

**CASCADE NATURAL GAS CORPORATION GENERAL RATE CASE  
Docket No. UG-260127**

**ATTACHMENT A: NEW AND AMENDED TARIFF  
SHEETS**

**May 29, 2026**

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(continued)

(K) refers to text moved to Sheet No. 2 (N)

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By: 

Michael Parvinen

Director, Regulatory Affairs

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(M) refers to text previously found on Sheet No. 2.

(N)

**RULE 17  
ORDER OF PRIORITY FOR GAS SERVICE**

**GENERAL**

The Company will exercise reasonable diligence to supply and deliver continuous natural gas service to all customers receiving firm service, as defined in Rule 2.

Should the Company's supply of gas or capacity be insufficient at any time or any location, for reasons other than force majeure (as defined in Company's Rule 15) to meet the full requirements of all customers, the Company will curtail service to customers in the inverse order of priority listed hereinafter. Such curtailment, when required, will be imposed to protect continuity of service first, to firm service customers, and more generally, to customers having a higher service priority.

**ORDER OF PRIORITY**

- 1. Residential customers (Schedule 503)
- 2. Commercial customers (Schedules 404 and 504) (C)
- 3. General Industrial customers (Schedules 405 and 505) (C)
- 4. Large Volume customers (Schedules 411 and 511) (C)
- 5. Special contracts customers
- 6. General distribution system transportation service customers (Schedules 463 and 663) (C)
- 7. Interruptible natural gas service customers (Schedules 470 and 570) (C)

**ADMINISTRATION OF CURTAILMENT**

When the Company requires a curtailment, whether system-wide or in a specific geographical location on the distribution system, due to either gas supply or capacity failures, the curtailment shall be imposed first on customers in the affected area in the lowest order of priority category at the rate of 100% of each customer's requirements (excepting minor requirements for essential services as approved by Company) on a customer-by-customer basis and will then proceed to customers in the next lowest order of priority category, and so on, until sufficient volumes have been curtailed to bring remaining requirements into balance with available system supply. The Company will curtail customers within the same order of priority in the manner it deems is most appropriate for the situation; for instance, the Company may choose to curtail the highest volume customers before curtailing lower volume users within the same customer class.

The Company shall have the right to inspect the customer's gas consuming facilities and to review operating schedules for such facilities to determine customer's requirements and proper position in the order of priority. If the customer refuses such inspection, the customer will be assigned the lowest priority consistent with otherwise verifiable information.

Customer classifications referenced in the order of priority are defined in Company's Rule 2.

(continued)

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(D)

**RULE 21  
DECOUPLING MECHANISM**

**PURPOSE:**

This Rule describes the revenue-per-Customer Decoupling Mechanism which annually applies a per therm credit or debit under Schedule 594, "Decoupling Mechanism Adjustment" to applicable Customers' bills for the purpose of truing up the annual difference between Margin Revenues and the Authorized Margin Revenues per Customer served as herein defined.

**APPLICABILITY:**

This Rule is applicable to all Customers served on Schedules 404, 405, 411, 470, 503, 504, 505, 511, and 570. (C)

**MARGIN REVENUES**

Margin Revenue is the amount of Margin billed in a billing month, adjusted for unbilled margin revenues. Margin Revenue does not include amounts billed for the Basic Customer Charge, or adjustment schedules, such as Schedules 500, 581, 582, 590, 593, 594, 595, 596, 597, and 598.

**AUTHORIZED MARGIN REVENUE PER CUSTOMER**

The Authorized Margin per month per customer is established in the tables below.

Months	2027		2028	
	404, 503, and 504	405, 411, 470, 505, 511, and 570	404, 503, and 504	405, 411, 470, 505, 511, and 570
January	\$63.24	\$1,587.38	\$66.22	\$1,746.90
February	\$50.60	\$1,506.69	\$53.01	\$1,658.84
March	\$42.09	\$1,198.52	\$44.07	\$1,319.83
April	\$26.54	\$843.06	\$27.80	\$928.16
May	\$16.63	\$700.68	\$17.45	\$771.47
June	\$9.06	\$595.99	\$9.56	\$656.54
July	\$9.03	\$528.47	\$9.53	\$582.36
August	\$9.01	\$458.25	\$9.50	\$505.02
September	\$11.60	\$757.90	\$12.27	\$835.41
October	\$26.74	\$844.13	\$28.10	\$929.95
November	\$48.14	\$1,162.53	\$50.38	\$1,279.90
December	\$63.82	\$1,244.70	\$66.83	\$1,369.64

