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February 11, 2026

Jeff Killip
Executive Director and Secretary
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: NEW, Cascade Advice No. W26-02-01, Housekeeping

Director Killip

Cascade Natural Gas Corporation (“Cascade” or “Company”) herewith submits to the Washington Utilities and Transportation Commission (“Commission”) the following revisions to its Tariff WN U-3, stated to become effective with service on and after March 27, 2026:

Second Revision of Sheet No. 555
First Revision of Sheet No. 557
Fourth Revision of Sheet No. 592
Third Revision of Sheet No. 663-B
Second Revision of Sheet No. 900.1
Second Revision of Sheet No. 900.2
Second Revision of Sheet No. 900.3

Cascade makes the following changes in this housekeeping filing:

- Sheets Nos. 555 and 592 are revised to add Schedule 900 to the Applicability section. For both sheets, Cascade previously added Schedule 900, Biomethane Receipt Services under the Adjustment Rate section but failed to add Schedule 900 to the Applicability section.
- Sheet No. 557 is revised to add Schedule 900 to the list of schedules with an applicable charge under the Adjustment Rate header, consistent with the Applicability section.
- Sheet No. 663-B is edited for clarity. Additionally, the due and billable timeframe defined in the Term of Payment section is changed from fifteen (15) days to twenty-two (22) days, consistent with Cascade’s other rate schedules.

- Sheets Nos. 900.1, 900.2, and 900.3 are revised to ensure consistent use of terminology throughout, to capitalize defined terms, and to add clarity.
- Sheet No. 900.3 is further edited to include clarifying language regarding all prerequisites for service under Schedule 900. Also, a Term of Payment section defining when bills are due and payable, which is standard on all Cascade rate schedules, is added.

Cascade provides the tariff sheets with the proposed changes in redline as a courtesy.

This electronic filing is comprised of the following files:

- NEW-CNGC-Advice-No.-W26-02-01-Housekeeping-CLtr-02-11-2026.pdf
- NEW-CNGC-Advice-No.-W26-02-01-Housekeeping-Trf-02-11-2026.pdf
- NEW-CNGC-Advice-No.-W26-02-01-Housekeeping-Leg-Trf-02-11-2026.pdf

If you have any questions, please contact Jennifer Gross at (509) 975-9473.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Attachments

SCHEDULE 555
COMMISSION FEE ADJUSTMENT

PURPOSE

This adjustment schedule collects the 0.02 percent increase in Commission Fee as adopted by Senate Bill 5634, which was signed into law on March 24, 2022, and became effective January 1, 2023. These costs are deferred in accordance with Order 01 issued in UG-220912.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, 663, and 900.

(T)

TERM

This adjustment rate will expire after February 28, 2027.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

RATE SCHEDULE	ADJUSTMENT RATE (PER THERM)
503	\$0.00329
504	\$0.00208
505	\$0.00143
511	\$0.00106
570	\$0.00058
663	\$0.00024
900	\$0.00024

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

SCHEDULE NO. 557
PARTICIPATORY INTERVENOR FUNDING ADJUSTMENT

PURPOSE

This adjustment collects the participatory intervenor costs incurred pursuant to RCW 80.28.430, and Commission Order No. 3 and Policy Statement, both of which were issued in Docket U-210595

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, 663, and 900.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

RATE SCHEDULE	ADJUSTMENT RATE (PER THERM)
503	\$0.00071
505	\$0.00016
511	\$0.00016
570	\$0.00016
663	\$0.00016
900	\$0.00016

(T)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

SCHEDULE 592
CASCADE ARREARAGE RELIEF ENERGY SAVINGS (CARES) PROGRAM COST RECOVERY

PURPOSE

This adjustment schedule collects or refunds the CARES Program deferral balance, authorized per UG-230243, in accordance with the parameters established in Rule 20 and Schedule 302.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, 663, and 900. (T)

ADJUSTMENT TO RATE

The Company will file for an annual adjustment to this schedule to ensure that forecast collections do not exceed forecast program year expenditures, taking into account carryover funds.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule, effective on November 1, 2025, as listed in the table below:

Rate Schedule	Forecasted CARES Cost Recovery Rate	Amortized Balance Cost Recovery Rate	Total Billing Rate
503	\$0.03307	\$0.00371	\$0.03678
504	\$0.02373	\$0.00266	\$0.02639
505	\$0.01530	\$0.00172	\$0.01702
511	\$0.01114	\$0.00125	\$0.01239
570	\$0.01262	\$0.00142	\$0.01404
663	\$0.00240	\$0.00027	\$0.00267
900	\$0.00240	\$0.00027	\$0.00267

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

**SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

TERM OF PAYMENT:

Each monthly bill shall be due and payable twenty-two (22) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

WAIVER OF FIRM GAS SUPPLY:

Customers electing to provide their own gas supplies under this schedule in lieu of firm service waive protection from supply-failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customers electing to provide their own gas supplies and/or their own interstate pipeline capacity.

Customers electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase firm supplies at some future date. Requests for firm service shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

Service under this Schedule is subject to curtailment per Rule 17 or entitlement as defined in this schedule.

SERVICE AGREEMENT:

The service agreement shall define the Contract Demand. The service agreement term shall be for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the service agreement be for less than one year and the termination date of the service agreement in any year shall be September 30th.

(continued)

CNG/W26-02-01

Issued February 11, 2026

Effective for Service on and after

March 27, 2026

Issued by CASCADE NATURAL GAS CORPORATION

By:



Michael Parvinen

Director, Regulatory Affairs

SCHEDULE 900
BIOMETHANE RECEIPT SERVICES

PURPOSE

This schedule establishes terms and conditions whereby qualifying producers of Biomethane (Producer) may request either a newly constructed interconnection to the Company's distribution system or increased capacity at an existing interconnection point, and associated extension of distribution system and related facilities (Project Facilities) for the purpose of injecting and/or transporting qualifying Producer-supplied Biomethane on the Company's distribution system. Service under this schedule does not pertain to the receipt of Company-produced Biomethane or to situations where the Company will purchase or own the Environmental Attributes associated with the Biomethane.

(T)

DEFINITIONS

For the purpose of this schedule, the following definitions apply:

Biogas means a gas mixture of methane, carbon dioxide and other non-hydrocarbon gases and trace compounds that is typically produced at landfills or through an anaerobic digestion process.

(C)

Biomethane means the physical purified Biogas meeting all of Cascade's gas quality specifications, excluding the Environmental Attributes associated with such gas.

(T)

Environmental Attributes are the environmental characteristics of energy generated and used from renewable resources which can be decoupled from the renewable energy and sold separately through fungible instruments such as renewable thermal credits (RTCs).

(C)

APPLICABILITY

Service under this schedule is available on a case-by-case basis at the Company's discretion if the Company has determined that the requested injection of biomethane will not jeopardize or interfere with normal operation of the Company's distribution system, its provision of gas service to its customers, and its ability to comply with all legal and regulatory requirements which includes prioritizing biomethane projects that have the greatest benefit to existing customers. Biomethane Producer must also meet all of the following conditions:

- 1) The Producer has requested that the Company transport biomethane on its distribution system;
- 2) The biomethane Producer must meet the credit screening criteria as established for nonresidential customers in Rule 4, Customer Deposits and Other Security;
- 3) The biomethane must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) non-hazardous landfill waste; or d) food and beverage waste; or e) other cellulosic materials;

(C)

(continued)

SCHEDULE 900
BIOMETHANE RECEIPT SERVICES

APPLICABILITY (continued)

- 4) The Company has determined that Company's distribution system has the capacity to accept the biomethane and/or the Project Facilities capable of enabling the acceptance of the biomethane can be designed, constructed, and operated in accordance with all applicable local, state, and federal requirements;
- 5) Prior to the Company's building an interconnection, the Producer must demonstrate to the Company's satisfaction that it has secured end user(s) either on the Company's system or outside of the Company's system who agrees to purchase or move off the system all the estimated biomethane production. If the end user is outside of the Company's system, the Producer must demonstrate to the Company that it has secured the appropriate transmission rights to move the biomethane off the Company's system. The Company reserves the right to terminate Biomethane Receipt Services until the Producer has met this requirement; and
- 6) The Producer has agreed to provide a tangible benefit to the Company's customers. Tangible benefits may be, but are not limited to, an agreement that the Company could separately purchase some of the Environmental Attributes or the Biomethane at a discounted price.

