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July 31, 2026

Oregon Public Utility Commission
Attn: Filing Center
201 High Street S.E., Suite 100
Salem, OR 97301-3398

Re: Advice No. O26-07-01, UG 530
Purchased Gas Adjustment and Annual Trackers

Cascade Natural Gas Corporation (Cascade or Company) hereby submits to the Public Utility Commission of Oregon (Commission) the following revisions to its Tariff P.U.C. OR No. 10, stated to become effective with service on and after October 31, 2026:

Tenth Revision of Sheet No. 31.1
Second Revision of Sheet No. 37.1
Fifth Revision of Sheet No. 99.1
Fifth Revision of Sheet No. 99.2
Fifth Revision of Sheet No. 99.3
Fifth Revision of Sheet No. 99.4
Tenth Revision of Sheet No. 177.2
Tenth Revision of Sheet No. 191.1
Eleventh Revision of Sheet No. 192.1
Tenth Revision of Sheet No. 193.1
Second Revision of Sheet No. 220.1

Overview

This filing implements Cascade's annual Purchased Gas Adjustment (PGA) and updates the cost-recovery rates for Cascade's other annual trackers. The filing contents are organized as shown in the Table of Contents on page 2. Page 3 provides a listing of the tables in this letter.

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Tables

I. Purchased Gas Adjustment

Cascade seeks to revise Sheet No. 177.2 of Schedule No. 177, Purchased Gas Adjustment Provision and Sheet No. 191.1 of Schedule 191, Temporary Gas Cost Rate Adjustment as part of its annual purchased gas adjustment (PGA) true-up. The proposed PGA revisions are made in accordance with the provisions established in Schedule No. 177, Purchased Gas Adjustment Provision as well as Oregon Administrative Rule (OAR) 860-022-0070, Docket UM 1286 Order Nos. 11-196, 14-238, and 18-144, and Oregon Revised Statute (ORS) 757.210 and ORS 757.259(5).

The proposed purchased gas cost changes reflect variations in the weighted average cost of gas (WACOG), transportation capacity, and the realignment of existing firm transportation capacity. This PGA also includes projected biomethane volumes and costs. The biomethane resources included in the portfolio do not require upstream pipeline capacity, which mitigates associated transportation costs. Consistent with the PGA methodology, this filing also includes the amortization of outstanding deferred gas cost balances.

Weighted Average Cost of Gas

Table 1 below shows the forward-looking weighted average cost of gas (WACOG) included in Schedule 177.2.

Table 1. Schedule 177.2 WACOG

Rate Schedule	Present	Proposed	Change
101, 104, 105, 111, 170	$0.36587	$0.37708	**$0.01121**

As shown in Table 1, the proposed WACOG increases by $0.01121 per therm. The proposed WACOG is $0.37708 per therm, compared to the present WACOG of $0.36587 per therm included in rates. The primary drivers of the increase are summarized below:

- Higher projected storage inventory costs compared to the current PGA. To meet balancing obligations, the Company injected more gas in the winter.
- Slightly increased projected load deliveries for Oregon.
- Eastern Oregon deliveries require Sumas and Rockies gas which is more expensive than AECO.
- With the removal of WestPath capacity, including the Gas Transmission Northwest (GTN) expansion, additional storage has to flow to Central Oregon to meet forecasted demand.

Cascade's Gas Supply Oversight Committee (GSOC) oversees the Company's gas supply physical portfolio and overall hedging strategy. Approximately 40 percent to 50 percent of estimated annual load requirements for the PGA year are hedged through fixed-price physicals and financial derivatives. Cascade uses Gelber & Associates (G&A) as its hedging consultant. Recent price indications suggest fixed-price physicals are less expensive than their financial counterpart. G&A

recommended continuing hedging with fixed-price physicals due to current flexibility and cost advantages over financial transactions in the Northwest Basin combined with financial instruments when economically appropriate. Cascade has been hedging natural gas both on a periodic and discretionary basis over the last three hedging periods for the upcoming PGA year (November 2026 through October 2027). In accordance with GSOC guidance, transactions cannot exceed 42 months, with the exception of renewable natural gas (biomethane) purchases. Cascade will continue to execute contracts for hedging purposes throughout the remainder of calendar year 2026, consistent with the current hedge execution plan authorized by GSOC.

The workpaper titled, "UG 530 Confidential CNGC PGA Narrative WP 07.31.26.pdf," provides the Company's responses to the "Natural Gas Portfolio Development Guidelines," which describe the Company's Natural Gas Procurement Plan (Procurement Plan or Plan). The Company's Procurement Plan uses a diversified approach to procure natural gas for the upcoming year. While the Procurement Plan incorporates a risk responsive approach for the hedging portion of the portfolio, the Company exercises flexibility and discretion in all areas of the Plan based on changes in the wholesale market. As outlined in the Commission's portfolio planning guidelines, the Company meets with the Commission Staff quarterly to discuss the state of the wholesale market and the status of the Company's Procurement Plan, among other related activities. If the Company deviates from the Procurement Plan due to a change in market dynamics, etc., the Company documents and communicates any such changes with GSOC and provides updates to Commission Staff.

Non-Commodity Costs

Table 2 provides the demand costs included in the non-commodity cost component listed on Sheet No. 177.2.

Table 2. Schedule 177.2 Non-Commodity Costs

Rate Schedule	**Present**	**Proposed**	**Change**
101, 104, 105, 111, 170	$0.14728	$0.14158	**($0.00570)**

Non-commodity costs, also known as demand costs, recover the cost to transport gas to the Company's distribution system, as well as fixed costs associated with natural gas storage. As shown in Table 2, demand costs are expected to decrease by $0.00570 per therm. This slight decrease is driven by the offsetting factors below:

- Due to evolving market dynamics and capacity limitations to move AECO supplies, the utilization of Ruby capacity to serve Central Oregon has increased.
- Recent toll and rate case settlements with the NGTL and GTN transmission pipelines have decreased rates.

The Company anticipates an increase in certain upstream transportation demand costs because of current or anticipated pipeline rate negotiations; however, these increases are not yet known and have not been built into the proposed demand costs.

Table 3 presents the total rate—commodity plus demand cost—as compared to the current rate listed in Schedule 177.

Table 3. Schedule 177.2 WACOG + Demand

Rate Schedule	**Present**	**Proposed**	**Change**
101, 104, 105, 111, 170	$0.51315	$0.51866	**$0.00551**

Amortization of Deferral Accounts

Table 4 below summarizes the changes in both the commodity and non-commodity rates included in Schedule 191:

Table 4. Schedule 191 PGA Temporary Gas Cost Rate Adjustment Amortization

Rate Schedule	**Present**	**Proposed**	**Change**
101, 104, 105, 111, 170	($0.00462)	($0.00460)	**$0.00002**

As shown in Table 4, the current overall amortization amount approved in the Company's 2025 PGA is a refund of approximately $0.005 per therm. The net deferral balances included in this PGA filing are slightly lower than the balances included in the Company's 2025 PGA filing, however the Company's usage forecast is higher than the previous year's forecast, with the two factors resulting in a proposed amortization rate change of approximately $0.00002 per therm.

Since its 2019 launch, Cascade's rolling hedge program has generated an estimated $30 million in cumulative savings after accounting for the fiscal year (FY) 2025 results. In 2025, the Cascade Hedging Plan resulted in a volatility mitigation cost of $49.9 million (roughly 13.8 million in Oregon). When compared to the spot market, the market moved in a direction that made these costs higher than spot prices. Cascade's hedging position serves as financial insurance, providing price protection against potentially dramatic and deleterious upward spikes. Adding in the fees paid to Cascade's consultant, G&A, the program had a net cost of about $50 million. This year's hedge performance was affected largely because both NYMEX and western basis markets settled materially lower than the levels available when the purchases were made. Last summer, winter basis for the Cascade supply areas (Sumas, Rockies, and AECO) reflected meaningful scarcity premiums but realized winter pricing settled well below those indications as western storage inventories improved, regional constraints proved less severe than feared, and broader Lower 48 supply remained strong. Accordingly, the hedge book incurred losses as purchases, particularly in winter months, proved higher than the eventual market.

OAR 860-022-0025 and OAR 860-022-0030 Information

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, Table 5 shows the annual PGA revenue before and after the impact of the rate change.

For the PGA portion of this filing, the Company is requesting an increase in the Company's annual revenues of $526,455 or 0.54 percent. Table 5 below shows current and proposed annual revenues per customer class.

Table 5. Annual PGA Revenue Pre and Post PGA Change

Rate Schedule	Description	Total Current Revenues	Total Proposed Revenues	Revenue Increase (Decrease)
101	Residential	$26,090,077	$26,373,793	$283,716
104	Commercial	$17,349,552	$17,538,219	$188,667
105	Industrial Firm	$1,619,478	$1,637,090	$17,612
111	Com-Ind Dual	$2,010,301	$2,032,161	$21,860
170	Industrial Interr	$1,342,693	$1,357,293	$14,600

Table 6 shows the total number of customers affected by the change to the PGA.

Table 6. Number of Customers Impacted by PGA Rate Change

Rate Schedule	Number of Customers
101	75,493
104	10,711
105	158
111	17
170	4

Table 7 below provides the average monthly use and resulting bills under existing and proposed rates.

