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October 15, 2026

Oregon Public Utility Commission
Attn: Filing Center
P.O. Box 1088
Salem, OR 97308-1088

Attention: Filing Center

**RE: Docket UG 530, CNGC Advice No. O26-07-01,
Purchased Gas Adjustment and Other Cost Trackers
Supplemental Filing**

Cascade Natural Gas Corporation (Cascade or Company) filed with the Public Utility Commission of Oregon (Commission) Advice No. O26-07-01 in Docket UG 530 on July 31, 2026. The Company submitted a supplementary filing on September 2, 2026, and again on September 15, 2026. Cascade now files the following replacement tariff sheets:

Tenth Revision of Sheet No. 31.1
Third Revision of Sheet No. 37.1
Sixth Revision of Sheet No. 99.1
Sixth Revision of Sheet No. 99.2
Sixth Revision of Sheet No. 99.3
Sixth Revision of Sheet No. 99.4
First Revision of Sheet No. 99.5
Twelfth Revision of Sheet No. 192. 1
Tenth Revision of Sheet No. 193.1
Third Revision of Sheet No. 220.1

All following sheets remain as filed in UG 530:

Tenth Revision of Sheet No. 177.2
Tenth Revision of Sheet No. 191.1

A Less than Statutory Notice (LSN) application is attached requesting that the replacement sheets filed with this supplementary filing become effective October 31, 2026.

In the Community to Serve®

The purpose of this supplementary filing is to revise the Company's three percent test calculation, required per ORS 757.259 and presented in its previous filings. Cascade's revisions are made in alignment with its conversations with Commission Staff. As part of this revision, the Company will not seek recovery of the amounts deferred related to Cascade's Schedule 220, Climate Protection Program Cost Recovery Adjustment (CPP) over the next 12 months, and the Company will reduce the deferral amount related to Schedule 193 Conservation Alliance Plan Adjustment (CAP) to avoid exceeding the three percent test on a cumulative basis. The updated three percent test and the changes to the recovery of deferral amounts related to CPP and CAP are shown in the attachment "UG 530 Supplemental CNGC Gas & Non Gas Cost Model WP 10.15.26.xlsx". The proposed rate changes related to CPP and CAP are shown in the tables below.

Table 1. Proposed Schedule 193, Conservation Alliance Plan Adjustment Rates

Schedule	Current Amortization Rates	Proposed Amortization Rates	Difference in Amortization Rate
101	0.02604	0.05021	0.02417
104	(0.00351)	0.01629	0.01980

Table 2. Proposed Schedule 220, Climate Protection Program Cost Recovery Adjustment Rates

Schedule	Current Amortization Rates	Proposed Amortization Rates	Difference in Amortization Rate
101, 104, 105, 111, 170, 163 (non-EITE)	0.03210	0.00000	-0.03210

The number of customers affected by the proposed changes above as well as the revenue and bill impacts of these changes are presented in the tables below. If approved, the change to Schedule 220 would result in a decrease of \$3,251,480 or 3.34%, and the change to Schedule 193 would result in an increase of \$1,915,558 or 1.97%.

Table 2. Number of Customers Affected by Schedule 193 Rate Change

Rate Schedule	Number of Customers
101	75,493
104	10,711

Table 4. Number of Customers Affected by Schedule 220 Rate Change

Rate Schedule	Number of Customers
101	75,493
104	10,711
105	158
111	17
170	4
163 (non-EITE)	27

Table 5. Revenue and Bill Impacts of the Proposed Schedule 193 Rate Change

Rate Schedule	Description	Total Current Revenues	Total Proposed Revenues	Revenue Incr (Decr)	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	Residential	\$1,335,979	\$ 2,576,019	\$1,240,040	57	\$69.17	\$70.55	\$1.38	1.99%
104	Commercial	(\$119,751)	\$ 555,767	\$657,518	265	\$256.80	\$262.05	\$5.25	2.04%