(T)
(T)**MONTHLY CHARGES**

A Producer receiving service under this schedule shall receive the following monthly charges:

	Effective May 9, 2025	Effective March 1, 2026
Basic Service Charge ¹	\$5,135 per month	\$5,135 per month
Contract Demand ²	\$0.40 per CD per day	\$0.45 per CD per day
System Balancing Charge	\$0.00110 per therm	\$0.00110 per therm
Odorant	\$0.00021 per therm	\$0.00021 per therm
Delivery Charge		
i) First 100,00 therms	\$0.05150 per therm	\$0.05029 per therm
ii) Next 200,000 therms	\$0.02092 per therm	\$0.02043 per therm
iii) Next 200,000 therms	\$0.01403 per therm	\$0.01370 per therm
iv) Over 500,000 therms	\$0.00842 per therm	\$0.00822 per therm

1. **Basic Service Charge:** Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility.

2. **Contract Demand (CD) Charge:** Contract Demand is the number of therms per day of distribution capacity the Producer reserves on the Company's distribution system for delivery of the Producer-supplied biomethane. The Company will determine each Producer's CD which will be stated in the Biomethane Service Agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. The Producer may be forced to curtail injection of its biomethane by more than its CD rate if a curtailment per Rule 17, Order of Priority or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

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CNG/W26-02-01

Issued February 11, 2026

Effective for Service on and after

March 27, 2026

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Michael Parvinen

Director, Regulatory Affairs

SCHEDULE 900
BIOMETHANE RECEIPT SERVICES

TERM OF PAYMENT

Each monthly bill shall be due and payable twenty-two (22) days from the date of rendition. Past due balances will be subject to a late payment charge. Past due balances will be subject to a late payment charge as established in Schedule 200, which is applied to any unpaid balance brought forward on the subsequent month's bill.

(T)

PREREQUISITES TO BIOMETHANE RECEIPT SERVICES

Preceding the receipt of biomethane, service under this schedule requires an interconnection capacity study; an engineering study, as needed; an Interconnect Agreement; a Biomethane Receipt Service Agreement; and any other documentation or agreements that the Company deems necessary. Execution of a Biomethane Receipt Service Agreement may require that the Producer secure and, or provide proof of insurance before receiving service on this schedule.

(T)
(C)

RECEIPT SERVICES PROVIDED

The Company will provide a qualifying Producer with a Company-owned, operated, and maintained point of interconnection to enable receipt of qualifying biomethane into the Company's distribution system.

MINIMUM BIOMETHANE QUALITY SPECIFICATIONS

Service under this schedule requires continual compliance with the Company's gas quality specifications and reporting requirements.

(T)
(T)

CURTAILMENT OF BIOMETHANE RECEIPT SERVICES

The Company may curtail receipt services without notice for reasons that may include but are not limited to Force Majeure, safety, failure for biomethane to meet the minimum gas quality specifications, insufficient capacity on Company's distribution system, or inability of the Company's distribution system to accept any or all of the biomethane produced, and scheduled or unscheduled maintenance. The Company will not be liable for damages or loss of profits occasioned by partial or total curtailment of Biomethane Receipt Service under this schedule.

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Also, any failure by the Producer to comply with the terms and condition of service may result in curtailment of services.

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(D)

CNG/W26-02-01
 February 11, 2026

Effective for Service on and after
 March 27, 2026

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Michael Parvinen

Director, Regulatory Affairs

SCHEDULE 555
COMMISSION FEE ADJUSTMENT

PURPOSE

This adjustment schedule collects the 0.02 percent increase in Commission Fee as adopted by Senate Bill 5634, which was signed into law on March 24, 2022, and became effective January 1, 2023. These costs are deferred in accordance with Order 01 issued in UG-220912.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, ~~and~~ 663, and 900.