Table 7. Bill Impacts of PGA

Rate Schedule	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	57	$69.17	$69.49	$0.32	0.46%
104	265	$256.80	$258.27	$1.47	0.57%
105	1,678	$1,527.06	$1,536.34	$9.28	0.61%
111	19,378	$15,529.72	$15,636.88	$107.16	0.69%
170	55,007	$41,589.95	$41,894.13	$304.19	0.73%

Workpapers

The following attached files detail the development of the PGA-related rates:

- UG 530 CNGC Gas & Non Gas Cost Model WP 07.31.26.xlsx
- UG 530 Confidential CNGC Gas Cost WP 07.31.26.xlsx
- UG 530 Confidential CNGC Contracts WP 07.31.26.pdf
- UG 530 Confidential CNGC PGA Narrative WP 07.31.26.pdf

II. Public Purpose Charge

In Advice No. O26-03-02, Docket ADV 1866, Cascade filed to increase its Schedule 31, Public Purpose Charge (PPC) from 6.456 percent to 12.271 percent. This change, which became effective May 30, 2026, was primarily driven by Energy Trust of Oregon's 2026 budget of $10.5 million for a total PPC collection of $10.8 million. Cascade now seeks to reduce the billed PPC rate to account for increased collections due to increased rates.

Cascade proposes reducing the PPC to prevent an over collection of the amount needed over the next several months. The PPC approved in Docket ADV 1866 was calculated based on rates in effect in March 2026. Since Dockets UG 525 and UG 530 are likely to result in increased rates effective October 31, 2026, the PPC rate of 12.271 percent, which is applied to total customer billings before city tax, will result in the collection of more money than is immediately needed. Cascade seeks to modify Sheet No. 31.1 of Schedule 31, Public Purpose Charge to reduce the PPC rate from 12.271 percent to 9.366 percent effective October 31, 2026.

OAR 860-022-0025 and OAR 860-022-0030 Information

If approved, this change will affect 86,383 customers as seen in Table 8 below and will reduce the approved PPC by 2.905 percentage points. The PPC is applied to customer bills like a tax and the collections are passed through to Energy Trust or low-income programs. Due to the proposed increase in rates related to UG 525 as well as the increases discussed in UG 530, the revenue collection related to the PPC would be $13,423,201. However, the Company needs $10,245,883. The proposed reduction in the PPC would result in a decrease in revenue of $3,177,318.

Table 8 below shows the bill impacts for each customer class associated with the Schedule 31 change. Please note that the PPC is calculated as a percentage of other rate schedule revenues. Table 8 shows only the impact of the PPC exclusive of other rate changes discussed in this cover letter. Exhibit 1 shows the cumulative impact of the PPC change inclusive of all other rate changes in UG 530.

Table 8. Bill Impact of Schedule 31, PPC Change

Rate Schedule	Customer Count	Avg Therms per Month	Current Avg Bill*	Proposed Avg Bill*	Monthly Change	Proposed Rates % Change
101	75,493	57	$68.36	$66.60	($1.77)	-2.59%
104	10,711	265	$254.44	$247.86	($6.58)	-2.59%
105	158	1,678	$1,516.62	$1,477.39	($39.24)	-2.59%
111	17	19,378	$15,436.90	$15,037.53	($399.37)	-2.59%
170	4	55,007	$41,389.72	$41,318.92	($1,070.80)	-2.59%

*Please note that the current and proposed average bill amounts exclude amounts related to EDP which are not subject to the PPC.

Workpapers

The attached file titled, "UG 530 CNGC PPC WP 07.31.2026.xlsx," contains workpapers detailing the development of the Schedule 31, PPC rate.

III. Energy Discount Program Cost Recovery

Cascade seeks to revise Sheet No. 37 of Schedule 37, Energy Discount Program Cost Recovery, to recover under-collections of Energy Discount Program (EDP) program costs. While Cascade annually reviews the balance of Schedule 36 EDP costs and Schedule 37 collections, this is the first year since the Schedule 37 rate was implemented in 2022 (ADV 1409) where program spending has exceeded cost recovery sufficiently to warrant an increase to the rate.

OAR 860-022-0025 and OAR 860-022-0030 Information

If approved, this change will affect all 86,416 of Cascade's Oregon customers. Table 9 below shows the number of customers impacted by the Schedule 37 rate change, the current rate, and the proposed Schedule 37 rate.

Table 9. Impact of Schedule 37, EDP Rate Charge

Schedule	Customer Count	Current EDP Rate*	Proposed New EDP Rate*	Increase in EDP Rate
Residential - 101	75,493	$0.81 per month	$ 1.58 per month	$0.77 per month
Commercial - 104	10,711	$0.00889	$0.01753	$0.00864
Industrial – 105	158	$0.00727	$0.01442	$0.00715
Large Vol. – 111	17	$0.00479	$0.00937	$0.00458
Interruptible – 170	4	$0.00364	$0.00715	$0.00351
Transport – 163	33	$0.00207	$0.00368	$0.00161
*EDP is a per month charge for Schedule 101, and a per therm charge for Schedules 104, 105, 111, 170, and 163.				

This change would increase annual revenues by $1,115,047, or 1.14%. Table 10 below presents the change to EDP revenues by customer class.

Table 10. Impact on Revenues by Customer Class

Schedule	Customer Count	Current Revenue	Proposed Revenue	Increase in Revenue
Residential - 101	75,493	$733,789	$1,431,341	$697,552
Commercial - 104	10,711	$303,301	$598,072	$294,771
Industrial – 105	158	$23,152	$45,922	$22,770
Large Volume – 111	17	$18,936	$37,041	$18,105
Interruptible – 170	4	$9,611	$18,879	$9,268
Transport non-EITE – 163	27	$12,611	$22,419	$9,808
Transport EITE – 163	6	$80,706	$143,477	$62,771

Table 11 below shows the bill impacts for each customer class associated with the Schedule 37, EDP rate change.

Table 11. Bill Impacts of Schedule 37, EDP Rate Change

Rate Schedule	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	57	$69.17	$69.94	$0.77	1.11%
104	265	$256.80	$259.09	$2.29	0.89%
105	1,678	$1,527.06	$1,539.06	$12.00	0.79%
111	19,378	$15,529.72	$15,618.47	$88.75	0.57%
170	55,007	$41,589.95	$41,783.02	$193.07	0.46%
163 (non-EITE)	18,803	$3,576.67	$3,606.94	$30.27	0.85%
163 (EITE)	513,006	$24,707.89	$25,533.83	$825.94	3.34%

<u>Workpapers</u>

The attached file titled, "UG 530 CNGC EDP WP 07.31.2026.xlxb," contains workpapers detailing the development of the Schedule 37, EDP rate.

IV. Intervenor Funding Adjustment

Cascade seeks to revise Sheet No. 192.1 of Schedule 192, Intervenor Funding Adjustment in accordance with Section 7.9 of the Third Amended and Restated Intervenor Funding Agreement previously adopted by Order No. 15-335. Table 12 below provides the current Schedule 192 rate and the proposed changes, both inclusive of the gross revenue factor.

Table 12. Schedule 192 Rates per Customer Class

Schedule	Customer Count	Current Amortization Rates	Proposed Amortization Rates	Difference in Amortization Rate
101	75,493	0.00168	0.00026	(0.00142)
104	10,711	0.00000	0.00009	0.00009
105	158	0.00036	0.00060	0.00024
111	17	0.00036	0.00060	0.00024
170	4	0.00036	0.00060	0.00024
163	33	0.00036	0.00060	0.00024

In Order 25-424 issued in Docket No. UM 1336, the Commission approved Cascade's request for reauthorization to defer costs related to Intervenor Funding grants for the period November 1, 2025, through October 31, 2026. Additionally, the Company has included Justice Funding Grants which have been deferred according to the Company's application filed on March 4, 2026, in UM 2435. As of the date of this filing, the Commission has not acted on Cascade's UM 2435 application. The Company filed both applications pursuant to ORS 757.259 and OAR 860-027-0300(4). Cascade's request to change Schedule 192 rates is in compliance with ORS 757.210, which authorizes the collection of deferred utility expenses in rates to the extent authorized by the Commission.

OAR 860-022-0025 and OAR 860-022-0030 Information

If approved, this change will affect all 86,416 of Cascade's Oregon customers as seen in Table 12 above.

If approved, this change to Schedule 192 will result in a decrease in annual revenues of $56,616 or 0.06 percent. Table 13 below provides the annual intervenor funding revenue before and after the impact of the rate change, and the average monthly use and resulting bills under existing and proposed rates:

Table 13. Revenue and Bill Impacts of the Proposed Schedule 192 Rate Change

Rate Schedule	Description	Total Current Revenues	Total Proposed Revenues	Revenue Incr (Decr)	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	Residential	$86,192	$13,339	($72,853)	57	$69.17	$69.09	($0.08)	-0.12%
104	Commercial	$0	$3,071	$3,071	265	$256.80	$256.82	$0.02	0.01%
105	Industrial Firm	$1,146	$1,911	$765	1,678	$1,527.06	$1,527.46	$0.40	0.03%
111	Com-Ind Dual	$1,423	$2,372	$949	19,378	$15,529.72	$15,534.37	$4.65	0.03%
170	Industrial Interr	$951	$1,584	$633	55,007	$41,589.95	$41,603.15	$13.20	0.03%
163	Dist Trans (non-EITE)	$2,193	$3,655	$1,462	18,803	$3,576.67	$3,581.18	$4.51	0.13%
163	Dist Trans (EITE)	$14,036	$23,393	$9,357	513,006	$24,707.89	$24,831.01	$123.12	0.50%

Workpapers

The attached file, "UG 530 CNGC Gas & Non Gas Cost Model WP 07.31.26.xlsx" contains workpapers detailing the development of the Schedule 192, Intervenor Funding Adjustment rate change.

V. Conservation Alliance Plan (Decoupling)

Cascade seeks to revise Sheet No. 193.1 of Schedule 193, Conservation Alliance Plan Adjustment. This change adjusts base rates by amortizing outstanding deferred balances for variances in collections due to conservation and weatherization, as authorized in Docket UM 1557. Table 14 below shows the current Schedule 193 rates and the proposed changes, both inclusive of the gross revenue factor.