(C)  
|  
(C)

(continued)



**RULE 30**  
**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE TERMS AND CONDITIONS**

(N)  
(N)

**AGENT AND RELATED RESPONSIBILITIES:**

(M)

Customer must provide in writing to Company the name and telephone number of its Agent who will have authority to nominate natural gas supplies on Company’s distribution system for delivery on Customer’s behalf.

Agent is the customer's designated representative who satisfies or undertakes the following transportation duties and obligations:

1. Submitting and/or receiving notices on behalf of Customer;
2. Nominates on behalf of Customer; and
3. Performing operational and transportation-related administrative tasks on behalf of a customer as Company permits.

Unless Company and Customer otherwise agree, Customer shall select one Agent for each service agreement at any given time.

Under no circumstances will the appointment of Agent relieve Customer of the responsibility to make full and timely payments to the Company for all distribution service.

If Agent fails to comply with or perform any of the obligations on its part established in this rule including but not limited to failure to deliver gas, pay bills in a timely manner, execute an upstream transportation capacity assignment, or, in general, act in good faith on behalf of the customer, Company maintains the right to terminate the supplier’s eligibility to act as an agent on Company’s system.

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**NOMINATIONS:**

The Agent of any customer receiving service under Schedule 463 or 663 shall Nominate gas supplies at least one-hour in advance of applicable upstream pipeline Nomination Deadline.

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(continued)

(M) refers to text previously found on Sheet 663-C and 663-D.

(N)  
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**RULE 30**  
**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE TERMS AND CONDITIONS**

(N)  
(N)

**NOMINATIONS: (continued)**

The Company shall have the right to adjust a customer's daily nominations when, in the Company's sole discretion, such action is necessary to bring into balance its system nominations as a receiving party on a pipeline system, or otherwise to maintain operational control or maintain the integrity of the Company's distribution system. The Company accepts customer purchased gas at the receipt point subject to customer's warranty that at the time of the Company's receipt, customer has good title to all gas received, free and clear of all liens, encumbrances and claims. The customer shall indemnify, defend, and hold Company harmless should a third party make any claims regarding customer's title to gas transported under either Schedule 463 or 663. The supplier shall warrant that it has or will have entered into the necessary arrangements for the purchase of gas supplies which it desires the Company to transport to its customers, and that it has or will have entered into the necessary upstream transportation arrangements for the delivery of these gas supplies to the designated receipt point. The supplier shall warrant to the Company that it has good title to or lawful possession of all gas delivered to the Company at the designated receipt point on behalf of the supplier or the supplier's customers. The supplier shall indemnify, defend, and hold the Company harmless from all suits, actions, debts, accounts, damage, costs, losses, taxes, and expenses arising from or out of any adverse legal claims of third parties to or against said gas supply.

(M)

(T)

The supplier shall be responsible for making all necessary arrangements and securing all required regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

The customer shall be deemed to be in control and possession of the customer purchased gas until the Company has accepted it at the receipt point. The Company shall be deemed to be in control or possession of the customer purchased gas until the equivalent terms are delivered to the customer at the delivery point.

Failure to report estimated gas transportation requirements or comply with requirements established in this rule may result in a nomination being considered as a zero nomination for such gas day and may result in the penalties as described below.

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(continued)

(N)  
(N)

(M) refers to text previously found on Sheet 663-E.

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**RULE 30**  
**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE TERMS AND CONDITIONS**

(N)  
(N)

**IMBALANCES:**

Each customer served on Schedule 463 or 663 shall be required to satisfy any monthly imbalance condition in the manner established below.

(M)(T)

Upon notification by Company that the customer has an imbalance greater than 5%, the customer will have 45 non-entitlement days to eliminate any such imbalance. An "Imbalance" is the difference between the volume of Gas that is subject to a confirmed nomination by Customer and the volume of Gas actually delivered to Customer under this Agreement. A positive Imbalance exists when the volume of Gas subject to confirmed nominations under the Customer's account is greater than the volume of Gas delivered to Customer. A negative Imbalance exists when the volume of Gas subject to confirmed nominations under the Customer's account is less than the volume of Gas delivered to Customer. Company will bill the customer an imbalance penalty if the customer has not completely satisfied such imbalance condition. These non-entitlement penalties are \$10.00 per MMBtu on the imbalance over-the allowed tolerance on a monthly basis.

