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March 31, 2026

Jeff Killip
Executive Director and Secretary
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: NEW, Cascade Advice No. W26-03-02
Schedule 700, Temporary Climate Commitment Act (CCA) Rate Adjustment

Director Killip

Cascade Natural Gas Corporation ("Cascade" or "Company") submits to the Washington Utilities and Transportation Commission ("Commission") the following revisions to its Tariff WN U-3, stated to become effective with service on and after June 1, 2026:

Third Revision of Sheet No. 700.1
Third Revision of Sheet No. 700.2

This filing revises the WA Climate Act Fee and the maximum WA Climate Act Credit stated in Schedule 700, Climate Commitment Act (CCA) Rate Adjustment for all customer classes. The WA Climate Act fee collects \$130,423,987 in actual and forecasted CCA compliance costs for January through December 2026. The WA Climate Act Credit distributes \$125,967,841 in credits as an offsetting CCA benefit derived from the WA Climate Act Credits in 2025 and 2026 consignment allowances and carbon auction results. The result of the proposed change is an overall rate impact of -0.03 percent and a decrease to revenues of \$117,797.

WA Climate Act Fee

The WA Climate Act fee collects the CCA costs remaining in a deferral balance as well as the actual and forecasted CCA compliance costs for January through December 2026. The WA Climate Act fee recovers the CCA compliance costs via volumetric per therm charge. Compliance costs during 2026 are comprised of the purchase of emissions allowances, RNG production-related plant expenses, and interest on the forecasted CCA compliance costs during the amortization period. The CCA compliance costs for this filing are \$130.42 million, including the remaining deferral balance of \$49.25 million, resulting in an increase of \$27.88 million from the costs in UG-250214 of \$102.54 million.

WA Climate Act Benefit

Docket U-230161 addressing the use of non-volumetric credits and use of consignment revenue is currently open with a policy statement expected, and the Company will comply with the statement once it is released. The WA Climate Act Credit distributes to customers the revenues generated from the sale of no-cost allowances. The benefits are allocated to each customer class based on proportional non-exempt and eligible therm usage. The value of benefits provided to customers in this filing is \$125.97 million, including the remaining deferral balance of \$70.75 million, resulting in an increase of \$28.00 million from the benefits of \$97.97 million in UG-250214.

WA Climate Act Credit Cap

The credit cap ensures that no customer receives a credit larger than their WA Climate Act Fee. In UG-250214, the cap was set at 85 percent. The Company is proposing to increase the cap to 100 percent to allow customers that use fewer therms to receive a greater credit going forward.

Renewable Natural Gas Plant

The Company is currently recovering its investment in plant associated with Renewable Natural Gas (“RNG”) production through the WA Climate Act Fee. The recovery was allowed and the Company began recovery as part of Docket UG-250214, which became effective June 1, 2025. With this filing, the Company is updating the costs related to its investments in RNG plant using the same methodology as allowed in Docket UG-250214. The overall recovery of RNG plant is \$778,814, or an annual increase of \$302,103.

End of Compliance Period True-Up

At the end of the first CCA compliance period, December 31, 2026, the Company will conduct a true-up of the entire compliance period. This compliance period true-up will ensure that all customers were correctly allocated costs and benefits over the entire compliance period based on actual usage.

Customer Bill Impacts

The bill impact for low-income residential customers is zero percent. For non-low-income residential customers who use 53 therms per month at a location where gas service was installed before July 25, 2021, the Schedule 700 credit and fee will result in an average monthly bill decrease of \$1.88 or -2.29 percent. A summary of the bill impacts for customers served at locations that were connected to gas service by July 25, 2021, are provided in the Table 1 below. The actual impact may vary depending on a customer’s actual natural gas usage and is subject to the proposed cap of 100 percent of the billed WA Climate Act Fee.

Table 1 - Bill Impacts for Customers at Locations where Gas Service was Installed on or before July 25, 2021

Customer Class	Current Monthly Bill	Proposed Monthly Difference	Proposed Bill Impact
Low-Income Residential (Sch 503)	\$80.25	\$0	0%
Non-Low-Income Residential (Sch. 503)	\$82.13	-\$1.88	-2.29%
Commercial (Sch. 504)	\$376.12	-\$9.82	-2.61%
Industrial (Sch. 505)	\$2,431.89	-\$72.70	-2.99%
Large Volume (Sch.511)	\$15,834.05	-\$498.21	-3.15%
Interruptible (Sch. 570)	\$25,456.54	\$479.90	1.89%
Transportation (Sch. 663)	\$81,004.82	\$40,887.41	50.48%

Table 2 provides the bill impacts for customers receiving service at locations where gas service was installed after July 25, 2021. Although the proposed bill impact is a greater decrease for new customers relative to those with service prior to July 25, 2021, note the actual monthly bill is still higher for new customers.

Table 2 – Customer Bill Impacts for Customers at Locations where Gas Service was Installed after July 25, 2021

Customer Class	Current Monthly Bill	Proposed Monthly Difference	Proposed Bill Impact
Low-Income Residential (Sch 503)	\$80.25	\$0	0%
Non-Low-Income Residential (Sch. 503)	\$92.78	\$5.83	6.28%
Commercial (Sch. 504)	\$431.79	\$30.45	7.05%
Industrial (Sch. 505)	\$2,843.87	\$225.36	7.92%
Large Volume (Sch.511)	\$18,657.21	\$1,544.30	8.28%
Interruptible (Sch. 570)	\$30,342.98	\$2,745.06	9.05%
Transportation (Sch. 663)	\$99,687.72	\$40,580.22	40.71%

If approved, this filing will decrease the Company's revenues by \$117,797.