Table 14. Proposed Schedule 193, Conservation Alliance Plan Adjustment Rates

Schedule	Current Amortization Rates	Proposed Amortization Rates	Difference in Amortization Rate
101	0.02604	0.07301	0.04697
104	(0.00351)	0.02368	0.02719

This request complies with ORS 757.210 which authorizes deferred utility expenses or revenues to be allowed in rates to the extent authorized by the Commission.

OAR 860-022-0025 and OAR 860-022-0030 Information

Table 15 below presents the number of customers who will be affected by the proposed change to Schedule 193.

Table 15. Number of Customers Affected by Schedule 193 Rate Change

Rate Schedule	Number of Customers
101	75,493
104	10,711

If approved, this change to Schedule 193 would result in an increase in annual revenues of $3,337,434, or 3.43 percent, effective on October 31, 2026. Table 16 below provides the annual decoupling revenue before and after the impact of the rate change, and the average monthly use and resulting bills under existing and proposed rates.

Table 16. Revenue and Bill Impacts of the Proposed Schedule 193 Rate Change

Rate Schedule	Description	Total Current Revenues	Total Proposed Revenues	Revenue Incr (Decr)	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	Residential	$1,335,979	$ 3,745,770	$2,409,791	57	$69.17	$71.85	$2.68	3.87%
104	Commercial	($119,751)	$ 807,892	$927,643	265	$256.80	$264.01	$7.21	2.81%

Workpapers

The attached file, "UG 530 CNGC Gas & Non Gas Cost Model WP 07.31.26.xlsx" contains workpapers detailing the development of the Schedule 193, Conservation Alliance Plan rate change.

VI. Climate Protection Program

Cascade seeks to revise Sheet No. 220.1 of Schedule 220, Climate Protection Program (CPP) Cost Recovery Adjustment to collect the actual May 2025 through April 2026 costs the Company incurred to comply with the requirements established by the Oregon Department of Environmental Quality (DEQ) in OAR 340-271, Oregon CPP.

CPP Compliance Costs

The majority of Cascade's CPP compliance costs from May 2025 through April 2026 are a result of a contract entered into with a renewable thermal credit (RTC) trading firm in 2023. This agreement was executed prior to the invalidation of the original iteration of the CPP, where Cascade was responsible for the emissions of all customers with emissions less than 25,000 MTCO2e. Under these CPP parameters, Cascade required a significantly greater need for compliance resources throughout the compliance periods. When the CPP was reinstated in 2025, the new program established different compliance parameters. Cascade analyzed the impact of the new rules that reduced the Company's compliance obligations to customers with emissions less than 15,000 MTCO2e, and concluded that it would be in customers' best interests to enter into agreements to sell back RTCs in 2025 when this could be done at a reasonable price point.

On October 14, 2025, Cascade finalized a termination agreement with an RTC trading firm for its 2025 volumes. The agreement states that Cascade would pay a fee of approximately $2.25 million to terminate the majority of a 2025 RTC obligation, with the remainder of the RTCs available for delivery or potential termination. The remainder of the RTCs were delivered to the Company in February 2026 for approximately $9 million. By terminating and revising the contract, Cascade was able to save approximately $17.5 million. Cascade subsequently used that agreement to negotiate a separate termination agreement with the same RTC trading firm in March 2026, terminating the majority of a contractual 2026 vintage RTC obligation for a termination fee of approximately $3.5 million and avoiding an additional $27.4 million obligation.

Finally, the Company successfully entered into contracts with various counterparties to sell or terminate the rest of its 2025 RTC portfolio. The transactions ultimately resulted in a cost reduction for customers during this time.

Cost Mitigation Adjustment

Cascade incurred $14,949,965 in CPP compliance costs from May 2025 through April 2026. The Company would typically request full recovery and propose a corresponding rate for all customer classes. However, the Company is proposing to reduce its CPP recovery request so that the cumulative amount that Cascade is seeking to amortize with this filing will not exceed the three percent gross earnings test in ORS 757.259(6). Recovery of the remaining CPP costs will be requested in subsequent years.

Cascade's proposed CPP rate is $9,232,584 less than it otherwise would have been. The resulting CPP rate proposed in Schedule 220 is a uniform rate that will apply to all billed therms and will be applicable to all customer classes for a twelve-month period beginning October 31, 2026, and ending October 30, 2027.

A summary of the bill impacts for all customer classes is provided in Table 17 below. The proposed CPP collection of approximately $5.7 million is about $2.5 million greater than the Company's current CPP annual collections of approximately $3.2 million, approved in Advice No. O25-07-04/ADV 1751.

OAR 860-022-0025 and OAR 860-022-0030 Information

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, Table 17 below provides the number of customers impacted by the CPP rate change as well as the current rate, the proposed rate, and the increase.

Table 17. Proposed Schedule 220, CPP Rates

Schedule	Customer Count	Current CPP Rate	Proposed New CPP Rate	Increase in CPP Rates
Residential - 101	75,493	$0.03210	$0.05687	$0.02477
Commercial - 104	10,711	$0.03210	$0.05687	$0.02477
Industrial Firm - 105	158	$0.03210	$0.05687	$0.02477
Large Volume - 111	17	$0.03210	$0.05687	$0.02477
Interruptible - 170	4	$0.03210	$0.05687	$0.02477
Distribution – 163 (non-EITE)	27	$0.03210	$0.05687	$0.02477

If approved, this change to Schedule 220 would result in an increase in annual revenues of $2,509,008, or 2.58 percent. Table 18 below presents the Company's annual CPP revenues before and after the implementation of the proposed Schedule 220 rate changes.

Table 18. Revenue and Bill Impacts of the Proposed Schedule 220, CPP Rate Change

Rate Schedule	Description	Current Revenues	Proposed Revenues	Revenue Incr (Decr)	Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	Residential	$1,646,887	$2,917,709	$1,270,822	57	$69.17	$70.58	$1.41	2.04%
104	Commercial	$1,095,158	$1,940,238	$845,080	265	$256.80	$263.36	$6.56	2.56%
105	Industrial Firm	$102,227	$181,110	$78,883	1,678	$1,527.06	$1,568.63	$41.56	2.72%
111	Com-Ind Dual	$126,896	$224,816	$97,920	19,378	$15,529.72	$16,009.72	$479.99	3.09%
170	Industrial Interr	$84,755	$150,156	$65,401	55,007	$41,589.95	$42,952.47	$1,362.52	3.28%
163	Dist Trans (non-EITE)	$195,557	$346,459	$150,902	18,803	$3,576.67	$4,042.42	$465.75	13.02%

Workpapers

The following attached files detail the development of the Schedule 220, CPP rate:

- UG 530 CNGC CPP WP 07-31-2026.xlxb
- UG 530 CONFIDENTIAL CNGC CPP WP 07-31-26.xlsx

VII. Cumulative Impact

Three Percent Test

Pursuant to ORS 757.259 and OAR 860-027-0300, the overall annual average rate impact of the Commission-authorized amortizations may not exceed three percent of the natural gas utility's gross revenues for the preceding calendar year, unless the Commission finds that allowing a higher amortization rate is reasonable under the circumstances in ORS 757.259(7). As shown on Attachment C of Exhibit 2 to the Company's PGA workpapers, total gross revenue for calendar year 2025 was $97,392,012. The total amortization revenue requested for the "Prior Period Gas Cost Deferral" as shown in Attachment C of Exhibit 2 is $1,903. The resulting annual average rate impact from PGA amortization is 0.002%, which is within the requirements of the statute and rule.

When the "Prior Period Gas Cost Deferral" is combined with the "Non-Gas Cost Amortization" related to the Company's Conservation Alliance Plan, Intervenor Funding, Climate Protection Program, Public Purpose Charge adjustments discussed in this filing, as well as the Environmental Remediation Adjustment (per UG 525 Settlement), the result is a total amortization revenue request of $2,843,214. After removing the Intervenor Funding deferral per ORS 757.259(4), the net effect is an overall revenue change of $2,899,830, an average rate impact of 2.98%, which does fall within the requirements of the statute.

As part of the UG 525 Settlement negotiations, the Company and other parties worked together to keep the total impact of Commission-authorized amortizations at or below three percent of the natural gas utility's gross revenues for the preceding calendar year. As a result of these negotiations, the Company included the Environmental Remediation Adjustment proposed in UG 525 in the three percent test even though it is not part of this filing. Additionally, as explained above, the Company significantly reduced the CPP request in order to stay at or below the three percent test. The Company wishes to make it clear that it would not normally take the actions explained above because the three percent rules mentioned above allow the Commission latitude to allow a higher amortization rate if reasonable under the circumstances. However, in this instance, the Company is departing from its normal practice in the interest of settlement in UG 525.

Bill Impacts

The net overall change in revenue for all changes included in this filing is an increase of $4,254,010, or 4.37%. Table 19 below shows the net impact to the Company's customers, by rate schedule, of these filings:

Table 19. Rate Change by Customer Class

Rate Schedule	**Overall Proposed Rate Change**
Schedule 101	5.39%
Schedule 104	4.82%
Schedule 105	1.89%
Schedule 111	2.17%
Schedule 170	2.31%
Schedule 163 (non-EITE)	13.99%
Schedule 163 (EITE)	3.84%

If approved as filed, a residential customer using 57 therms a month will experience an increase of $3.73 or 5.39%, for a revised monthly bill of $72.90 effective October 31, 2026.

Customer Notice

The Company will issue a detailed bill insert to customers in the middle of September, coincident with the updated annual Purchased Gas Cost Adjustment filing in mid-September.

Other Information

The Company agrees to rate adjustments and refunds should the Commission determine that these rates have been inappropriately calculated. Any rate adjustments and refunds will be retroactive to October 31, 2026, provided that the Commission advises the Company of the necessity for such rate adjustments or refunds within 30 days after the effective date of these rates.