(T)
(T)

TERM

This adjustment rate will expire after February 28, 2027.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

RATE SCHEDULE	ADJUSTMENT RATE (PER THERM)
503	\$0.00329
504	\$0.00208
505	\$0.00143
511	\$0.00106
570	\$0.00058
663	\$0.00024
900	\$0.00024

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

CNG/W265-032-01

Effective for Service on and after

Issued February 11, 2026March 21, 2025

March 27, 2026May 9, 2025

Issued by CASCADE NATURAL GAS CORPORATION

By: 



Lori A. BlattnerMichael Parvinen

Director, Regulatory Affairs

SCHEDULE NO. 557
PARTICIPATORY INTERVENOR FUNDING ADJUSTMENT

PURPOSE

This adjustment collects the participatory intervenor costs incurred pursuant to RCW 80.28.430, and Commission Order No. 3 and Policy Statement, both of which were issued in Docket U-210595

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, 663, and 900.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

RATE SCHEDULE	ADJUSTMENT RATE (PER THERM)
503	\$0.00071
505	\$0.00016
511	\$0.00016
570	\$0.00016
663	\$0.00016
900	\$0.00016

(T)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

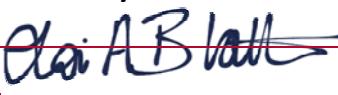
CNG/W256-092-061

Effective for Service on and after

Issued September 15, 2025February 11, 2026November 1, 2025March 27, 2026

Issued by CASCADE NATURAL GAS CORPORATION

By:

Lori A. BlattnerMichael Parvinen

Director, Regulatory Affairs

SCHEDULE 592
CASCADE ARREARAGE RELIEF ENERGY SAVINGS (CARES) PROGRAM COST RECOVERY

PURPOSE

This adjustment schedule collects or refunds the CARES Program deferral balance, authorized per UG-230243, in accordance with the parameters established in Rule 20 and Schedule 302.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, ~~and~~ 663, and 900. (T) (T)

ADJUSTMENT TO RATE

The Company will file for an annual adjustment to this schedule to ensure that forecast collections do not exceed forecast program year expenditures, taking into account carryover funds.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule, effective on November 1, 2025, as listed in the table below:

Rate Schedule	Forecasted CARES Cost Recovery Rate	Amortized Balance Cost Recovery Rate	Total Billing Rate
503	\$0.03307	\$0.00371	\$0.03678
504	\$0.02373	\$0.00266	\$0.02639
505	\$0.01530	\$0.00172	\$0.01702
511	\$0.01114	\$0.00125	\$0.01239
570	\$0.01262	\$0.00142	\$0.01404
663	\$0.00240	\$0.00027	\$0.00267
900	\$0.00240	\$0.00027	\$0.00267

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

CNG/W2~~65-029-012~~Issued ~~February 11, 2026~~ ~~September 15, 2025~~

Effective for Service on and after

~~March 27, 2026~~ ~~November 1, 2025~~

Issued by CASCADE NATURAL GAS CORPORATION

By: Don A. BlattnerMichael Parvinen

Michael Parvinen-Lori A. Blattner

Affairs

Director, Regulatory

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

TERM OF PAYMENT:

~~Above rates are net.~~ - Each monthly bill shall be due and payable ~~fifteen twenty-two~~ (2215) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

WAIVER OF FIRM GAS SUPPLY:

Customers electing to provide their own gas supplies under this schedule in lieu of firm service waive protection from supply-failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customers electing to provide their own gas supplies and/or their own interstate pipeline capacity.

Customers electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase firm supplies at some future date. Requests for firm service shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

Service under this Schedule is subject to curtailment per Rule 17 or entitlement as defined in this schedule.

SERVICE AGREEMENT:

The service agreement shall define the Contract Demand. The service agreement term shall be for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the service agreement be for less than one year and the termination date of the service agreement in any year shall be September 30th.