Under any agency established hereunder, Company shall rely upon information concerning the applicable customer's distribution service which is provided by the Agent. All such information shall be deemed to have been provided by the customer. Similarly, any notice or other information provided by Company to Agent concerning the provision of distribution service to such customer shall be deemed to have been provided to the customer. The customer shall rely upon any information concerning distribution service that is provided to Agent as if that information had been provided directly to the customer.

Penalty charges incurred by Company as a result of a nomination imbalance or an unauthorized Over/Under Run will be passed on directly to those customer(s) whose Over/Under Runs contribute to the imposition of the penalty. Such penalty charges shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized Over/Under Run associated with each customer or group of customers.

**AUTOMATIC ASSIGNMENT OF GAS SUPPLY DURING A CURTAILMENT:**

In the event of a curtailment, the Company may automatically take assignment of Customer-owned gas supplies in order to protect the service to higher priority customers as defined in Rule 17, Order of Priority for Gas Service. If the Company takes assignment of the Customer-owned gas, the Company will compensate Customer with a credit equal to the Gas Daily-midpoint price at the source of the supply for all volumes assigned plus a credit of \$0.60 per therm on all but the first 5 percent of the customer's daily curtailment under the schedule on which the customer is served (Schedule 463 or 663).

(M)(T)

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(N)  
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(M) refers to text previously found on Sheet 663-F and 663-G.

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Director, Regulatory Affairs

RULE 30
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE TERMS AND CONDITIONS

(N)
(N)

UNAUTHORIZED USE OF GAS DURING ENTITLEMENT PERIODS:

(M)

The Company may declare an Entitlement on any day the Company, in its sole discretion, reasonably determines a critical operational condition warrants the need. If during an Entitlement, the total physical quantity of gas taken by customers served under either Schedule 463 or 663 exceeds or is less than the total quantity of gas which the customer is entitled to take on such day, as defined below, then all gas taken in excess of such entitlement or not taken within said entitlement shall constitute unauthorized overrun or underrun volume. Each general system or customer-specific declared overrun entitlement period shall be specified as either an overrun or an underrun entitlement for customers such that only one penalty condition may exist at one time, whereas:

(T)

- Underrun Entitlement - A period of time during which Customer's total physical quantity of natural gas taken must be equal to or greater than the total quantity of Customer's confirmed nomination.
Overrun Entitlement - A period of time during which Customer's total physical quantity of natural gas taken cannot exceed the total quantity of Customer's confirmed nomination.

Customers served under either Schedule 463 or 663 shall pay Company for all unauthorized overrun or underrun quantities that exceed the percentage specified by the Company in its declared entitlement. For a general system or customer-specific declared entitlement period, such percentage will be: (i) in Company's sole discretion 5 percent, or, in the case of a declared overrun entitlement period announced on the day it is to be in effect, 3 percent for that day (Stage I), 8 percent (Stage II) or 13 percent (Stage III) of Customer's entitlement as set forth above.

(T)

A Customer's gas usage that exceeds the amount Company authorizes during an entitlement period shall be considered an unauthorized overrun volume. The overrun charge that will be applied during any overrun entitlement period will equal the greater of \$1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield Oregon, NW Canadian Border (Sumas), or Kern River Opal supply pricing points (as published in Gas Daily), converted from dollars per dekatherms to dollars per therm by dividing by ten. The overrun charge will be in addition to the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the Rate section of the rate schedule on which the customer is served (Schedule 463 or 663) and any other charges incurred per the terms and conditions established in this rule. The payment of an overrun penalty shall not under any circumstances be considered as giving the customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun. The charge that will apply during any underrun entitlement period will be \$1.00 per therm for any underrun imbalances.

(T)
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(M)

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(N)
(N)

(M) refers to text previously found on Sheet 663-G and 663-H.