Customer Notice

In compliance with WAC 480-90-194, Cascade is mailing all customers a bill insert notifying them of this rate change. The bill inserts, attached as "NEW-CNGC-Advice-No.- W26-03-02-Sch700-CusNot-03-31-2026.pdf, will be distributed from April 1, 2026, to April 30, 2026.

Exhibit A

The attached Exhibit A titled, "NEW-CNGC-W26-03-02-Exh.A-03-31-26.pdf," provides the summary of the CCA compliance costs and benefits, the WA Climate Act Fee and the WA Climate Act Credit, for each customer class and the customer bill impact. Below is a description of each page:

- CCA Revenue Impact: An overview of the proposed CCA costs and benefits and a comparison of the currently-approved CCA costs and benefits
- CCA Allocation: An apportionment of the CCA costs and benefits across rate schedules based on

- allocation methodology
- WA Climate Act Credit, 503 and 504: The calculations for determining the monthly credits for Schedules 503 and 504
 - Customer Bill Impact: The bill impacts of the Schedule 700 WA Climate Act Fee and the WA Climate Act Credit
 - RNG Plant Calculation: The calculation of the RNG plant investment for the recovery period
 - Summary of Deferral Accounts: The summary of the deferral balances for the CCA deferral accounts

In addition to the supporting materials submitted as part of this filing, the Company separately submits all workpapers in electronic format.

The Company therefore, requests that the documents contained in the spreadsheet marked confidential that are identified with the cover page as "Shaded information is designated as confidential per WAC 480-07-160" be treated as confidential.

This electronic filing is comprised of the following files:

- NEW-CNGC-Advice-No.-W26-03-02-Sch700-CLtr-03-31-2026.pdf
- NEW-CNGC-Advice-No.- W26-03-02-Sch700-Trf-03-31-2026.pdf
- NEW-CNGC-Advice-No.- W26-03-02-Sch700-CusNot-03-31-2026.pdf
- NEW-CNGC-Advice-No.- W26-03-02-Sch700-Exh.A-03-31-2026.pdf
- NEW-CNGC-Advice-No.- W26-03-02-Sch700-WP-03-31-2026(C).xlsx

Please direct any questions regarding this filing to me at (509) 528-9223 or Zach Harris at (208) 870-2476.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
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**CLIMATE COMMITMENT ACT (CCA) RATE ADJUSTMENT
SCHEDULE NO. 700**

AVAILABILITY

This schedule is applicable to Schedule 503, 504, 505, 511, 570, and 663 customers with the exception of those customers identified in the Exemptions section below.

PURPOSE

The purpose of this schedule is to collect costs incurred and credit revenues received in compliance with the Climate Commitment Act (CCA) as codified in Revised Code of Washington (RCW) 70A.65 and Chapter 173-446 of the Washington Administrative Code (WAC).

LOW-INCOME RESIDENTIAL CUSTOMER

For the purpose of this adjustment schedule, a low-income residential customer is a customer who receives gas service on Schedule 503 and simultaneously is actively enrolled in the Cascade Arrearage Relief and Energy Savings (CARES) program as defined in Rule 20 and offered per Schedule 302, regardless of whether or not the CARES discount has been temporarily suspended for the application of a Low-Income Home Energy Assistance Program (LIHEAP) grant.

MONTHLY RATES

Table 1 – WA Climate Act Fee and WA Climate Act Credit

Rate Schedule	WA Climate Act Fee¹	Maximum WA Climate Act Credit^{2,3}	
Schedule 503, Low-Income Residential Customers	\$0.34651 per therm	Credit will equal the customer's total monthly WA Climate Act Fee	(I)
Schedule 503, Residential (not including Low-Income Residential Customers)	\$0.34651 per therm	See the Monthly Credits listed in Table 2 Below	(I)
Schedule 504, General Commercial Customers	\$0.34636 per therm	See the Monthly Credits listed in Table 2 Below	(I)
Schedule 505, Industrial Customers	\$0.34636 per therm	(\$813.51) per month	(I)
Schedule 511, Large Volume Customers	\$0.34636 per therm	(\$6,060.00) per month	(I)
Schedule 570, Interruptible Gas Service Customers	\$0.34636 per therm	(\$7,151.59) per month	(I)
Schedule 663, Transportation Customers	\$0.34636 per therm	(\$18,375.70) per month	(I)

1. Includes \$0.00207 for Renewable Natural Gas plant costs (N)
2. With the exception of Low-Income Residential customers, a customer receiving service at a site that was connected to natural gas after July 25, 2021, is not applicable to receive the WA Climate Act Credit. (T)
3. The WA Climate Act Credit shall be the lesser of 100% of the WA Climate Act Fee as charged in the billing month or the maximum WA Climate Act Credit amount as listed in the table above. (T)

(continued)

**CLIMATE COMMITMENT ACT (CCA) RATE ADJUSTMENT
SCHEDULE NO. 700**

MONTHLY RATES (continued)

Table 2 – Non-Low-Income Residential and General Commercial WA Climate Act Credit

Maximum WA Climate Act Credit ¹												
	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	March	April	May
Sch. 503, Residential ²	(\$6.36)	(\$5.62)	(\$4.41)	(\$5.71)	(\$13.60)	(\$25.83)	(\$37.44)	(\$38.07)	(\$30.90)	(\$26.50)	(\$16.96)	(\$9.36)
Sch. 504, General Commercial	(\$37.84)	(\$37.92)	(\$31.95)	(\$42.36)	(\$85.04)	(\$140.32)	(\$198.62)	(\$201.15)	(\$162.52)	(\$141.50)	(\$88.54)	(\$50.97)

(R)

(R)

1. The WA Climate Act Credit shall be the lesser of 100% of the WA Climate Act Fee as charged in the billing month or the maximum WA Climate Act Credit amount as listed in the table above.
2. The Maximum WA Climate Act Credit is not applicable to Low-Income Residential Customers, who receive a monthly WA Climate Act Credit equal to the customer’s total monthly WA Climate Act Fee.