VIII. Exhibits and Workpapers

Included with this filing are the following exhibits:

- Exhibit 1 contains summary information on the proposed impacts the filings will have on the Company's rates and revenues, and the various rate schedules. A proposed notice to the public is also included.
- Exhibit 2 contains a summary of the proposed changes to the Company's revenues.

This filing also includes the following workpapers:

- Workpaper A is the file titled, "UG 530 CNGC Gas & Non Gas Cost Model WP 07.31.26.xlsx," which contains the 2026 deferral summaries and 2027 deferral forecasts.
- Workpaper B is the file titled, "UG 530 Confidential CNGC Gas Cost WP 07.31.26.xlsx," which contains the WACOG and non-commodity costs for the 2026-2027 PGA year.
- Workpaper C is the file titled, "UG 530 Confidential CNGC Contracts WP 07.31.26.pdf," which contains Cascade's natural gas contracts.

- Workpaper D is the file titled, “UG 530 Confidential CNGC PGA Narrative WP 07.31.26.pdf,” which contains the portfolio planning documents required per UM 1286 Order No.14-238.
- Workpaper E is the file titled, “UG 530 CNGC EDP WP 07.31.2026.xlxb,” which contains the workpapers for the development of the Schedule 37 EDP rate.
- Workpaper F is the file titled, “UG 530 CNGC CPP WP 07-31-2026.xlxb,” which contains the workpapers for the development of the Schedule 220 CPP rate.
- Workpaper G is the file titled, “UG 530 CONFIDENTIAL CNGC CPP WP 07-31-26.xlsx,” which provides additional information about CPP costs.
- Workpaper H is the file titled, “UG 530 CNGC PPC WP 07.31.2026.xlsx,” which contains the workpapers for the development of the Schedule 31 PPC rate.

All workpapers will be uploaded to Huddle Workspace. Please note, Workpapers B, C, D, and G contain information claimed to be exempt from public disclosure and is submitted pursuant to General Protective Order No. 23-132. Cascade has filed under separate cover its notice of use of the General Protective Order for this filing in Docket UG 530.

Contact Information

For questions about the Purchased Gas Adjustment, the Conservation Alliance Plan (decoupling), or Intervenor Funding, please contact:

- Jacob Darrington at (208) 377-6041 or jacob.darrington@intgas.com, or
- Maryalice Gresham at (509) 308-4468 or maryalice.gresham@cngc.com

For questions about the Energy Discount Program, Climate Protection Program, or the Public Purpose Charge, please contact:

- Zach Harris at (208) 870-2476 or zachary.harris@cngc.com

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Enclosures

SCHEDULE 31
PUBLIC PURPOSE CHARGE

PURPOSE

The purpose of this provision is to define the funding method for public purposes activities to be administered through one or more independent entities. Public purposes activities include, but may not necessarily be limited to, energy efficiency programs, market transformation and low-income conservation and bill assistance programs designed to benefit sales customers within Cascade Natural Gas's service territory in Oregon.

ADJUSTMENT TO RATES

A public purpose charge equal to 9.366% of current revenues, including customer service charges, in each month will be assessed as a line item on the bills of rate schedules 101, 104, 105, 111 and 170. The level of the public purpose charge will be reviewed and revised as necessary based on periodic evaluation of public purposes funding needs. (R)

The Public Purposes Funds shall be allocated to specific separate accounts to fund the respective public purposes programs as follows:

- 9.116% will fund the energy efficiency programs administered by Energy Trust of Oregon. (C)
- 0.250% will fund Cascade's low-income conservation and bill assistance programs. (C)

SPECIAL TERMS AND CONDITIONS

1. 97.33% of the monies will be collected for use by the Energy Trust of Oregon to design, promote, and administer natural gas energy efficiency programs in accordance with agreements executed between Cascade and the Energy Trust of Oregon. (C)

2. 2.67% of the monies will fund the Oregon Low-Income Energy Conservation (OLIEC) program offered per Schedule 33 and the Oregon Low-Income Bill Pay Assistance (OLIBA) program offered per Schedule 32. OLIBA will receive (0.047%) of total Public Purpose Charge collections and OLIEC will receive 0.297% of total Public Purpose Charge collections. (C) (C) (C)

(continued)

SCHEDULE 37
ENERGY DISCOUNT PROGRAM COST RECOVERY

TERMS AND CONDITIONS:
Recovery is effective on and after October 1, 2022.

The purpose of this schedule is to recover costs associated with the Company's Energy Discount Program (EDP) billing assistance to qualifying residential Cascade customers.

Service under this adjustment schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this adjustment schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

APPLICABILITY:
This adjustment applies to the following rate schedules: 101, 104, 105, 111, 163, 170, and 800.

ADJUSTMENT TO RATE:
The Company will file to change this adjustment schedule annually so that forecast collections under this schedule will be targeted to meet actual program expenses.

RATES:
The following charges will apply for each rate schedule as listed in the table below:

Rate Schedule	Rate	
101	$1.58	per month
104	$0.01753	per therm
105	$0.01442	per therm
111	$0.00937	per therm
163	$0.00368	per therm
170	$0.00715	per therm
800	$0.00368	per therm

(I)

(I)

SCHEDULE 99
RATE SUMMARY SHEET

Purpose
This schedule itemizes and sums the charges applicable for gas service on each rate schedule. Charges below do not include the Public Purpose Charge (Schedule 31) or municipal taxes (Schedule 100).

Rate Summary – Core Customers

Rate Schedule 101, General Residential Service Rate

Basic Service Charge		$6.00	per month	
Schedule 37	Energy Discount Program	$1.58	per month	(I)
Delivery Charge		$0.39467	per therm	
Schedule 177	Cost of Gas (WACOG)	$0.51866	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	$0.00026	per therm	(R)
Schedule 193	Conservation Alliance Plan	$0.07301	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$1.03887	per therm	(I)

Rate Schedule 104, General Commercial Service

Basic Service Charge		$12.00	per month	
Delivery Charge		$0.27282	per therm	
Schedule 37	Energy Discount Program	$0.01753	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	$0.51866	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	$0.00009	per therm	(I)
Schedule 193	Conservation Alliance Plan	$0.02368	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$0.88505	per therm	(I)

(continued)

SCHEDULE 99
RATE SUMMARY SHEET

Rate Summary – Core Customers (continued)

Rate Schedule 105, General Industrial Service Rate

Basic Service Charge		$35.00	per month	
Delivery Charge		$0.24226	per therm	
Schedule 37	Energy Discount Program	$0.01442	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	$0.51866	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	$0.00060	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$0.82821	per therm	(I)

Rate Schedule 111, General Commercial Service

Basic Service Charge		$144.00	per month	
Delivery Charge		$0.16113	per therm	
Schedule 37	Energy Discount Program	$0.00937	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	$0.51866	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	$0.00060	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$0.74203	per therm	(I)

(continued)

SCHEDULE 99
RATE SUMMARY SHEET

Rate Summary – Core Customers (continued)

Schedule 170, Interruptible Services

Basic Service Charge		$300.00	per month	
Delivery Charge		$0.12376	per therm	
Schedule 37	Energy Discount Program	$0.00715	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	$0.51866	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(T)(I)
Schedule 192	Intervenor Funding Adjustment	$0.00060	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Costs	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$0.70244	per therm	(I)

Rate Summary – Non-Core Customers

Below are the charges for non-core customers served on Schedule 163 and Schedule 800. A gross revenue fee of 2.93% is applied to the total charges for gas service for all non-core customers. (R)

Schedule 163, General Distribution System Interruptible Transportation Service**

Basic Service Charge (per month)							**$625**	
		Base Rate	**Sch. 37 Energy Discount Program**	**Sch. 192 Intervenor Funding**	**Sch. 197 Enviro. Remediation**	**Sch. 220 Climate Protection Program**	**Total Per Therm Rate**	
First	10,000	$0.12833	$0.00368	$0.00060	0.00000	$0.05687	**$0.18948**	(I)
Next	10,000	$0.11577	$0.00368	$0.00060	0.00000	$0.05687	**$0.17692**	
Next	30,000	$0.10877	$0.00368	$0.00060	0.00000	$0.05687	**$0.16992**	
Next	50,000	$0.06680	$0.00368	$0.00060	0.00000	$0.05687	**$0.12795**	
Next	400,000	$0.03389	$0.00368	$0.00060	0.00000	$0.05687	**$0.09504**	
Next	500,000	$0.01816	$0.00368	$0.00060	0.00000	$0.05687	**$0.07931**	
Over	1,000,000	$0.00189	$0.00368	$0.00060	0.00000	$0.05687	**$0.06304**	(I)

** Schedule 196 charges is $0.00000.

(continued)

SCHEDULE 99
RATE SUMMARY SHEET

<u>Rate Summary – Non-Core Customers</u> (continued)

Schedule 800, Biomethane Receipt Services

Basic Service Charge (per month)									**$2500.00**	
		Base Rate	**Sch. 37 Energy Discount Program**	**Sch. 192 Intervenor Funding**	**Sch. 197 Enviro. Remediation**	**Sch. 220 Climate Protection Program**	**Odorant**	**Total Per Therm Rate**		
First	10,000	$0.12833	$0.00368	$0.00060	0.00000	$0.05687	0.00021	**$0.18969**	(I)	
Next	10,000	$0.11577	$0.00368	$0.00060	0.00000	$0.05687	0.00021	**$0.17713**		
Next	30,000	$0.10877	$0.00368	$0.00060	0.00000	$0.05687	0.00021	**$0.17013**		
Next	50,000	$0.06680	$0.00368	$0.00060	0.00000	$0.05687	0.00021	**$0.12816**		
Next	400,000	$0.03389	$0.00368	$0.00060	0.00000	$0.05687	0.00021	**$0.09525**		
Next	500,000	$0.01816	$0.00368	$0.00060	0.00000	$0.05687	0.00021	**$0.07952**		
Next	1,000,000	$0.00189	$0.00368	$0.00060	0.00000	$0.05687	0.00021	**$0.06325**	(I)	

SCHEDULE 177
PURCHASED GAS COST ADJUSTMENT PROVISION

DEFINITIONS (continued)

1. Capacity Release Benefits: This component includes revenues associated with pipeline capacity releases. The benefits to customers, through the monthly PGA deferrals, shall be 100% of the capacity release revenues up to the full pipeline rate, and 80% of the capacity release revenues in excess of full pipeline rates. Capacity release revenues shall be quantified on a transaction-by-transaction basis.