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Director, Regulatory Affairs

**RULE 30**  
**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE TERMS AND CONDITIONS**

(N)  
(N)

**NOTICE OF ENTITLEMENT:**

Company shall give as much advance notice as possible for each entitlement. Company's notices of entitlement periods as well as restoration notices shall be given by telephonic communications, electronic communication, or personal contact by Company personnel to Customer's Agent. A notice of an entitlement period will include the parameters for gas consumption during said entitlement period.

(M)

**GENERAL TERMS:**

Service under this rule is governed by the terms of this rule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(T)

(M)

(M) refers to text previously found on Sheet 663-H and 663-I.

(N)

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Director, Regulatory Affairs

# CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 404

## SCHEDULE NO. 404 GENERAL COMMERCIAL SERVICE RATE – SCH. 700 CCA EXEMPT

### AVAILABILITY

Subject to the availability of adequate capacity and supply, this schedule is available to commercial customers who meet the exemption criteria in Schedule 700, Climate Commitment Act (CCA). Service under this schedule shall be through one or more meters, billed separately.

### RATES

- 1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$34.00 per month	\$37.50 per month
Delivery Charge	\$0.31748 per therm	\$0.31086 per therm
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

- 2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

### TERMS OF PAYMENT

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

### TERMS AND CONDITIONS

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.

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(N)

(N)

SCHEDULE NO. 405  
GENERAL INDUSTRIAL SERVICE RATE – SCH. 700 CCA EXEMPT

(N)

**AVAILABILITY**

Subject to the availability of adequate capacity and supply, this schedule is available to industrial customers who meet the exemption criteria in Schedule 700, Climate Commitment Act (CCA).

**RATES**

- 1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$165.00 per month	\$180.00 per month
Delivery Charge		
The first 500 therms	\$0.29088 per therm	\$0.30670 per therm
The next 3,500 therms	\$0.24121 per therm	\$0.23454 per therm
Over 4,000 therms	\$0.23365 per therm	\$0.22720 per therm
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

- 2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

**TERMS OF PAYMENT**

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

**TERMS AND CONDITIONS**

- 1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
- 2. Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.
- 3. Customers receiving service under this rate schedule shall execute a service agreement if the Company offers the customer the opportunity to pay line extension costs over time through a facility charge per Rule 8.

(N)

**SCHEDULE 411  
LARGE VOLUME GENERAL SERVICE – SCH. 700 CCA EXEMPT**

(N)

**AVAILABILITY**

Subject to the availability of adequate capacity and supply, this schedule is available to customers who have an annual fuel requirement of not less than 50,000 therm and who meet the exemption criteria in Schedule 700, Climate Commitment Act (CCA).

**RATES**

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$450.00 per month	\$495.00 per month
Delivery Charge		
The first 20,000 therms	\$0.24195 per therm	\$0.24400 per therm
The next 80,000 therms	\$0.19035 per therm	\$0.18714 per therm
Over 100,000 therms	\$0.06252 per therm	\$0.06147 per therm
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

**SERVICE AGREEMENT**

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

**ANNUAL DEFICIENCY BILL**

In the event customer purchases less than the Annual Minimum Quantity, as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule, except Gas Costs (WACOG), plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

(N)

(continued)

(N)

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Director, Regulatory Affairs

**SCHEDULE 411  
LARGE VOLUME GENERAL SERVICE – SCH. 700 CCA EXEMPT**

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

(N)

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Director, Regulatory Affairs

**SCHEDULE 463  
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE – SCH. 700 CCA EXEMPT**

(N)

**PURPOSE:**

This schedule provides transportation service on the Company’s distribution system of customer-supplied natural gas to customers who meet the exemption criteria in Schedule 700, Climate Commitment Act (CCA). Service under this schedule requires Customer to secure both gas supply and pipeline transportation capacity services through third-party arrangements. Service under this schedule is subject to Entitlement and Curtailment.

**APPLICABILITY:**

To be served on this schedule, Customer must have a service agreement with Company. Customer must also have secured the purchase and delivery of gas supplies through use of Agent or on own behalf.