TERM

These rates will be in effect until May 31, 2027.

(C)

EXEMPTIONS

1. With the exception of Low-Income Residential Customers, the WA Climate Act Credit will not be applicable to customers served on accounts where the gas service line and meter was installed after July 25, 2021. The installation of a gas service line and meter does not include maintenance or repairs to an existing service, relocated service lines, or where service was temporarily disconnected per WAC 480-90-128.
2. The following customers are exempt from the WA Climate Act Fee and WA Climate Act Credit established in this schedule if they notify the Company of their exempt status and provide evidence from Department of Ecology verifying that they should be exempt from this schedule:
 - a. Customers with emissions from facilities with North American Industry Classification System code 928110 (National Security).
 - b. Customers that are designated as covered entities by the Washington State Department of Ecology (Ecology) as subject to RCW 70A.65.060 through 70A.65.210 as noted in RCW 70A.65.010(23).
 - c. Customers identified by Ecology as an Emissions-Intensive Trade-Exposed (EITE) under RCW 70A.65.110. It is the responsibility of the Customer to ensure that the Company has received such evidence of the Customer’s status as an EITE.

TERMS AND CONDITIONS

1. The rates established herein are subject to increases as set forth in Schedule 500, Municipal Taxes.
2. Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulation prescribed by regulatory authorities, subject to amendments from time to time.

CNG/W26-03-02
Issued March 31, 2026

Effective for Service on and after
June 1, 2026

Issued by CASCADE NATURAL GAS CORPORATION

By:  Michael Parvinen

Director, Regulatory Affairs

EXHIBIT A

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

Schedule 700, Temporary Climate Commitment Act (CCA) Rate
Adjustment Schedule

CNGC WUTC Advice No.
W26-03-02 March 31, 2026

CASCADE NATURAL GAS CORPORATION

EXHIBIT A

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Cascade Natural Gas Corporation
 Advice No. W26-03-02
 Schedule 700, Climate Commitment Act Adjustment Schedule

	Proposed	Current UG-250214	Difference
CCA Costs			
Subtotal CCA Costs	\$ 81,171,266	\$ 76,475,466	\$ 4,695,799
Deferral Balance	\$ 49,252,721	\$ 26,066,704	\$ 23,186,018
Total CCA Costs	<u>\$ 130,423,987</u>	<u>\$ 102,542,170</u>	<u>\$ 27,881,817</u>
 CCA Benefits			
Subtotal CCA Benefits	\$ (55,214,657)	\$ (47,876,408)	\$ (7,338,249)
Deferral Balance	\$ (70,753,184)	\$ (50,091,820)	\$ (20,661,364)
Total CCA Benefits	<u>\$ (125,967,841)</u>	<u>\$ (97,968,227)</u>	<u>\$ (27,999,613)</u>
 Net Impact	 \$ 4,456,146	 \$ 4,573,943	 \$ (117,797)

Tariff Schedule	503		503		503	
Description	Residential, 07/25/2021	Pre- 07/25/2021	Residential, Post- 07/25/2021		Residential, Low- Income	
Receive Benefits	Yes		No		Yes	

CCA Costs

Total Therm Usage	376,496,067		135,920,634			
Customer Class Percentage of Total Therm Usage	100%		36.10%			
Costs After Revenue Sensitive Factor		\$	29,316,534			
Revenue Requirement	\$ 81,171,266					
Average Customer Count (June 2026 - May 2027)			179,469		11,855	20,084
Monthly WA Climate Act Fee (Per Therm)		\$	0.21362	\$	0.21362	\$ 0.21362
Deferral Balance (Per Therm)		\$	0.13082	\$	0.13082	\$ 0.13082
RNG Margin Rate		\$	0.00207	\$	0.00207	\$ 0.00207
Total Monthly CCA Fee (Per Therm)		\$	0.34651	\$	0.34651	\$ 0.34651

CCA Benefits

Total Eligible Therms ¹	352,111,885		115,126,155			
Customer Class Percentage of Total Eligible Therms	100%		32.70%			
Benefits After Revenue Sensitive Factor	\$ (125,967,841)	\$	(39,625,558)		\$	(4,773,573)
Maximum Monthly WA Climate Act Credit²		\$	(18.40)³	\$	-	N/A

Notes:

- 1) Eligible therms are those used by non-exempt customers that are eligible to receive the WA Climate Act Credit
- 2) Monthly Bill Credit capped at 100% of total WA Climate Act Fee.
- 3) Schedule 503 Residential and Schedule 504 General Commercial receive a WA Climate Act credit that varies monthly. (See WA Climate Act Credit 503,504 tab for monthly values)

Cascade Natural Gas Corporation
Advice No. W26-03-02
Schedule 700, Climate Commitment Act Adjustment Schedule

	504	504	505	505
	General			
	General Commercial, Pre-07/25/2021	Commercial, Post- 07/25/2021	General Industrial, Pre-07/25/2021	General Industrial, Post-07/25/2021
	Yes	No	Yes	No