(continued)

CNG/W2~~61-0802~~-01

Issued ~~February 11, 2026~~August 20, 2021

Effective for Service on and after

~~March 27, 2026~~September 21, 2021

Issued by CASCADE NATURAL GAS CORPORATION

By:



Michael Parvinen

Director, Regulatory Affairs

SCHEDULE 900
BIOMETHANE RECEIPT SERVICES

PURPOSE

This schedule establishes terms and conditions whereby qualifying producers of Biomethane (Producer) may request either a newly constructed interconnection to the Company's distribution system or increased capacity at an existing interconnection point, and associated extension of distribution system and related facilities (Project Facilities) for the purpose of injecting and/or transporting qualifying Producer-supplied Biomethane on the Company's distribution system. Service under this schedule does not pertain to the receipt of Company-produced Biomethane or to situations where the Company will purchase or own the ~~E~~nvironmental ~~A~~ttributes associated with the Biomethane.

(T)

DEFINITIONS

For the purpose of this schedule, the following definitions apply:

Biogas means a gas mixture of methane, carbon dioxide and other non-hydrocarbon gases and trace compounds that is typically produced at landfills or through an anaerobic digestion process.

(C)

Biomethane means the physical purified Biogas meeting all of Cascade's gas quality specifications, excluding the Environmental Benefits-Attributes associated with such gas.

(T)

Environmental Attributes are the environmental characteristics of energy generated and used from renewable resources which can be decoupled from the renewable energy and sold separately through fungible instruments such as renewable thermal credits (RTCs).

(C)

APPLICABILITY

Service under this schedule is available on a case-by-case basis at the Company's discretion if the Company has determined that the requested injection of biomethane will not jeopardize or interfere with normal operation of the Company's distribution system, its provision of gas service to its customers, and its ability to comply with all legal and regulatory requirements which includes prioritizing biomethane projects that have the greatest benefit to existing customers. Biomethane Producer must also meet all of the following conditions:

- 1) The Producer has requested that the Company transport biomethane on its distribution system;
- 2) The biomethane Producer must meet the credit screening criteria as established for nonresidential customers in Rule 4, Customer Deposits and Other Security;
- 3) The biomethane must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) non-hazardous landfill waste; or d) food and beverage waste; or e) other cellulosic materials;

(C)

CNG/W265-023-01

Effective for Service on and after

Issued February 11, 2026March 27, 2026Issued March 21, 2025May 9, 2025**Issued by CASCADE NATURAL GAS CORPORATION**

By: Lori Blattner Michael Parvinen Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

WN U-3

~~First~~Second Revision of Sheet No. 900.1

Canceling

~~Original~~First Revision of Sheet No. 900.2

(continued)

CNG/W265-023-01

Issued February 11, 2026

Issued March 21, 2025

Effective for Service on and after

March 27, 2026

May 9, 2025

Issued by CASCADE NATURAL GAS CORPORATION

By: Lori Blattner Michael Parvinen Director, Regulatory Affairs

SCHEDULE 900
BIOMETHANE RECEIPT SERVICES

APPLICABILITY (continued)

- 4) The Company has determined that Company's distribution system has the capacity to accept the biomethane and/or the Project Facilities capable of enabling the acceptance of the biomethane can be designed, constructed, and operated in accordance with all applicable local, state, and federal requirements;
- 5) Prior to the Company's building an interconnection, the Producer must demonstrate to the Company's satisfaction that it has secured end user(s) either on the Company's system or outside of the Company's system who agrees to purchase or move off the system all the estimated biomethane production. If the end user is outside of the Company's system, the Producer must demonstrate to the Company that it has secured the appropriate transmission rights to move the biomethane off the Company's system. The Company reserves the right to terminate ~~Biomethane Receipt Services~~ until the Producer has met this requirement; and
- 6) The Producer has agreed to provide a tangible benefit to the Company's customers. Tangible benefits may be, but are not limited to, an agreement that the Company could separately purchase some of the Environmental Attributes or the Biomethane at a discounted price.

(T)
(T)**MONTHLY CHARGES**

A Producer receiving service under this schedule shall receive the following monthly charges:

	Effective May 9, 2025	Effective March 1, 2026
Basic Service Charge ¹	\$5,135 per month	\$5,135 per month
Contract Demand ²	\$0.40 per CD per day	\$0.45 per CD per day
System Balancing Charge	\$0.00110 per therm	\$0.00110 per therm
Odorant	\$0.00021 per therm	\$0.00021 per therm
Delivery Charge		
i) First 100,00 therms	\$0.05150 per therm	\$0.05029 per therm
ii) Next 200,000 therms	\$0.02092 per therm	\$0.02043 per therm
iii) Next 200,000 therms	\$0.01403 per therm	\$0.01370 per therm
iv) Over 500,000 therms	\$0.00842 per therm	\$0.00822 per therm

1. **Basic Service Charge:** Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility.