2. Estimated Weighted Average Cost of Gas (WACOG): The estimated WACOG for the period November 1st through October 31st is calculated by the following formula: (Forecasted Purchases at Adjusted Contract Prices) divided by (forecasted sales volumes). This WACOG does not include any revenue sensitive factors.
   a. Forecasted Purchases means this year's forecasted sales volumes plus a percentage for distribution system LUFG and pipeline fuel in kind.
   b. Distribution system embedded LUFG means the 5-year average of actual distribution system LUFG, not to exceed 2%.
   c. Adjusted contract prices means actual and projected contract prices that are adjusted by each associated Canadian pipeline's published (closest to August 1) fuel use and line loss amount provided for by tariff, and by each associated U.S. pipeline's tariffed rate.

3. Estimated Non-Commodity Cost: Estimated annual Non-Commodity gas costs shall be equal to estimated annual Demand Costs, less estimated annual Capacity Release Benefits, plus or minus estimated annual pipeline refunds or surcharges.

4. Estimated Non-Commodity Cost per Therm: The Estimated Non-Commodity cost per therm is calculated by the following formula: (Estimated annual Non-Commodity Cost divided by forecasted sales volumes). This estimate does not include any revenue-sensitive factors.

The Estimated Cost of Gas per therm is as follows:

	Cost of Gas Per Therm	Revenue Sensitive Costs	Cost of Gas Per Therm Rate	
WACOG	$0.36603	2.93%	$0.37708	(I)
Non-Commodity Cost	$0.13743	2.93%	$0.14158	(R)
TOTAL	**$0.50346**	**2.93%**	**$0.51866**	(I)

10. Actual Monthly Calendar Sales Volumes: Actual billed sales therms, adjusted for estimated unbilled therms, for firm and interruptible sales schedules.

(continued)

SCHEDULE NO. 191
TEMPORARY GAS COST RATE ADJUSTMENT

APPLICABLE
The temporary rate applies to Schedules 101, 104, 105, 111, and 170.

RATES
Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof in determining annual minimum bill, if any:

Rate Schedules	Amount
101, 104, 105, 111, 170	($0.00460)

(I)

LIMITATION
This temporary rate adjustment shall remain in effect until cancelled pursuant to a Commission order.

TAX ADDITIONS
The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS
Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

SCHEDULE NO. 192
INTERVENOR FUNDING ADJUSTMENT

APPLICABLE
Applicable to customers served on Schedules 101, 104, 105, 111, 163, 170, and 800.

PURPOSE
The purpose of this schedule is to recover the cost of Intervenor Funding Grants provided to various entities to cover their costs of advocating on behalf of customers. The awarding of such grants is governed by Section 7.3 of the First Amended and Restated Intervenor Funding agreement adopted by the Public Utility Commission of Oregon in Order No. 07-564.

MONTHLY RATES, MINIMUM BILLS AND OTHER CHARGES
Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof:

Rate Schedule	Amount	
101	$0.00026	(R)
104	$0.00009	(I)
105	$0.00060	
111	$0.00060	
163*	$0.00060	
170	$0.00060	
800*	$0.00060	(I)
*all rate blocks		

TAX ADDITIONS
The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS
Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

SCHEDULE 193
CONSERVATION ALLIANCE PLAN ADJUSTMENT

APPLICABLE
This rate applies to Schedules 101 and 104.

PURPOSE
The purpose of this schedule is to amortize deferred conservation and weather variances associated with the Company's approved conservation alliance plan as outlined in Rule 19 of the Company's tariff.

RATES
Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or decrease or appropriate multiple thereof in determining annual minimum bill, if any:

Schedule	Rate	
101	$0.07301	(I)
104	$0.02368	(I)

LIMITATION
This temporary rate addition shall remain in effect until cancelled pursuant to an order from the Public Utility Commission of Oregon.

TAX ADDITIONS
The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS
Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

SCHEDULE 220
CLIMATE PROTECTION PROGRAM (CPP) COST RECOVERY ADJUSTMENT

PURPOSE
The purpose of this schedule is to recover the historic costs Cascade incurred to comply with greenhouse gas (GHG) emissions reduction requirements established by the Oregon Department of Environmental Quality in Oregon Administrative Rule (OAR) 340-271, Oregon Climate Protection Program.

APPLICABLE
This adjustment schedule is applicable to customers served on Schedules 101, 104, 105, 111, 163, 170, and 800.

RATE
The following rate shall be applied to customer bills on a per therm basis:

Rate Schedule	Rate Adjustment
101, 104, 105, 111, 163, 170, and 800	$0.05687

(I)

LIMITATION
This rate will be in effect until October 30, 2027. (C)

SPECIAL TERMS AND CONDITIONS
The rates named herein are subject to increases as set forth in Schedule No. 100, Adjustment for Municipal Exactions.

GENERAL TERMS
Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Before the

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 1

Summary of Proposed Changes

Cascade Natural Gas Corporation

July 31, 2026

Cascade Natural Gas Corporation
SUMMARY OF TOTAL PROPOSED RATES
STATE OF OREGON

					Total Proposed Changes								
								Non Gas Cost Temporary Rate Adj					
Ln No.	Customer Class	Schedule	Block	Current 10/31/2025 Rate	PGA Base Gas Cost	CPP Temp. Adj.	EDP Temp. Adj.	Remove Old	Add New	Total Change	Proposed 10/31/2026 Rate	Current PPC	Proposed PPC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) = e thru i	(k) = d + j	(l)	(m)
	CORE MARKET SERVICE												
1	Residential	101		$ 0.96302	$ 0.00553	$ 0.02477		$ (0.02772)	$ 0.07327	$ 0.07585	$ 1.03887	12.271%	9.366%
2	Commercial	104		$ 0.81883	$ 0.00553	$ 0.02477	$ 0.00864	$ 0.00351	$ 0.02377	$ 0.06622	$ 0.88505	12.271%	9.366%
3	Industrial Firm	105		$ 0.79052	$ 0.00553	$ 0.02477	$ 0.00715	$ (0.00036)	$ 0.00060	$ 0.03769	$ 0.82821	12.271%	9.366%
4	Com-Ind Dual	111		$ 0.70691	$ 0.00553	$ 0.02477	$ 0.00458	$ (0.00036)	$ 0.00060	$ 0.03512	$ 0.74203	12.271%	9.366%
5	Industrial Interruptible	170		$ 0.66839	$ 0.00553	$ 0.02477	$ 0.00351	$ (0.00036)	$ 0.00060	$ 0.03405	$ 0.70244	12.271%	9.366%
	NONCORE MARKET SERVICE												
6	Distribution Transportation	163	First 10,000	$ 0.16286	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.18948		
7	Distribution Transportation	163	Next 10,000	$ 0.15030	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.17692		
8	Distribution Transportation	163	Next 30,000	$ 0.14330	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.16992		
9	Distribution Transportation	163	Next 50,000	$ 0.10133	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.12795		
10	Distribution Transportation	163	Next 400,000	$ 0.06842	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.09504		
11	Distribution Transportation	163	Next 500,000	$ 0.05269	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.07931		
			Over 1,000,000	$ 0.03642	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.06304		

Cascade Natural Gas Corporation
TOTAL PROPOSED RATES IMPACT ON AVERAGE BILL BY RATE SCHEDULE
STATE OF OREGON