CCA Costs

Total Therm Usage	97,072,826		13,649,918	
Customer Class Percentage of Total Therm Usage	25.78%		3.63%	
Costs After Revenue Sensitive Factor Revenue Requirement	\$ 20,923,522		\$ 2,942,166	
Average Customer Count (June 2026 - May 2027)	26,842	484	479	2
Monthly WA Climate Act Fee (Per Therm)	\$ 0.21347	\$ 0.21347	\$ 0.21347	\$ 0.21347
Deferral Balance (Per Therm)	\$ 0.13082	\$ 0.13082	\$ 0.13082	\$ 0.13082
RNG Margin Rate	\$ 0.00207	\$ 0.00207	\$ 0.00207	\$ 0.00207
Total Monthly CCA Fee (Per Therm)	\$ 0.34636	\$ 0.34636	\$ 0.34636	\$ 0.34636

CCA Benefits

Total Eligible Therms ¹	95,041,247		13,585,505	
Customer Class Percentage of Total Eligible Therms	26.99%		3.86%	
Benefits After Revenue Sensitive Factor	\$ (32,712,484)		\$ (4,676,029)	
Maximum Monthly WA Climate Act Credit²	\$ (101.56)³	\$ -	\$ (813.51)	\$ -

Notes:

- 1) Eligible therms are those used by non-exempt customers that are eligible to receive the WA Climate Act Credit
- 2) Monthly Bill Credit capped at 100% of total WA Climate Act Credit
- 3) Schedule 503 Residential and Schedule 504 General Commercial receive a WA Climate Act credit that varies monthly. (See WA Climate Act Credit 503,504 tab for monthly values)

	511	511	570	570
	Large Volume, Pre- 07/25/2021	Large Volume, Post- 07/25/2021	Interruptible, Pre- 07/25/2021	Interruptible, Post- 07/25/2021
	Yes	No	Yes	No
CCA Costs				
Total Therm Usage	19,196,095		1,745,342	
Customer Class Percentage of Total Therm Usage	5.10%		0.46%	
Costs After Revenue Sensitive Factor Revenue Requirement	\$ 4,137,614		\$ 376,199	
Average Customer Count (June 2026 - May 2027)	88	3	6	1
Monthly WA Climate Act Fee (Per Therm)	\$ 0.21347	\$ 0.21347	\$ 0.21347	\$ 0.21347
Deferral Balance (Per Therm)	\$ 0.13082	\$ 0.13082	\$ 0.13082	\$ 0.13082
RNG Margin Rate	\$ 0.00207	\$ 0.00207	\$ 0.00207	\$ 0.00207
Total Monthly CCA Fee (Per Therm)	\$ 0.34636	\$ 0.34636	\$ 0.34636	\$ 0.34636

CCA Benefits

Total Eligible Therms ¹	18,592,372		1,496,007	
Customer Class Percentage of Total Eligible Therms	5.28%		0.42%	
Benefits After Revenue Sensitive Factor	\$ (6,399,355)		\$ (514,914)	
Maximum Monthly WA Climate Act Credit²	\$ (6,060.00)	\$ -	\$ (7,151.59)	\$ -

Notes:

- 1) Eligible therms are those used by non-exempt customers that are eligible to receive the WA Climate Act Credit
- 2) Monthly Bill Credit capped at 100% of total WA Climate Act Credit
- 3) Schedule 503 Residential and Schedule 504 General Commercial receive a WA Climate Act credit that varies monthly. (See WA Climate Act Credit 503,504 tab for monthly values)

	663	663
	Transport, Pre-07/25/2021	Transport, Post- 07/25/2021
	Yes	No

CCA Costs

Total Therm Usage	108,911,253		
Customer Class Percentage of Total Therm Usage	28.93%		
Costs After Revenue Sensitive Factor Revenue Requirement	\$ 23,475,231		
Average Customer Count (June 2026 - May 2027)	169	1	
Monthly WA Climate Act Fee (Per Therm)	\$ 0.21347	\$ 0.21347	
Deferral Balance (Per Therm)	\$ 0.13082	\$ 0.13082	
RNG Margin Rate	\$ 0.00207	\$ 0.00207	
Total Monthly CCA Fee (Per Therm)	\$ 0.34636	\$ 0.34636	

CCA Benefits

Total Eligible Therms ¹	108,270,599		
Customer Class Percentage of Total Eligible Therms	30.75%		
Benefits After Revenue Sensitive Factor	\$ (37,265,927)		
Maximum Monthly WA Climate Act Credit²	\$ (18,375.70)	\$ -	

Notes:

- 1) Eligible therms are those used by non-exempt customers that are eligible to receive the WA Climate Act Credit
- 2) Monthly Bill Credit capped at 100% of total WA Climate Act Credit
- 3) Schedule 503 Residential and Schedule 504 General Commercial receive a WA Climate Act credit that varies monthly. (See WA Climate Act Credit 503,504 tab for monthly values)

Cascade Natural Gas Corporation
 Advice No. W26-03-02
 Schedule 700, Climate Commitment Act Adjustment Schedule

	June	July	August	September	October	November	December	January	February	March	April	May	Total	Total Credit
Schedule 503 Pre-7/25/2021 Therms	3,317,454	2,930,591	2,297,677	2,976,524	7,091,205	13,471,778	19,525,366	19,854,178	16,112,980	13,822,498	8,846,204	4,879,700	115,126,155	\$ (220.75)
Percentage of Annual Therm Usage	3%	3%	2%	3%	6%	12%	17%	17%	14%	12%	8%	4%	100%	
Potential Monthly WA Climate Act Credit	\$ (6.36)	\$ (5.62)	\$ (4.41)	\$ (5.71)	\$ (13.60)	\$ (25.83)	\$ (37.44)	\$ (38.07)	\$ (30.90)	\$ (26.50)	\$ (16.96)	\$ (9.36)	\$ (220.75)	\$ (18.40)
Schedule 504 Pre-7/25/2021 Therms	2,950,983	2,957,201	2,491,479	3,303,110	6,631,466	10,943,090	15,489,176	15,686,700	12,674,018	11,034,884	6,904,465	3,974,676	95,041,247	\$ (1,218.73)
Percentage of Annual Therm Usage	3%	3%	3%	3%	7%	12%	16%	17%	13%	12%	7%	4%	100%	
Potential Monthly WA Climate Act Credit	\$ (37.84)	\$ (37.92)	\$ (31.95)	\$ (42.36)	\$ (85.04)	\$ (140.32)	\$ (198.62)	\$ (201.15)	\$ (162.52)	\$ (141.50)	\$ (88.54)	\$ (50.97)	\$ (1,218.73)	\$ (101.56)