**RATE:**

The rates set forth below are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge <sup>1</sup>	\$1,440.00 per month	\$1,580.00 per month
Contract Demand <sup>2</sup>	\$0.60 per CD per day	\$0.65 per CD per day
System Balancing Charge	\$0.00090 per therm	\$0.00090 per therm
Delivery Charge		
i) First 100,00 therms	\$0.03921 per therm	\$0.03234 per therm
ii) Next 200,000 therms	\$0.01600 per therm	\$0.01218 per therm
iii) Next 200,000 therms	\$0.01041 per therm	\$0.00792 per therm
iv) Over 500,000 therms	\$0.00620 per therm	\$0.00472 per therm

- 1) **Basic Service Charge:** Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility.
- 2) **Contract Demand (CD) Charge:** Contract Demand is the number of therms per day of distribution capacity the customer reserves on the Company’s distribution system for delivery of the customer-supplied natural gas. The Company will determine each customer’s CD which will be stated in the service agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. Customer may be forced to curtail more gas than its CD rate if a curtailment per Rule 17 or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

(N)

(continued)

(N)

**CASCADE NATURAL GAS CORPORATION**

WN U-3

Original Sheet No. 463-A

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**SCHEDULE 463  
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE – SCH. 700 CCA EXEMPT**

(N)

**Rates (continued):**

**Fuel Use Requirements:**

Customers served on Schedule 663 shall provide Company with in-kind fuel for lost and unaccounted for gas on Company's distribution system. The fuel use factor is 0.4927%.

All other terms and conditions of service shall be pursuant to the rules and regulations set forth in this Tariff.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule 500, Municipal Taxes.

**TERM OF PAYMENT:**

Each monthly bill shall be due and payable twenty-two (22) days from the date of rendition. Past due balances will be subject to a late payment charge.

(N)

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**SCHEDULE 470**  
**INTERRUPTIBLE SERVICE – SCH.700 CCA EXEMPT**

(N)

**AVAILABILITY**

Subject to adequate capacity and supply, this schedule provides natural gas service to customers who meet the exemption criteria in Schedule 700, Climate Commitment Act (CCA), and who have an annual fuel requirement of or exceeding 50,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for, or because of, any curtailment of natural gas deliveries hereunder.

**RATES**

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$600.00 per month	\$660.00 per month
Delivery Charge		
-The first 30,000 therms	\$0.10496 per therm	\$0.10199 per therm
-Over 30,000 therms	\$0.04066 per therm	\$0.03812 per therm
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

**ANNUAL DEFICIENCY BILL**

In the event the customer purchases less than the Annual Minimum Quantity, as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule, except Gas Costs (WACOG), plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

**SERVICE AGREEMENT**

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

(N)

(continued)

(N)

CNG/W26-05-01  
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**Issued by CASCADE NATURAL GAS CORPORATION**

By: 

Michael Parvinen

Director, Regulatory Affairs

SCHEDULE 470  
INTERRUPTIBLE SERVICE – SCH.700 CCA EXEMPT

(N)

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

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By: 

Michael Parvinen

Director, Regulatory Affairs

**SCHEDULE NO. 503  
RESIDENTIAL SERVICE RATE**

(T)  
(T)

**AVAILABILITY**

This schedule is available to residential customers for natural gas service provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

(T)  
(T)

**RATES**

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$12.00 per month	\$15.00 per month
Delivery Charge*	\$0.43409 per therm	\$0.38343 per month
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

(C)  
(I)(I)  
(R)(R)

\*The Delivery Charge includes Climate Commitment Act compliance costs for renewable natural gas plant.

(N)

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

**TERMS OF PAYMENT**

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

(D)

**TERMS AND CONDITIONS**

- 1) The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
- 2) Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.

**SCHEDULE NO. 504  
GENERAL COMMERCIAL SERVICE RATE**

(T)  
(T)

**AVAILABILITY**

This schedule provides commercial customers who are applicable for Schedule 700, Climate Commitment Act (CCA) charges with natural gas service for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

(T)  
(T)

**RATES**

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$34.00 per month	\$37.50per month
Delivery Charge*	\$0.32023 per therm	\$0.31361 per therm
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

(C)  
(I)(I)  
(R)(R)

\*The Delivery Charge includes Climate Commitment Act compliance costs for renewable natural gas plant.

(N)

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

**TERMS OF PAYMENT**

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

(D)

**TERMS AND CONDITIONS**

- 1) The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
- 2) Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.