Ln No.	Customer Class	Schedule	Therms in Block	Forecasted Volumes	Average Customers	Therms Per Month	Current Residential EDP Monthly Charge	Monthly Charge	Current 10/31/2025 Rate	Current Avg Bill	Current PPC Avg Bill	Current Total Avg Bill	Proposed PGA Avg Bill Impact	Proposed CAP Avg Bill Impact	Proposed Intervenor Avg Bill Impact	Proposed EDP Avg Bill Impact	Proposed CPP[1] Avg Bill Impact	Proposed PPC Avg Bill Impact	Total Proposed Avg Bill	Monthly Change in Avg Bill	Proposed Rates % Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
	CORE MARKET SERVICE																				
1	Residential	101		51,304,893	75,493	57	0.81	$ 6.00	$ 0.96302	$ 61.70	$ 7.47	$ 69.17	$ 0.32	$ 2.68	$ (0.08)	$ 0.77	$ 1.41	$ (1.36)	$ 72.90	$ 3.73	5.39%
2	Commercial	104		34,117,068	10,711	265		$ 12.00	$ 0.81883	$ 228.99	$ 27.81	$ 256.80	$ 1.47	$ 7.21	$ 0.02	$ 2.29	$ 6.56	$ (5.15)	$ 269.19	$ 12.39	4.82%
3	Industrial Firm	105		3,184,627	158	1,678		$ 35.00	$ 0.79052	$ 1,361.49	$ 165.57	$ 1,527.06	$ 9.28		$ 0.40	$ 12.00	$ 41.56	$ (34.40)	$ 1,555.91	$ 28.85	1.89%
4	Com-Ind Dual	111		3,953,161	17	19,378		$ 144.00	$ 0.70691	$ 13,842.50	$ 1,687.22	$ 15,529.72	$ 107.16		$ 4.65	$ 88.75	$ 479.99	$ (344.00)	$ 15,866.28	$ 336.56	2.17%
5	Industrial Interruptible	170		2,640,341	4	55,007		$ 300.00	$ 0.66839	$ 37,066.13	$ 4,523.82	$ 41,589.95	$ 304.19		$ 13.20	$ 193.07	$ 1,362.52	$ (913.61)	$ 42,549.32	$ 959.37	2.31%
	NONCORE MARKET SERVICE																				
6	Distribution Transportation	163 (non-EITE)	10,000	270,000	27			$ 625.00	$ 0.16286	$ 2,253.60	$ -	$ 2,253.60			$ 2.40	$ 16.10	$ 247.70		$ 2,519.80		
7	Distribution Transportation	163 (non-EITE)	10,000	270,000					$ 0.15030	$ 1,323.07	$ -	$ 1,323.07			$ 2.11	$ 14.17	$ 218.05		$ 1,557.40		
8	Distribution Transportation	163 (non-EITE)	30,000	810,000					$ 0.14330												
9	Distribution Transportation	163 (non-EITE)	50,000	1,350,000					$ 0.10133												
10	Distribution Transportation	163 (non-EITE)	400,000	3,392,116					$ 0.06842												
11	Distribution Transportation	163 (non-EITE)	500,000						$ 0.05269												
12	Distribution Transportation	163 (non-EITE)	Over 1,000,000	-					$ 0.03642												
13	Total			6,092,116		18,803				$ 3,576.67	$ -	$ 3,576.67	$ -	$ -	$ 4.51	$ 30.27	$ 465.75	$ -	$ 4,077.20	$ 500.53	13.99%
14	Distribution Transportation	163 (EITE)	10,000	3,106,979	6			$ 625.00	$ 0.13076	$ 1,932.60	$ -	$ 1,932.60			$ 2.40	$ 16.10			$ 1,951.10		
15	Distribution Transportation	163 (EITE)	10,000	2,384,022					$ 0.11820	$ 1,182.00	$ -	$ 1,182.00			$ 2.40	$ 16.10			$ 1,200.50		
16	Distribution Transportation	163 (EITE)	30,000	4,318,844					$ 0.11120	$ 3,336.00	$ -	$ 3,336.00			$ 7.20	$ 48.30			$ 3,391.50		
17	Distribution Transportation	163 (EITE)	50,000	4,085,547					$ 0.06923	$ 3,461.50	$ -	$ 3,461.50			$ 12.00	$ 80.50			$ 3,554.00		
18	Distribution Transportation	163 (EITE)	400,000	21,325,387					$ 0.03632	$ 14,528.00	$ -	$ 14,528.00			$ 96.00	$ 644.00			$ 15,268.00		
19	Distribution Transportation	163 (EITE)	500,000	3,767,661					$ 0.02059	267.79		$ 267.79			3.121	$ 20.94			$ 291.85		
20	Distribution Transportation	163 (EITE)	Over 1,000,000	-					$ 0.00432												
21	Total			38,988,440		513,006				$ 24,707.89	$ -	$ 24,707.89	$ -	$ -	$ 123.12	$ 825.94	$ -	$ -	$ 25,656.95	$ 949.06	3.84%

[1] For Rate Schedule 163, the CPP is only charged to non-EITE customers.

Exhibit 1
Schedule 2 of 3

DRAFT

Advice No. CNG\O26-07-01

Cascade Natural Gas Corporation

NOTICE TO THE PUBLIC

Oregon Service Area

Cascade Natural Gas Corporation ("Cascade") is on this date filing with the Oregon Public Utility Commission (OPUC) at Salem, Oregon, revisions to Rate Schedule Nos. 31, 37, 177, 191, 192, 193, and 220 which upon approval by the Commission will become effective October 31, 2026.

The rate adjustments proposed in this filing are designed to pass on 1.) changes in the cost of gas and transportation services paid by Cascade to gas suppliers and interstate natural gas pipelines, temporary differences in purchased gas costs, that occur over time, as a result of differences between the actual cost of gas paid by the Company and the amount allowed for in Core customer rates, and removal of certain temporary technical deferral adjustments; and 2.) changes resulting from the Public Purpose Charge, Energy Discount Program, Conservation Alliance Plan, Intervenor Funding, and Climate Protection Program.

The OPUC will review this filing and has the authority to set final rates that may vary from Cascade's request, either higher or lower, depending on the results of its investigation. If the OPUC approves Cascade's filing, it will result in an annual increase of $4,254,010, or 4.37%. A typical residential customer using 57 therms per month can expect to see a net increase of $3.73 or 5.39%.

Service Type	Current Rate	Current Average Bill*	Proposed Rate	Proposed Average Bill*	Proposed Change in Bill
Residential (Sch. 101)	$0.96302	$69.17	$1.03887	$72.90	5.39%
Commercial (Sch. 104)	$0.81883	$256.80	$0.88505	$269.19	4.82%
Industrial Firm (Sch. 105)	$0.79052	$1,527.06	$0.82821	$1,555.91	1.89%
Com-Ind Dual Svc.(Sch. 111)	$0.70691	$15,529.72	$0.74203	$15,866.28	2.17%
Interruptible (Sch.170)	$0.66839	$41,589.95	$0.70244	$42,549.32	2.31%
Transport non-EITE (Sch. 163)**	$0.19022	$3,576.67	$0.21684	$4,077.20	13.99%
Transport EITE (Sch. 163)**	$0.04816	$24,707.89	$0.05001	$25,656.95	3.84%

* The average bill includes the monthly basic charge which is not changed with this filing.

** Due to its tiered rate structure, Rate Schedule 163 reflects an average rate.

The filing may be found on the Company's website: www.cngc.com. For additional information, please call the Company at 888-522-1130 or write to: Cascade Natural Gas Corporation, 8113 W. Grandridge Blvd, Kennewick, WA 99336-7166.

For additional information about this proceeding, including hearing dates, please call the Commission at 800-522-2404 or send written questions to:
Public Utility Commission of Oregon, PO Box 1088, Salem, OR 97308-1088

By: Michael Parvinen
Director, Regulatory Affairs

Date: September 15, 2026

Before the

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 2

Attachments to Staff's Public Meeting Memos

Attachment A - Incremental Change to Revenue by Rate Schedule

Attachment B - Incremental Change to Revenue by Adjustment

Attachment C - Three Percent Test

Attachment D - Bill Impacts

Attachment E – PGA Summary

Cascade Natural Gas Corporation

July 31, 2026

Cascade Natural Gas
2026 PGA
Incremental Revenue Change by Customer Rate Schedule
Attachment A

Customer Rate Schedule	Description	Gas Cost & Adjustment Schedule Total Revenue at Current[1]	Gas Cost & Adjustment Schedule Total Revenue at Proposed	Total Incremental Change in Revenue	Incremental Percentage Change by Rate Schedule		Percent Contribution to Total Incremental Change
101	Residential	29,892,925	34,481,952	4,589,027	15.35%		107.88%
104	Commercial	18,628,260	20,887,493	2,259,232	12.13%		53.11%
105	Industrial	1,746,004	1,866,032	120,029	6.87%		2.82%
111	Large Volume	2,157,556	2,296,391	138,835	6.43%		3.26%
170	Interruptible	1,438,009	1,527,913	89,904	6.25%		2.11%
163	Transportation	305,103	539,403	234,301	76.79%		5.51%
101/104/105/111/170	Public Purpose Charge	13,423,201	10,245,883	(3,177,318)	-23.67%		-74.69%
		67,591,057	71,845,067	4,254,010	6.29%	2	100.00%

Notes:

[1] Reflects calculated revenues at the current per therm rates associated with the filings listed on A-1 Detail by Rate Schedule. The Public Purpose Charge revenues can be found in workpaper UG 530 CNGC PPC WP 07.31.2026.xlsx.

[2]The incremental percentage change when compared to 2025 Utility Gross Revenues is 4.37%.

Cascade Natural Gas
2026 PGA
Attachment A-1 Detail by Rate Schedule

		Adjustment Tariff No. 177.2 PGA Gas Costs WACOG		Adjustment Tariff No. 191 Temporary Gas		Adjustment Tariff No. 192 Intervenor		Adjustment Tariff No. 193 Conservation		Adjustment Tariff No. 220 Climate Protection		Adjustment Tariff No. 37 Energy Discount Program		**2026-2027**				
Customer Schedule No.	**Rate Class Type**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Forecast Therms**	**Revenue at Current**	**Revenue at Proposed**	**Change in Revenue**	**% Change**
101	Residential	$ 0.51315	$ 0.51866	$ (0.00462)	$ (0.00460)	$ 0.00168	$ 0.00026	$ 0.02604	0.07301	$ 0.03210	$ 0.05687	$ 0.81000	1.58000	51,304,893	$ 29,892,924.66	$ 34,481,952.03	$4,589,027.37	**15.35%**
104	Commercial	$ 0.51315	$ 0.51866	$ (0.00462)	$ (0.00460)	$ -	$ 0.00009	$ (0.00351)	0.02368	$ 0.03210	0.05687	$ 0.00889	0.01753	34,117,068	$ 18,628,260.30	$ 20,887,492.54	$2,259,232.24	**12.13%**
105	Industrial	$ 0.51315	$ 0.51866	$ (0.00462)	$ (0.00460)	$ 0.00036	$ 0.00060	$ -	$ -	$ 0.03210	0.05687	$ 0.00727	0.01442	3,184,627	$ 1,746,003.60	$ 1,866,032.19	$ 120,028.59	**6.87%**
111	Large Volume	$ 0.51315	$ 0.51866	$ (0.00462)	$ (0.00460)	$ 0.00036	$ 0.00060	$ -	$ -	$ 0.03210	0.05687	$ 0.00479	0.00937	3,953,161	$ 2,157,556.21	$ 2,296,391.22	$ 138,835.01	**6.43%**
170	Interruptible	$ 0.51315	$ 0.51866	$ (0.00462)	$ (0.00460)	$ 0.00036	$ 0.00060	$ -	$ -	$ 0.03210	0.05687	$ 0.00364	0.00715	2,640,341	$ 1,438,008.92	$ 1,527,912.53	$ 89,903.61	**6.25%**
163	Transportation	$ -	$ -	$ -	$ -	$ 0.00036	$ 0.00060	$ -	$ -	$ 0.03210	0.05687	$ 0.00207	0.00368	45,080,556	$ 305,102.67	$ 539,403.42	$ 234,300.74	**76.79%**