Current Limit	85%
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	Basic Service Charge	Current Billing Rate (less WA CCA Rate)	Current WA Climate Act Fee (Rate)	Current Maximum WA Climate Act Credit ^{1,2,3}	Current Applicable Credit (Per % Limit) ³	Average Monthly Therms (Per Customer)	Current Monthly Bill
Rate Schedule 503-Residential Service - Pre-07/25/2021	\$ 6.00	\$ 1.40089	\$ 0.23653	\$ (12.99)	\$ (10.66)	53	\$ 82.13
Rate Schedule 503-Residential Service - Post-07/25/2021	\$ 6.00	\$ 1.40089	\$ 0.23653	\$ -	\$ -	53	\$ 92.78
Rate Schedule 503-Residential Service - Low-income	\$ 6.00	\$ 1.40089	\$ 0.23653	N/A		53	\$ 80.25
Rate Schedule 504-General Commerical Service Pre-07/25/21	\$ 25.50	\$ 1.23032	\$ 0.23643	\$ (69.52)	\$ (55.67)	277	\$ 376.12
Rate Schedule 504-General Commerical Service Post-07/25/21	\$ 25.50	\$ 1.23032	\$ 0.23643	\$ -		277	\$ 431.79
Rate Schedule 511-Large Volume General Pre-07/25/21	\$ 350.00			\$ (3,809.56)	\$ (2,823.16)	14,048	<u>\$ 15,834.05</u>
First 20,000 Therms		\$ 1.06676	\$ 0.23643				\$ 18,307.21
Next 80,000 Therms		\$ 1.01986	\$ 0.23643				
Over 100,000 Therms		\$ 0.90385	\$ 0.23643				
Rate Schedule 511-Large Volume General Post-07/25/21	\$ 350.00			\$ -	\$ -	14,048	<u>\$ 18,657.21</u>
First 20,000 Therms		\$ 1.06676	\$ 0.23643				\$ 18,307.21
Next 80,000 Therms		\$ 1.01986	\$ 0.23643				
Over 100,000 Therms		\$ 0.90385	\$ 0.23643				
Rate Schedule 505-General Industrial Service Pre-07/25/21	\$ 130.00			\$ (539.39)	\$ (411.98)	2,050	<u>\$ 2,431.89</u>
First 500 Therms		\$ 1.12203	\$ 0.23643				\$ 679.23
Next 3,500 Therms		\$ 1.07624	\$ 0.23643				\$ 2,034.64
Over 4,000 Therms		\$ 1.06932	\$ 0.23643				
Rate Schedule 505-General Industrial Service Post-07/25/21	\$ 130.00			\$ -	\$ -	2,050	<u>\$ 2,843.87</u>
First 500 Therms		\$ 1.12203	\$ 0.23643				\$ 679.23
Next 3,500 Therms		\$ 1.07624	\$ 0.23643				\$ 2,034.64
Over 4,000 Therms		\$ 1.06932	\$ 0.23643				
Rate Schedule 570-Interruptible Service Pre-07/25/21	\$ 400.00			\$ (4,886.43)	\$ (4,886.43)	24,971	<u>\$ 25,456.54</u>
First 30,000 Therms		\$ 0.96268	\$ 0.23643				\$ 29,942.98
Over 30,000 Therms		\$ 0.88465	\$ 0.23643				
Rate Schedule 570-Interruptible Service Post-07/25/21	\$ 400.00			\$ -	\$ -	24,971	<u>\$ 30,342.98</u>
First 30,000 Therms		\$ 0.96268	\$ 0.23643				\$ 29,942.98
Over 30,000 Therms		\$ 0.88465	\$ 0.23643				
Rate Schedule 663-Distribution System Transportation Pre-07/25/21	\$ 1,200.00			\$ (18,682.90)	\$ (18,682.90)	369,146	\$ 81,004.82
System Balancing Charge		\$ 0.00110					\$ 406.06
First 100,000 Therms		\$ 0.04964	\$ 0.23643				\$ 28,607.00
Next 200,000 Therms		\$ 0.02170	\$ 0.23643				\$ 69,474.66
Next 200,000 Therms		\$ 0.01540	\$ 0.23643				
Over 500,000 Therms		\$ 0.01027	\$ 0.23643				
Rate Schedule 663-Distribution System Transportation Post-07/25/21	\$ 1,200.00			\$ -	\$ -	369,146	\$ 99,687.72
System Balancing Charge		\$ 0.00110					\$ 406.06
First 100,000 Therms		\$ 0.04964	\$ 0.23643				\$ 28,607.00
Next 200,000 Therms		\$ 0.02170	\$ 0.23643				\$ 69,474.66
Next 200,000 Therms		\$ 0.01540	\$ 0.23643				
Over 500,000 Therms		\$ 0.01027	\$ 0.23643				

Notes:
 1) For Schedules 503 and 504 the actual CCA Credit changes monthly to better reflect actual patterns of usage.
 2) The average WA Climate Act Credit is used for Schedules 503 and 504 to align with the average therm usage for the bill impact.
 3) A customer receives the lesser of the Maximum WA Climate Act Credit or 100% of the WA Climate Act Rate.