2. **Contract Demand (CD) Charge:** Contract Demand is the number of therms per day of distribution capacity the Producer reserves on the Company's distribution system for delivery of the Producer-supplied biomethane. The Company will determine each Producer's CD which will be stated in the ~~Biomethane Receipt Service~~ ~~Agreement~~. Each monthly bill will include a charge that will be no less than the CD times the CD charge. The Producer may be forced to curtail injection of its biomethane ~~by more~~ than its CD rate if a curtailment per Rule 17, Order of Priority or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

(T)
(C)
(C)

(continued)

CNG/W256-023-01

Effective for Service on and after

Issued February 11, 2026 March 21, 2025March 27, 2026 May 9, 2025

Issued by CASCADE NATURAL GAS CORPORATION

By: Clair A. Blatt Michael Parvinen Lori Blattner
 Director, Regulatory Affairs

(D)

CASCADE NATURAL GAS CORPORATION

WN U-3

~~First~~Second Revision of Sheet No. 900.2

Canceling

~~Original~~First Revision of Sheet No. 900.2

(M) refers to language previously found on Sheet No. 900.3.

CNG/W256-023-01

Effective for Service on and after

Issued February 11, 2026March 21, 2025

March 27, 2026May 9, 2025

Issued by CASCADE NATURAL GAS CORPORATION

By: Cheri A. Blattner Michael Parvinen Lori Blattner
Michael Parvinen Lori Blattner
Director, Regulatory Affairs

SCHEDULE 900
BIOMETHANE RECEIPT SERVICES

TERM OF PAYMENT

Each monthly bill shall be due and payable twenty-two (22) days from the date of rendition. Past due balances will be subject to a late payment charge. Past due balances will be subject to a late payment charge as established in Schedule 200, which is applied to any unpaid balance brought forward on the subsequent month's bill.

(T)
(T)**PREREQUISITES TO RNG-BIOMETHANE RECEIPT SERVICES**

Preceding the receipt of biomethane, service under this ~~schedule~~ requires an interconnection capacity study; ~~and~~ an engineering study, as needed; ~~an Interconnect Agreement; a Biomethane Receipt Service Agreement; and any other documentation or agreements that the Company deems necessary.~~
~~Execution of a Biomethane Receipt Service Agreement may require that the Producer secure and, or provide proof of insurance before receiving service on this schedule.~~

(T)
(C)
(C)**RECEIPT SERVICES PROVIDED**

The Company will provide a qualifying Producer with a Company-owned, operated, and maintained point of interconnection to enable receipt of qualifying biomethane into the Company's distribution system.

MINIMUM RNG-BIOMETHANE QUALITY STANDARDSSPECIFICATIONS

Service under this schedule requires continual compliance with the Company's gas quality ~~standards specifications~~ and reporting requirements.

(T)
(T)
(T)**CURTAILMENT OF RNG-BIOMETHANE RECEIPT SERVICES**

The Company may curtail receipt services without notice for reasons that may include but are not limited to Force Majeure, safety, failure for ~~RNG-biomethane~~ to meet the minimum gas quality ~~standardsspecifications~~, insufficient capacity on Company's distribution system, or inability of the Company's distribution system to accept any or all of the biomethane produced, and scheduled or unscheduled maintenance. The Company will not be liable for damages ~~or loss of profits~~ occasioned by partial or total curtailment of ~~B~~biomethane ~~r~~Receipt ~~S~~ervice under this ~~S~~chedule.

(T)
(T)
(T)
(T)

Also, any failure by the Producer to comply with the terms and condition of service may result in curtailment of services.

(continued)

~~(K) refers to content that was moved to Sheet No. 900.2~~

(D)

CNG/W2~~65-032~~-01

Effective for Service on and after

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