**SCHEDULE NO. 505  
GENERAL INDUSTRIAL SERVICE RATE**

(T)  
(T)

**AVAILABILITY**

This schedule provides industrial customers who are applicable for Schedule 700, Climate Commitment Act (CCA) charges with natural gas service for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

(T)  
(T)

**RATES**

For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$165.00 per month	\$180.00 per month
Delivery Charge		
The first 500 therms*	\$0.30882 per therm	\$0.32464 per therm
The next 3,500 therms	\$0.24121 per therm	\$0.23454 per therm
Over 4,000 therms	\$0.23365 per therm	\$0.22720 per therm
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

(C)  
(I)(I)  
(I)(I)  
(I)(R)  
(I)(R)

\*The first block of the Delivery Charge includes Climate Commitment Act compliance costs for renewable natural gas plant.

(N)  
(N)

- 1) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 2) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

**TERMS OF PAYMENT**

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

(D)

**TERMS AND CONDITIONS**

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.
3. Customers receiving service under this rate schedule shall execute a service agreement if the Company offers the customer the opportunity to pay line extension costs over time through a facility charge per Rule 8.

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By: 

Michael Parvinen

Director, Regulatory Affairs

**SCHEDULE 511  
LARGE VOLUME GENERAL SERVICE**

**AVAILABILITY**

This schedule provides customers who are applicable for Schedule 700, Climate Commitment Act (CCA) charges and who have an annual fuel requirement of not less than 50,000 therms with natural gas service.

(T)  
(T)

**RATES**

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$450.00 per month	\$495.00 per month
Delivery Charge		
The first 20,000 therms*	\$0.24667 per therm	\$0.24872 per therm
The next 80,000 therms	\$0.19035 per therm	\$0.18714 per therm
Over 100,000 therms	\$0.06252 per therm	\$0.06147 per therm
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

(C)  
(I)(I)  
(I)(I)  
(I)(R)  
(I)(R)

\*The first block of the Delivery Charge includes Climate Commitment Act compliance costs for renewable natural gas plant.

(N)  
(N)

- 2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

**SERVICE AGREEMENT**

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

**ANNUAL DEFICIENCY BILL**

In the event customer purchases less than the Annual Minimum Quantity, as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule, except Gas Costs (WACOG), plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

(continued)

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Michael Parvinen

Director, Regulatory Affairs

**SCHEDULE 520  
PROVISIONAL PLANT ADJUSTMENTS**

(N)

**SECOND ADJUSTMENT RATE**

In addition to the rate adjustment found on Sheet 520, the following adjustment rates will apply on a per therm basis for each rate schedule as listed below.

TABLE 1 – RATES EFFECTIVE May 1, 2027

Rate Schedule	Total Per Therm Rate
404	\$0.01787
405	
First 500 therms	\$0.01556
Next 3,500 therms	\$0.01290
Over 4,000 therms	\$0.01250
411	
First 20,000 therms	\$0.01074
Next 80,000 therms	\$0.00845
Over 100,000 therms	\$0.00278
470	
First 30,000 therms	\$0.00579
Over 30,000 therms	\$0.00224
463/900	
First 100,000 therms	\$0.00664
Next 200,000 therms	\$0.00271
Next 200,000 therms	\$0.00176
Over 500,000 therms	\$0.00105

Rate Schedule	Total Per Therm Rate
503*	\$0.02896
504*	\$0.01910
505	
First 500 therms*	\$0.02356
Next 3,500 therms	\$0.01290
Over 4,000 therms	\$0.01250
511	
First 20,000 therms*	\$0.01285
Next 80,000 therms	\$0.00845
Over 100,000 therms	\$0.00278
570	
First 30,000 therms*	\$0.00728
Over 30,000 therms	\$0.00224
663	
First 100,000 therms*	\$0.00827
Next 200,000 therms	\$0.00271
Next 200,000 therms	\$0.00176
Over 500,000 therms	\$0.00105

\*Includes Climate Commitment Act compliance costs for renewable natural gas plant.