Cascade Natural Gas
2026 PGA
Incremental Revenue Change by Adustment Schedule
Attachment B

Adjustment Schedule No. & Description		Gas Cost & Adjustment Schedule Revenue at Current [1]	Gas Cost & Adjustment Revenue at Proposed	Total Incremental Change in Revenue	% Contribution to Total Incremental Change
177-A	PGA	$ 48,851,926	$ 49,376,478	$ 524,552	12.33%
191	Temporary Gas Cost Adj	$ (439,825)	$ (437,922)	$ 1,903	0.04%
192	Intervenor Funding	$ 105,941	$ 49,325	$ (56,616)	-1.33%
193	Conservation	$ 1,216,228	$ 4,553,662	$ 3,337,434	78.45%
220	Climate Protection	$ 3,251,480	$ 5,760,488	$ 2,509,008	58.98%
37	Energy Discount Program	$ 1,182,105	$ 2,297,151	$ 1,115,047	26.21%
31	Public Purpose Charge	$ 13,423,201	$ 10,245,883	$ (3,177,318)	-74.69%
	Total	$67,591,056	$71,845,065	$ 4,254,010	100.00%

Note:

[1] Reflects calculated revenues at the current per therm rates associated with the filings listed on A-1 Detail by Rate Schedule. The Public Purpose Charge revenues can be found in workpaper UG 530 CNGC PPC WP 07.31.2026.xlsx.

Cascade Natural Gas
2026 PGA
Attachment B-1
Detail by Adjustment Schedules

Advice No.	Adjustment Schedule No. Description	Schedule No.	Rate Class	Type	Current Rate	Proposed Rate	2026-2027 Proposed Therms	Revenue at Current	Revenue at Proposed	Change in Revenue	Percent Change in Revenues
		101	Residential		$ 0.51315	0.51866	51,304,893	$ 26,327,106	$ 26,609,796	$ 282,690	
		104	Commercial		$ 0.51315	0.51866	34,117,068	$ 17,507,173	$ 17,695,158	$ 187,985	
		105	Industrial		$ 0.51315	0.51866	3,184,627	$ 1,634,191	$ 1,651,739	$ 17,548	
		111	Large Volume		$ 0.51315	0.51866	3,953,161	$ 2,028,565	$ 2,050,346	$ 21,781	
		170	Interruptible		$ 0.51315	0.51866	2,640,341	$ 1,354,891	$ 1,369,439	$ 14,548	
Advice No. O26-07-01	**177-A - PGA**						**Total**	**$ 48,851,926**	**$ 49,376,478**	**$ 524,552**	0.54%
		101	Residential		$ (0.00462)	(0.00460)	51,304,893	$ (237,029)	$ (236,003)	$ 1,026	
		104	Commercial		$ (0.00462)	(0.00460)	34,117,068	$ (157,621)	$ (156,939)	$ 682	
		105	Industrial		$ (0.00462)	(0.00460)	3,184,627	$ (14,713)	$ (14,649)	$ 64	
		111	Large Volume		$ (0.00462)	(0.00460)	3,953,161	$ (18,264)	$ (18,185)	$ 79	
		170	Interruptible		$ (0.00462)	(0.00460)	2,640,341	$ (12,198)	$ (12,146)	$ 52	
Advice No. O26-07-01	**191-Temp Gas Cost**						**Total**	**$ (439,825)**	**$ (437,922)**	**$ 1,903**	0.00%
											0.54%
		101	Residential		$ 0.00168	0.00026	51,304,893	$ 86,192	$ 13,339	$ (72,853)	
		104	Commercial		$ -	0.00009	34,117,068	$ -	$ 3,071	$ 3,071	
		105	Industrial		$ 0.00036	0.00060	3,184,627	$ 1,146	$ 1,911	$ 765	
		111	Large Volume		$ 0.00036	0.00060	3,953,161	$ 1,423	$ 2,372	$ 949	
		170	Interruptible		$ 0.00036	0.00060	2,640,341	$ 951	$ 1,584	$ 633	
		163	Distribution		$ 0.00036	0.00060	45,080,556	$ 16,229	$ 27,048	$ 10,819	
Advice No. O26-07-01	**192 - Intervenor**						**Total**	**$ 105,941**	**$ 49,325**	**$ (56,616)**	-0.06%
		101	Residential		$ 0.02604	0.07301	51,304,893	$ 1,335,979	$ 3,745,770	$ 2,409,791	
		104	Commercial		$ (0.00351)	0.02368	34,117,068	$ (119,751)	$ 807,892	$ 927,643	
Advice No. O26-07-01	**193 - Conservation**						**Total**	**$ 1,216,228**	**$ 4,553,662**	**$ 3,337,434**	3.43%
		101	Residential		$ 0.03210	0.05687	51,304,893	$ 1,646,887	$ 2,917,709	$ 1,270,822	
		104	Commercial		$ 0.03210	0.05687	34,117,068	$ 1,095,158	$ 1,940,238	$ 845,080	
		105	Industrial		$ 0.03210	0.05687	3,184,627	$ 102,227	$ 181,110	$ 78,883	
		111	Large Volume		$ 0.03210	0.05687	3,953,161	$ 126,896	$ 224,816	$ 97,920	
		170	Interruptible		$ 0.03210	0.05687	2,640,341	$ 84,755	$ 150,156	$ 65,401	
		163	Distribution		$ 0.03210	0.05687	6,092,116	$ 195,557	$ 346,459	$ 150,902	The CPP is only charged to non-EITE customers
Advice No. O26-07-01	**220 - Climate Protection Plan**						**Total**	**$ 3,251,480**	**$ 5,760,488**	**$ 2,509,008**	2.58%
		101	Residential		$ 0.81000	1.58000	N/A	$ 733,789	$ 1,431,341	$ 697,552	Residential EDP is charged on a per month basis, not per therm
		104	Commercial		$ 0.00889	0.01753	34,117,068	$ 303,301	$ 598,072	$ 294,771	
		105	Industrial		$ 0.00727	0.01442	3,184,627	$ 23,152	$ 45,922	$ 22,770	
		111	Large Volume		$ 0.00479	0.00937	3,953,161	$ 18,936	$ 37,041	$ 18,105	
		170	Interruptible		$ 0.00364	0.00715	2,640,341	$ 9,611	$ 18,878	$ 9,268	
		163	Distribution		$ 0.00207	0.00368	45,080,556	$ 93,317	$ 165,896	$ 72,580	
Advice No. O26-07-01	**Energy Discount Program**						**Total**	**$ 1,182,105**	**$ 2,297,151**	**$ 1,115,047**	1.14%

Cascade Natural Gas
2026-2027 PGA
Three Percent Test
Attachment C

	Surcharge	Credit	
Prior Period Gas Cost Deferral True-Up	$ 1,903		
<u>Non-Gas Cost Amortizations</u>			
Intervenor Funding		$ (56,616)	
Other Residuals			
Conservation-Decoupling	$ 3,337,434		
Climate Protection Progam	$ 2,509,008		
Public Purpose Charge		$ (3,177,318)	
Enivronmental Remediation Recovery (Per Settlement in UG 525)	$ 228,803		
Subtotal	$ 6,075,245	(3,233,934)	
Total	$ 6,077,148	(3,233,934)	
Total Proposed Amortization			$ 2,843,214
Less: Intervenor Funding[1]			$ 56,616
Net Proposed Amortizations (subject to the 3% test)			$ 2,899,830
Utility Gross Revenues (2025)[2]			$ 97,392,012
3% of Utility Gross Revenues			$ 2,921,760
Allowed Amortization			$ 2,899,830
Allowed Amortization as % of Gross Revenues			2.98%

[1] Intervenor Funding is excluded from the result of the 3% test pursuant to ORS 757.259(4)
[2] Unadjusted general revenues as shown in the most recent Results of Operation.

Proposed Rate & Bill Increases for ALL Oregon Local Distribution Companies by Class of Service
2026-2027 PGA
Attachment D

Class of Service	Rate Schedule	RATE IMPACTS* Current Rate per Therm	Proposed Rate per Therm	Change Rate per Therm	%-Change Rate per Therm
Residential					
Avista	410	$ -	$ -	$ -	#DIV/0!
Cascade	101	$ 0.96302	$ 1.03887	$ 0.07585	7.88%
NW Natural	2	$ -	$ -	$ -	#DIV/0!
Commercial					
Avista	420	$ -	$ -	$ -	#DIV/0!
Cascade	104	$ 0.81883	$ 0.88505	$ 0.06622	8.09%
NW Natural	3	$ -	$ -	$ -	#DIV/0!
Industrial					
Avista	424	$ -	$ -	$ -	#DIV/0!
Cascade	105	$ 0.79052	$ 0.82821	$ 0.03769	4.8%
NW Natural	31ISF	$ -	$ -	$ -	#DIV/0!
Interruptible					
Avista	440	$ -	$ -	$ -	#DIV/0!
Cascade	170	$ 0.66839	$ 0.70244	$ 0.03405	5.1%
NW Natural	32ISI	$ -	$ -	$ -	#DIV/0!