Proposed Limit 100%

	Proposed WA Climate Act Fee (Rate)	Proposed Maximum WA Climate Act Credit ^{1,2,3}	Proposed Applicable Credit (Per % Limit) ³	Proposed Billing Rate	Proposed Monthly Bill	Proposed Bill Difference \$	Proposed WA Climate Act Bill Impact %
Rate Schedule 503-Residential Service - Pre-07/25/2021	\$ 0.34651	\$ (18.40)	\$ (18.37)	\$ 1.74740	\$ 80.25	\$ (1.88)	-2.29%
Rate Schedule 503-Residential Service - Post-07/25/2021	\$ 0.34651	\$ -	\$ -	\$ 1.74740	\$ 98.61	\$ 5.83	6.28%
Rate Schedule 503-Residential Service - Low-income	\$ 0.34651	N/A		\$ 1.74740	\$ 80.25	\$ -	0%
Rate Schedule 504-General Commerical Service Pre-07/25/21	\$ 0.34636	\$ (101.56)	\$ (95.94)	\$ 1.57668	\$ 366.30	\$ (9.82)	-2.61%
Rate Schedule 504-General Commerical Service Post-07/25/21	\$ 0.34636	\$ -	\$ -	\$ 1.57668	\$ 462.24	\$ 30.45	7.05%
Rate Schedule 511-Large Volume General Pre-07/25/21		\$ (6,060.00)	\$ (4,865.67)		\$ 15,335.84	\$ (498.21)	-3.15%
First 20,000 Therms	\$ 0.34636			\$ 1.41312	\$ 19,851.51		
Next 80,000 Therms	\$ 0.34636			\$ 1.36622			
Over 100,000 Therms	\$ 0.34636			\$ 1.25021			
Rate Schedule 511-Large Volume General Post-07/25/21		\$ -	\$ -		\$ 20,201.51	\$ 1,544.30	8.28%
First 20,000 Therms	\$ 0.34636			\$ 1.41312	\$ 19,851.51		
Next 80,000 Therms	\$ 0.34636			\$ 1.36622			
Over 100,000 Therms	\$ 0.34636			\$ 1.25021			
Rate Schedule 505-General Industrial Service Pre-07/25/21		\$ (813.51)	\$ (710.04)		\$ 2,359.19	\$ (72.70)	-2.99%
First 500 Therms	\$ 0.34636			\$ 1.46839	\$ 734.20		
Next 3,500 Therms	\$ 0.34636			\$ 1.42260	\$ 2,205.03		
Over 4,000 Therms				\$ 1.41568			
Rate Schedule 505-General Industrial Service Post-07/25/21		\$ -	\$ -		\$ 3,069.23	\$ 225.36	7.92%
First 500 Therms	\$ 0.34636			\$ 1.46839	\$ 734.20		
Next 3,500 Therms	\$ 0.34636			\$ 1.42260	\$ 2,205.03		
Over 4,000 Therms				\$ 1.41568			
Rate Schedule 570-Interruptible Service Pre-07/25/21		\$ (7,151.59)	\$ (7,151.59)		\$ 25,936.45	\$ 479.90	1.89%
First 30,000 Therms	\$ 0.34636			\$ 1.30904	\$ 32,688.04		
Over 30,000 Therms	\$ 0.34636			\$ 1.23101			
Rate Schedule 570-Interruptible Service Post-07/25/21		\$ -	\$ -		\$ 33,088.04	\$ 2,745.06	9.05%
First 30,000 Therms	\$ 0.34636			\$ 1.30904	\$ 32,688.04		
Over 30,000 Therms	\$ 0.34636			\$ 1.23101			
Rate Schedule 663-Distribution System Transportation Pre-07/25/21		\$ (18,375.70)	\$ (18,375.70)		\$ 121,892.23	\$ 40,887.41	50.48%
System Balancing Charge				\$ 0.00110	\$ 406.06		
First 100,000 Therms	\$ 0.34636			\$ 0.39600	\$ 39,600.00		
Next 200,000 Therms	\$ 0.34636			\$ 0.36806	\$ 99,061.88		
Next 200,000 Therms	\$ 0.34636			\$ 0.36176			
Over 500,000 Therms	\$ 0.34636			\$ 0.35663			
Rate Schedule 663-Distribution System Transportation Post-07/25/21		\$ -	\$ -		\$ 140,267.94	\$ 40,580.22	40.71%
System Balancing Charge				\$ 0.00110	\$ 406.06		
First 100,000 Therms	\$ 0.34636			\$ 0.39600	\$ 39,600.00		
Next 200,000 Therms	\$ 0.34636			\$ 0.36806	\$ 99,061.88		
Next 200,000 Therms	\$ 0.34636			\$ 0.36176			
Over 500,000 Therms	\$ 0.34636			\$ 0.35663			

Notes:
 1) For Schedules 503 and 504 the actual CCA Credit changes monthly to better reflect actual patterns of usage.
 2) The average WA Climate Act Credit is used for Schedules 503 and 504 to align with the average therm usage for the bill impact.
 3) A customer receives the lesser of the Maximum WA Climate Act Credit or 100% of the WA Climate Act Rate.