(N)

(continued)

(N)

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By: 

Michael Parvinen

Vice President, Regulatory Affairs

SCHEDULE 520  
PROVISIONAL PLANT ADJUSTMENTS

(N)

**SECOND ADJUSTMENT RATE (continued)**

TABLE 2 – RATES EFFECTIVE May 1, 2028

Rate Schedule	Total Per Therm Rate
404	\$0.04112
405	
First 500 therms	\$0.03347
Next 3,500 therms	\$0.02560
Over 4,000 therms	\$0.02480
411	
First 20,000 therms	\$0.01697
Next 80,000 therms	\$0.01302
Over 100,000 therms	\$0.00428
470	
First 30,000 therms	\$0.00424
Over 30,000 therms	\$0.00159
463/900	
First 100,000 therms	\$0.01477
Next 200,000 therms	\$0.00556
Next 200,000 therms	\$0.00362
Over 500,000 therms	\$0.00215

Rate Schedule	Total Per Therm Rate
503*	\$0.08980
504*	\$0.05947
505	
First 500 therms*	\$0.15313
Next 3,500 therms	\$0.02560
Over 4,000 therms	\$0.02480
511	
First 20,000 therms*	\$0.04849
Next 80,000 therms	\$0.01302
Over 100,000 therms	\$0.00428
570	
First 30,000 therms*	\$0.02659
Over 30,000 therms	\$0.00159
663	
First 100,000 therms*	\$0.03921
Next 200,000 therms	\$0.00556
Next 200,000 therms	\$0.00362
Over 500,000 therms	\$0.00215

\* Includes Climate Commitment Act compliance costs for renewable natural gas plant.

**GENERAL TERMS**

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

(N)

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Michael Parvinen

Vice President, Regulatory Affairs

**SCHEDULE 570  
INTERRUPTIBLE SERVICE**

**AVAILABILITY**

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. This schedule provides natural gas service to customers who are applicable for Schedule 700, Climate Commitment Act (CCA) charges and who have an annual fuel requirement of not less than 50,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for, or because of, any curtailment of natural gas deliveries hereunder.

(C)  
(C)  
(C)

**RATES**

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge	\$600.00 per month	\$660.00 per month
Delivery Charge		
-The first 30,000 therms*	\$0.10831 per therm	\$0.10534 per therm
-Over 30,000 therms	\$0.04066 per therm	\$0.03812 per therm
Gas Costs	All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.	

(C)  
(I)(I)

(R)(R)  
(R)(R)

(N)  
(N)

\*The first block of the Delivery Charge includes Climate Commitment Act compliance costs for renewable natural gas plant.

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

**ANNUAL DEFICIENCY BILL**

In the event customer purchases less than the Annual Minimum Quantity, as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule, except Gas Costs (WACOG), plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

(K)

(continued)

(K) refers to text that previously on Sheet 570 that is now on Sheet 570-A

(N)  
(N)

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Michael Parvinen

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**SCHEDULE 570  
INTERRUPTIBLE SERVICE**

(N)  
(N)

**SERVICE AGREEMENT**

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

(M)

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(M)

(M) refers to text that previously on Sheet 570.

(N)

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Michael Parvinen

Director, Regulatory Affairs

**SCHEDULE 663  
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

**PURPOSE:**

This schedule provides customers who are applicable for Schedule 700, Climate Commitment Act (CCA) charges with transportation service on the Company’s distribution system of customer-supplied natural gas. Service under this schedule requires Customer to secure both gas supply and pipeline transportation capacity services through third-party arrangements. Service under this schedule is subject to Entitlement and Curtailment.

(C)  
(C)

**APPLICABILITY:**

To be served on this schedule, Customer must have a service agreement with Company. Customer must also have secured the purchase and delivery of gas supplies through use of Agent or on own behalf.

**RATE:**

The rates set forth below are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

	Effective May 1, 2027	Effective May 1, 2028
Basic Service Charge <sup>1</sup>	\$1,440.00 per month	\$1,580.00 per month
Contract Demand <sup>2</sup>	\$0.60 per CD per day	\$0.65 per CD per day
System Balancing Charge	\$0.00090 per therm	\$0.00090 per therm
Delivery Charge		
i) First 100,00 therms*	\$0.04287 per therm	\$0.03600 per therm
ii) Next 200,000 therms	\$0.01600 per therm	\$0.01218 per therm
iii) Next 200,000 therms	\$0.01041 per therm	\$0.00792 per therm
iv) Over 500,000 therms	\$0.00620 per therm	\$0.00472 per therm

(C)  
(I)(I)  
(I)(I)  
(R)  
  
(R)(R)  
(R)(R)  
(R)(R)  
(R)(R)

\*The first block of the Delivery Charge includes Climate Commitment Act compliance costs for renewable natural gas plant.

