503)	\$1.70832	\$96.54	\$1.70924	\$96.59	0.05%
Comercial (Sch. 504)	\$1.53934	\$451.90	\$1.54009	\$452.10	0.05%
Empresa Industrial (Sch. 505)	\$1.40004	\$2,996.49	\$1.40052	\$2,997.47	0.03%
Com-Ind Dual Svc. (Sch.511)	\$1.30934	\$19,712.08	\$1.30975	\$19,717.84	0.03%
Interruptible (Sch. 570)	\$1.23710	\$32,249.01	\$1.23742	\$32,257.00	0.02%
Transporte (Sch. 663)	\$0.33807	\$127,359.06	\$0.33814	\$127,384.90	0.02%
Biometano (Sch. 900)	\$0.02365	\$10,197.28	\$0.02372	\$10,205.12	0.08%

* La factura media incluye el cargo básico mensual, que no ha cambiado con esta presentación.

** Debido a las estructuras de tarifas escalonadas basadas en el consumo individual del cliente, los Escaleros de Tarifas 505, 511, 570, 663 y 900 reflejan las tarifas medias.

La presentación puede encontrarse en la página web de Cascade Natural Gas Corporation: www.cngc.com.

Las copias impresas de los documentos están disponibles para su inspección bajo solicitud.

Para más información, por favor llame a la Compañía al **888-522-1130**

O escriba a:

Cascade Natural Gas Corporation
8113 W. Grandridge Blvd
Kennewick, WA
99336-7166

Puede contactar con el UTC para enviar comentarios o para ser notificado de la reunión abierta programada, momento en el que la comisión considerará la propuesta:

- ▶ En la web de UTC en www.utc.wa.gov, y haz clic en Enviar un comentario
- ▶ Por correo electrónico a: comments@utc.wa.gov

▶ Por teléfono: 1-888-333-9882

▶ Por escrito: UTC
PO Box 47250
Olympia, WA 98504-7250

La UTC quiere escuchar al público. La UTC elimina barreras ofreciendo adaptaciones razonables gratuitas y acceso al idioma para que todos puedan participar. Por favor, llame al 1-888-333-9882 o envíe un correo electrónico a equity@utc.wa.gov para organizar la asistencia.

*Por favor, incluya su nombre, dirección postal, referencia Cascade Natural Gas Corporation y el Aviso n° W26-10-02.



En La Comunidad Para Servir®



www.cngc.com

customerservice@cngc.com

Atención al cliente: **888-522-1130**
7:30 a.m. to 6:30 p.m. Lunes a Viernes

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this day served Cascade Natural Gas Corporation's Advice No. W26-10-01 filing to all parties of record in WUTC Docket UG-240008 by via electronic transmission mail, which seeks to revise Schedule 520, Provisional Plant Rate Adjustment, to the following:

Commission Staff

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Josephine R.K. Strauss
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Olympia, WA 98504
Phone: (360) 664-1186
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Olympia WA 98504

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YZakai@smwlaw.com

I declare under penalty of perjury that the foregoing is true and correct.
Dated at Kennewick, Washington, this 14th day of October 2026.

/s/ Chris Shoop

Chris Shoop
Regulatory Analyst
Cascade Natural Gas Corporation