Cascade Natural Gas Corporation
 Advice No. W26-03-02
 Schedule 700, Climate Commitment Act Adjustment Schedule

	Total
1 Total RNG Plant Investment	\$ 6,154,268
2 Accumulated Depreciation	\$ 160,166
3 Accumulated Deferred Tax	\$ 48,118
4 Rate Base	\$ 5,945,983
5 Authorized ROR from 240008 Order 05	7.185%
6 NOI	\$ 427,219
7 Interest Coordination Adj	\$ 157,749
8 Total NOI	\$ 584,968
9 Conversion Factor From 240008 Order 05	\$ 1.3314
10 Revenue Requirement	\$ 778,814
11 Total Increase due to RNG Plant	\$ 778,814

Cascade Natural Gas Corporation
 Advice No. W26-03-02
 Schedule 700, Climate Commitment Act Adjustment Schedule

Line No.	Deferral Accounts (a)	Amount (f)	Proposed Rate (g)
1	CCA Costs		
2	Accounts 1823.2058, 1823.2065, 1823.2066	\$ 49,252,721	
3		376,496,067	\$ 0.13082
4			
5	CCA Benefits		
6	Account 2540.20490	<u>\$ (70,753,184)</u>	
7			
8	NET TOTAL	\$ (21,500,462)	

NOTICE TO THE PUBLIC | WASHINGTON SERVICE AREA

On March 31, 2026, Cascade Natural Gas Corporation filed with Washington Utilities and Transportation Commission (WUTC) for approval to collect compliance charges and issue credits associated with the Carbon Compliance Act (CCA). This filing has a requested effective date of June 1, 2026.

The CCA implements a cap-and-invest program designed to reduce greenhouse gas emissions to 95% of 1990 levels by 2050. The CCA imposes annual emissions reduction targets on industries, business, and utilities associated with carbon emissions.

If approved, Cascade's request would increase its revenues by approximately \$4.5 million for CCA compliance. The WUTC will review this filing and has the authority to set final rates that may vary from Cascade's requests, either

higher or lower, depending on the results of its investigation. Low-income customers receiving bill assistance on the Cascade Arrearage Relief and Energy Savings (CARES) program will experience no change in their monthly bill. The total bill impact for a typical non-low-income residential customer at a dwelling that was connected to service before July 25, 2021, and uses 53 therms per month, will be approximately -\$1.88 or a decrease of 2.29 percent, reducing their average monthly bill from \$82.13 to \$80.25. For non-low-income residential customer at a dwelling that was connected to service on or after July 25, 2021, and uses 53 therms per month, the bill impact will be approximately \$5.83 or an increase of 6.28 percent, increasing their average monthly bill from \$92.78 to \$98.61.

The proposed rate changes for residential, commercial and industrial customers are as presented in the following table.

Customer Class	Current Monthly Bill	Proposed Monthly Difference	Proposed Bill Impact	Current Monthly Bill**	Proposed Monthly Difference**	Proposed Bill Impact**
Low-Income Residential (Sch. 503)	\$80.25	\$0	0%	\$80.25	\$0	0%
Non-Low-Income Residential (Sch. 503)	\$82.13	-\$1.88	-2.29%	\$92.78	\$5.83	6.28%
Commercial (Sch. 504)	\$376.12	-\$9.82	-2.61%	\$431.79	\$30.45	7.05%
Industrial Firm (Sch. 505)	\$2,431.89	-\$72.70	-2.99%	\$2,843.87	\$225.36	7.92%
Com-Ind Dual Svc. (Sch. 511)	\$15,834.05	-\$498.21	-3.15%	\$18,657.21	\$1,544.30	8.28%
Interruptible (Sch. 570)	\$25,456.54	\$479.90	1.89%	\$30,342.98	\$2,745.06	9.05%
Transport (Sch. 663)	\$81,004.82	\$40,887.41	50.48%	\$99,687.72	\$40,580.22	40.71%

**The bill impacts presented in the final three gray columns are for customers receiving service at sites that were connected to natural gas on or after July 25, 2021. Since the CCA seeks to incentivize the reduction of greenhouse gas emission, service accounts connected after July 25, 2021, do not receive a cost mitigating CCA credit.

The filing may be found on Cascade Natural Gas Corporation's website: www.cngc.com. Hardcopies of the filings are available for inspection upon request.

For additional information, please call the Company at **888-522-1130** or write to:

Cascade Natural Gas Corporation
8113 W. Grandridge Blvd
Kennewick, WA 99336-7166

The Commission has the authority to set final rates. You can comment* on the case by using the "Submit a Comment" feature at the Commission's website (www.utc.wa.gov) or by mailing a comment to:

Washington Utilities and Transportation Commission
Post Office Box 47250
Olympia, WA 98504-7250
E-mail: comments@utc.wa.gov
Telephone: 1-888-333-WUTC (9882)

Commission Staff will make a recommendation to the Commissioners at an open meeting which you may attend. You will have an opportunity to provide your comments at this meeting either in person or remotely. If you intend to listen or participate remotely, call 360-664-1234 at least a day before the open meeting for instructions and to sign in. You should also call this number if you plan to attend in person to verify that the case has not been rescheduled to a later open meeting date. The Commission's street address is:

621 Woodland Square Loop SE, Lacey.

The WUTC is committed to providing reasonable accommodation for participants with disabilities. If you need reasonable accommodation to participate in this open meeting, please contact the Commission at 1-888-333-9882 or email consumer@utc.wa.gov.

*Please include your name and mailing address, reference Cascade Natural Gas Corporation and Advice No. W26-03-02.