RESIDENTIAL BILL IMPACTS**

	Rate Schedule	Average January Therms	Monthly Charge	Current January Bill	Proposed January Bill	Change January Bill	%-Change January Bill	Annual Therms/ Month	Monthly Charge	Current Monthly Bill	Proposed Monthly Bill	Change Monthly Bill	%-Change Monthly Bill
Avista	410	0	$ -	$ -	$ -	$ -	#DIV/0!	0	$ -	$ -	$ -	$ -	#DIV/0!
Cascade	101	117	$ 6.00	$ 134.05	$ 141.07	$ 7.02	5.24%	57	$ 6.00	$ 69.17	$ 72.90	$ 3.73	5.39%
NW Natural	2	0	$ -	$ -	$ -	$ -	#DIV/0!	0	$ -	$ -	$ -	$ -	#DIV/0!

* The residential rates illustrated above do not include pass-through charges included on customer bills that utilities are required to collect and distribute to the appropriate third parties, such as for franchise fees or the Public Purposes Charge.
** Since the Company is proposing to change the Public Purpose Charge in this docket, the residential bill impact reflects the impact of this proposed change.

Cascade Natural Gas
2026 PGA
PGA Summary Sheet
Attachment E

		Location in Company Filing (cite)
1) Change in Annual Revenues		
(Per OAR 860-022-0017(3)(a))		
A) Dollars *(To .1 million)*	$4,254,010	B-2 Detail by Adjustment Schd
B) Percent *(To .1 percent)*	4.37%	1 A) /Utility Gross Revenues (2025)
2) Annual Revenues Calculation *(Whole Dollars)*		
A) PGA Cost Change *(Commodity & Transportation)*	$524,552	B-2 Detail by Adjustment Schd
B) Remove Last Year's Temporary Increment Total	$439,824	Summary Rate-Rev Impact
C) Add New Temporary Increment	($437,920)	Summary Rate-Rev Impact
D) Other Additions or Subtractions (*Break out & List each below -- Attach additional sheet if necessary*)		
E) Total Proposed Change due to PGA change only	$526,455	Total of items A, B, C, & D
3) Residential Bill Effects Summary (incl. Non-Gas Cost Impacts)		
A) Residential Schedule 2 Rate Impacts		
1) Current Billing Rate per Therm	$0.96302	D - Proposed Rate & Bill
2) Proposed Billing Rate per Therm	$1.03887	D - Proposed Rate & Bill
3) Rate Change Per Therm	$0.07585	D - Proposed Rate & Bill
4) Percent Change per Therm *(to .1%)*	7.9%	Item 3 divided by Item 1
B) Average Residential Bill Impact (forecasted weather-normalized annual)		
1) Average Residential Monthly Therm Use	57	Total Proposed Avg Bill , Line 1, Col. (f)
2) Monthly Charge	$6.81	Total Proposed Avg Bill , Line 1, Col. (g) + (h)
3) Current Average Monthly Bill	$7.47	Total Proposed Avg Bill , Line 1, Col. (k)
4) Proposed Average Monthly Bill	$72.90	Total Proposed Avg Bill , Line 1, Col. (0)
5) Change in Average Monthly Bill	$65.43	Total Proposed Avg Bill , Line 1, Col. (p)
6) Percent change in Average Monthly Bill *(to .1%)*	875.67%	Total Proposed Avg Bill , Line 1, Col. (q)
C) Average January Residential Bill Impact		
1) Average January Residential Use *(forecasted weather-normalized)*	117	D - Proposed Rate & Bill
2) Monthly Charge	$6.81	Total Proposed Avg Bill , Line 1, Col. (g) + (h)
3) Current Average January Bill	$134.05	D - Proposed Rate & Bill
4) Proposed Average January Bill	$141.07	D - Proposed Rate & Bill
5) Change in Average January Bill	$7.02	Item 4 minus Item 3
6) Percent change in Average January Bill (*to .1%*)	5.24%	Item 5 divided by Item 3
4) Breakdown of Costs		
A) Embedded in Rates		
1) Total Commodity Cost	$ 32,796,777	Total of items a through f listed below
a) Total Demand Cost (assoc. w/ supply)	$ -	
b) Total Peaking Cost (assoc. w/ supply)	$ -	
c) Total Reservation Cost (assoc. w/ supply)	$ -	
d) Total Volumetric Cost (assoc. w/ supply)	$ 31,386,359	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
e) Total Storage Cost (assoc. w/ supply)	$ 1,410,418	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
f) Other		UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
2) Total Transportation Cost *(Pipeline related)*	$ 13,446,585	Total of items a & b below
a) Total Upstream Canadian Toll	$ 3,946,339	Total of items i. & ii. Below
i.Total Demand, Capacity, or Reservation Cost	$ 3,946,339	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	$ -	
b) Total Domestic Cost	$ 9,500,246	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	$ 9,500,246	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	$ -	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
3) Total Storage Costs	$ 907,536	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
4) Capacity Release Credits	$ (1,151,992)	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
5) Total Gas Costs	$ 45,998,906	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
B) Projected For New Rates		
1) Total Commodity Cost	$ 34,846,251	Totals of items a through f listed below
a) Total Demand Cost (assoc. w/ supply)	$ -	
b) Total Peaking Cost (assoc. w/ supply)	$ -	
c) Total Reservation Cost (assoc. w/ supply)		
d) Total Volumetric Cost (assoc. w/supply)	$ 33,740,486	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Summary-OR Gas Cost Track
e) Total Storage Cost (assoc. w/supply)	$ 1,105,765	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Summary-OR Gas Cost Track
f) Other		UG 530 Confidential CNGC Gas Cost WP 7.31.26, Summary-OR Gas Cost Track
2) Total Transportation Cost *(Pipeline related)*	$ 13,883,096	Total of items a & b below
a) Total Upstream Canadian Toll	$ 3,906,222	Total of items i. & ii. Below
i.Total Demand, Capacity, or Reservation Cost	$ 3,906,222	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	$ -	
b) Total Domestic Cost	$ 9,976,873	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	$ 9,976,873	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	$ -	
3) Total Storage Costs	$ 696,897	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Summary-OR Gas Cost Track
4) Capacity Release Credits	$ (1,496,267)	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Summary-OR Gas Cost Track
5) Total Gas Costs	$ 47,929,977	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Summary-OR Gas Cost Track

Cascade Natural Gas
2026 PGA
PGA Summary Sheet
Attachment E

		Location in Company Filing (cite)
5) WACOG *(Weighted Average Cost of Gas)*		
A) Embedded in Rates		
1) WACOG *(Commodity Only)*		
a. With revenue sensitive	$ 0.36587	Current rate on Tariff Sheet No. 177.2
b. Without revenue sensitive	$ 0.35486	Current rate on Tariff Sheet No. 177.2
2) WACOG (Non-Commodity)		
a. With revenue sensitive	$ 0.14728	Current rate on Tariff Sheet No. 177.2
b. Without revenue sensitive	$ 0.14285	Current rate on Tariff Sheet No. 177.2
B) Proposed for New Rates		
1) WACOG *(Commodity Only)*		
a. With revenue sensitive	$ 0.37708	Summary Rate-Rev Impact, line 1, col (d)
b. Without revenue sensitive	$ 0.36603	Summary Rate-Rev Impact, line 1, col (c)
2) WACOG (Non-Commodity)		
a. With revenue sensitive	$ 0.14158	Summary Rate-Rev Impact, line 5, col (d)
b. Without revenue sensitive	$ 0.13743	Summary Rate-Rev Impact, line 5, col (c)
6) Therms Sold	95,200,090	Summary Rate-Rev Impact, line 15

7) Purchasing/ Hedging Strategies *Prepare 1-2 page summary of gas cost situation to include resources, purchasing strategy, hedging, and pipeline issues. Within the summary include:*		
A) Resources embedded in current rates and an explanation of proposed resources.		
1) Firm Pipeline Capacity		
a) Year-round supply contracts	-	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Supply Summary and Price Type tab
b) Winter-only contracts	137,410,000	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Supply Summary and Price Type tab
c) Reliance on Spot Gas/Other Short Term Contracts	173,424,391	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Supply Summary and Price Type tab
d) Other - e.g. Supply area storage	-	
2) Market Area Storage	-	
a) Underground-owned	-	
b) Underground- contracted	28,755,930	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Supply Summary and Price Type tab
c) LNG-owned	-	
d) LNG-contracted	6,622,000	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Supply Summary and Price Type tab
3) Other Resources	6,159,960	UG 530 Confidential CNGC Gas Cost WP 7.31.26, Biomethane tab
a) Recallable Supply	-	
b) City gate Deliveries	-	
c) Owned-Production	-	
d) Propane/Air	-	

Cascade Natural Gas Corporation

July 31, 2026

NOTICE OF UG 530
PURCHASED GAS ADJUSTMENT AND ANNUAL TRACKER ADJUSTMENT ADVICE FILING

<u>To All Parties Who Participating in UG-525</u>

Please be advised that today, Cascade Natural Gas Corporation ("Cascade" or the "Company") submitted its Purchased Gas Adjustment (PGA) and Annual Tracker Adjustment Advice Filing (UG 530). Copies the Company's filing are available for inspection at the Company's main office.

Parties who would like additional information or would like a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

Cascade Natural Gas	Public Utility Commission of Oregon
Attn: Michael Parvinen	Attn: Kathy Zarate
8113 W Grandridge Blvd	201 High Street SE, Suite 100
Kennewick, WA 99336	Salem, OR 97301-3398
509-528-9223	971-375-5084
michael.parvinen@cng.com	kathy.zarate@puc.oregon.gov

Any person may submit to the Commission written comments on the filing.

Cascade Natural Gas Corporation

CERTIFICATE OF SERVICE

I hereby certify that I have this day served by electronic mail the foregoing notice of Cascade's Purchase Gas Adjustment and Annual Trackers filing (UG 530) upon all parties of record in UG-525, which is the Company's current general rate case.

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Dated this 31st day of July 2026.

/s/ Daniel Gulya

Daniel Gulya
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