(N)  
(N)

- 1) **Basic Service Charge:** Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility.
- 2) **Contract Demand (CD) Charge:** Contract Demand is the number of therms per day of distribution capacity the customer reserves on the Company’s distribution system for delivery of the customer-supplied natural gas. The Company will determine each customer’s CD which will be stated in the service agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. Customer may be forced to curtail more gas than its CD rate if a curtailment per Rule 17 or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

(continued)

(D)

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By: 

Michael Parvinen

Director, Regulatory Affairs

**SCHEDULE 663  
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

**Rates (continued):**

**Fuel Use Requirements:**

Customers served on Schedule 663 shall provide Company with in-kind fuel for lost and unaccounted for gas on Company’s distribution system. The fuel use factor is 0.4927%.

(I)

All other terms and conditions of service shall be pursuant to the rules and regulations set forth in this Tariff.

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within twenty-two-(22) days from the date of rendition. Past due balances are subject to a late payment charge per Rule 6.

(M)

(M)

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule 500, Municipal Taxes.

**TERMS AND CONDITIONS**

- 1) Service under this schedule is subject to the terms and conditions established in Rule 30.
- 2) Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

(N)

(M)

(M)

(K)

(M) refers to text previously found on Sheets 663-B and 663-I.

(D)

(K) refers to text previously found on Sheets 663-B through 663-I that are now in Rule 30.

(N)

(N)

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Michael Parvinen

Director, Regulatory Affairs

**SCHEDULE 900  
BIOMETHANE RECEIPT SERVICES**

**APPLICABILITY (continued)**

- 4) The Company has determined that Company’s distribution system has the capacity to accept the biomethane and/or the Project Facilities capable of enabling the acceptance of the biomethane can be designed, constructed, and operated in accordance with all applicable local, state, and federal requirements;
- 5) Prior to the Company’s building an interconnection, the Producer must demonstrate to the Company’s satisfaction that it has secured end user(s) either on the Company’s system or outside of the Company’s system who agrees to purchase or move off the system all the estimated biomethane production. If the end user is outside of the Company’s system, the Producer must demonstrate to the Company that it has secured the appropriate transmission rights to move the biomethane off the Company’s system. The Company reserves the right to terminate Biomethane Receipt Services until the Producer has met this requirement; and
- 6) The Producer has agreed to provide a tangible benefit to the Company’s customers. Tangible benefits may be, but are not limited to, an agreement that the Company could separately purchase some of the Environmental Attributes or the Biomethane at a discounted price.

**MONTHLY CHARGES**

A Producer receiving service under this schedule shall receive the following monthly charges:

	Effective May 1, 2027	Effective May 1, 2028	
Basic Service Charge <sup>1</sup>	\$5,135 per month	\$5,135 per month	(C)
Contract Demand <sup>2</sup>	\$0.60 per CD per day	\$0.65per CD per day	(I)(I)
System Balancing Charge	\$0.00090 per therm	\$0.00090 per therm	(R)
Odorant	\$0.00021 per therm	\$0.00021 per therm	
Delivery Charge			
i) First 100,00 therms	\$0.03921 per therm	\$0.03234 per therm	(R)(R)
ii) Next 200,000 therms	\$0.01600 per therm	\$0.01218 per therm	(R)(R)
iii) Next 200,000 therms	\$0.01041 per therm	\$0.00792 per therm	(R)(R)
iv) Over 500,000 therms	\$0.00620 per therm	\$0.00472 per therm	(R)(R)

1. **Basic Service Charge:** Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility.
2. **Contract Demand (CD) Charge:** Contract Demand is the number of therms per day of distribution capacity the Producer reserves on the Company’s distribution system for delivery of the Producer-supplied biomethane. The Company will determine each Producer’s CD which will be stated in the Biomethane Service Agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. The Producer may be forced to curtail injection of its biomethane by more than its CD rate if a curtailment per Rule 17, Order of Priority or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

(continued)

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