*In the Community to Serve**

Customer Service: 888-522-1130
7:30 a.m. - 6:30 p.m., Monday - Friday



www.cngc.com

AVISO AL PÚBLICO | ÁREA DE SERVICIO DE WASHINGTON

El 31 de marzo de 2026, Cascade Natural Gas Corporation presentó una solicitud ante la Comisión de Servicios Públicos y Transporte de Washington (WUTC) para obtener la aprobación para cobrar cargos de cumplimiento y emitir créditos asociados con la Ley de Cumplimiento de Carbono (CCA, por sus siglas en inglés). Esta solicitud tiene una fecha de entrada en vigor solicitada para el 1 de julio de 2026.

La CCA implementa un programa de "tope e inversión" diseñado para reducir las emisiones de gases de efecto invernadero al 95% de los niveles de 1990 para el año 2050. La CCA impone objetivos anuales de reducción de emisiones a las industrias, empresas y compañías de servicios públicos asociadas con las emisiones de carbono.

De ser aprobada, la solicitud de Cascade aumentaría sus ingresos en aproximadamente \$4.5 millones en concepto de cumplimiento de la CCA. La WUTC revisará esta solicitud y tiene la autoridad para establecer tarifas finales que podrían diferir de las propuestas por Cascade —ya sean más altas o más

bajas—, dependiendo de los resultados de su investigación. Los clientes de bajos ingresos que reciben asistencia para el pago de facturas a través del programa "Cascade Arrearage Relief and Energy Savings" (CARES) no experimentarán ningún cambio en su factura mensual. El impacto total en la factura para un cliente residencial típico que no es de bajos ingresos —residente en una vivienda conectada al servicio antes del 25 de julio de 2021 y con un consumo de 53 termias al mes— será de aproximadamente -\$1.88, lo que representa una disminución del 2.29 por ciento, reduciendo su factura mensual promedio de \$82.13 a \$80.25. Para un cliente residencial que no es de bajos ingresos —residente en una vivienda conectada al servicio el 25 de julio de 2021 o en una fecha posterior, y con un consumo de 53 termias al mes—, el impacto en la factura será de aproximadamente \$5.83, lo que representa un aumento del 6.28 por ciento, incrementando su factura mensual promedio de \$92.78 a \$98.61.

Los cambios tarifarios propuestos para los clientes residenciales, comerciales e industriales son los que se presentan en la siguiente tabla.

Clase de cliente (Número de anexo)	Factura mensual actual	Diferencia mensual propuesta	Impacto en la factura	Factura mensual actual**	Diferencia mensual propuesta**	Impacto en la factura**
Vivienda residencial de bajos ingresos (503)	\$80.25	\$0	0%	\$80.25	\$0	0%
No Vivienda residencial de bajos ingresos (503)	\$82.13	-\$1.88	-2.29%	\$92.78	\$5.83	6.28%
Comercial (504)	\$376.12	-\$9.82	-2.61%	\$431.79	\$30.45	7.05%
Empresa industrial (505)	\$2,431.89	-\$72.70	-2.99%	\$2,843.87	\$225.36	7.92%
Com-Ind Dual Svc. (511)	\$15,834.05	-\$498.21	-3.15%	\$18,657.21	\$1,544.30	8.28%
Interrumpible (570)	\$25,456.54	\$479.90	1.89%	\$30,342.98	\$2,745.06	9.05%
Transporte (663)	\$81,004.82	\$40,887.41	50.48%	\$99,687.72	\$40,580.22	40.71%

**Los impactos en la factura que se presentan en las últimas tres columnas grises corresponden a los clientes que reciben servicio en sitios conectados al gas natural a partir del 25 de julio de 2021. Dado que la CCA busca incentivar la reducción de las emisiones de gases de efecto invernadero, las cuentas de servicio conectadas después del 25 de julio de 2021 no reciben un crédito de mitigación de costos de la CCA.

El expediente se puede encontrar en el sitio web de Cascade Natural Gas Corporation: www.cngc.com.

Las copias impresas de los expedientes están disponibles para su consulta previa solicitud.

Para obtener más información, llame a la Compañía al 888-522-1130 o escriba a:

Cascade Natural Gas Corporation
8113 W. Grandridge Blvd
Kennewick, WA 99336-7166

La Comisión tiene la autoridad para establecer las tarifas finales. Puede comentar sobre el caso utilizando la función "Enviar un comentario" en el sitio web de la Comisión (www.utc.wa.gov) o enviando un comentario por correo a:

Washington Utilities and Transportation Commission
Post Office Box 47250
Olympia, WA 98504-7250
Correo electrónico: comments@utc.wa.gov
Telephone: 1-888-333-WUTC (9882)

El personal de la Comisión hará una recomendación a los Comisionados en una reunión abierta a la que podrán asistir. Tendrán la oportunidad de presentar sus comentarios en esta reunión, ya sea en persona o de forma remota. Si tienen intención de escuchar o participar de forma remota, llamen al 360-664-1234 al menos un día antes de la reunión abierta para obtener instrucciones y registrarse. También deben llamar a este número si planean asistir en persona para verificar que el caso no se haya reprogramado para una fecha posterior de la reunión abierta. La dirección de la Comisión es

621 Woodland Square Loop SE,aley.

La WUTC se compromete a proporcionar adaptaciones razonables para los participantes con discapacidad. Si necesita adaptaciones razonables para participar en esta reunión abierta, comuníquese con la Comisión al 1-888-333-9882 o envíe un correo electrónico a consumer@utc.wa.gov.

*Incluya su nombre y dirección postal, referencia Cascade Natural Gas Corporation y número de aviso W25-03-02.



En La Comunidad Para Servir®

Servicio al cliente: 888-522-1130
7:30 a.m. - 6:30 p.m., Lunes - Viernes
customerservice@cngc.com

www.cngc.com