Table 3. Revenue and Bill Impacts of the Proposed Schedule 220, CPP Rate Change

Rate Schedule	Description	Current Revenues	Proposed Revenues	Revenue Incr (Decr)	Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	Residential	\$1,646,887	\$0	(\$1,646,887)	57	\$69.17	\$67.34	(\$1.83)	-2.65%
104	Commercial	\$1,095,158	\$0	(\$1,095,158)	265	\$256.80	\$248.29	(\$8.51)	-3.31%
105	Industrial Firm	\$102,227	\$0	(\$102,227)	1,678	\$1,527.06	\$1,473.20	(\$53.86)	-3.53%
111	Com-Ind Dual	\$126,896	\$0	(\$126,896)	19,378	\$15,529.72	\$14,907.69	(\$622.03)	-4.01%
170	Industrial Interr	\$84,755	\$0	(\$84,755)	55,007	\$41,589.95	\$39,824.22	(\$1,765.72)	-4.25%
163	Dist Trans (non-EITE)	\$195,557	\$0	(\$195,557)	18,803	\$3,576.67	\$2,973.10	(\$603.57)	-16.88%

The update of the three percent test calculation and the change to the recovery of the CPP and CAP deferral amounts will result in fewer revenues over the next 12 months than originally anticipated in the Company's initial filing, which impacts the calculation of the Schedule 31 Public Purpose Charge (PPC) rate. Additionally, the Company has updated the calculation of the PPC rate for the change in PGA revenues which was filed as part of the Company's September 15, 2026, supplemental filing. As a result of these changes, the Company proposes to change the PPC rate from 12.271 percent to 9.940 percent effective October 31, 2026.

The number of customers affected by the proposed changes to the PPC as well as the revenue and bill

impacts of these changes are presented in the table below. The proposed reduction in the PPC rate would result in a decrease in revenue of \$2,402,680 or 2.47%.

Table 7. Bill Impact of Schedule 31, PPC Change

Rate Schedule	Customer Count	Avg Therms per Month	Current Avg Bill*	Proposed Avg Bill*	Monthly Change	Proposed Rates % Change
101	75,493	57	\$68.36	\$66.94	(\$1.42)	-2.08%
104	10,711	265	\$254.44	\$249.16	(\$5.28)	-2.08%
105	158	1,678	\$1,516.62	\$1,485.14	(\$31.49)	-2.08%
111	17	19,378	\$15,436.90	\$15,116.40	(\$320.51)	-2.08%
170	4	55,007	\$41,389.72	\$40,530.37	(\$859.34)	-2.08%

*Please note that the current and proposed average bill amounts exclude amounts related to EDP which are not subject to the PPC.

This filing includes the following two workpapers:

1. "UG 530 Supplemental CNGC Gas & Non Gas Cost Model WP 10.15.26.xlsx" which shows the updated three percent test and the changes to the recovery of deferral amounts related to CPP and CAP; and
2. "UG 530 Supplemental CNGC PPC WP 10.15.2026.xlsx" which demonstrates that the proposed adjustment to the Schedule 31, Public Purpose Charge is sufficient for collecting the budgeted need.

Please note that the tariff sheets for Schedules 37, 99, 192, and 220 are also under consideration in Cascade's compliance filing, issued in UG-525, the Company's multi-year rate plan (MYRP). The tariff sheets submitted with this supplementary filing incorporate the changes adopted per Order No. 26-386 in UG-525 and also supersede the revision numbers filed in the UG-525 compliance filing.

Please direct any questions regarding this filing to me at (509) 528-9223.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@puc.oregon.gov.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION
Cascade Natural Gas Corporation) NO. _____
(UTILITY COMPANY)) (LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

Cascade supplements its Purchased Gas Adjustment and annual tracker filing (Docket UG 530) to incorporate changes to its Schedule 220, Climate Protection Program Cost Recovery; Schedule 193, Conservation Alliance Plan Adjustment; and its Schedule 31, Public Purpose Charge that align with discussions the Company has had with Commission Staff related to the ORS 757.259 three percent test for amortized deferrals. Cascade seeks to ensure that its UG 530 rates are effective October 31, 2026, concurrently with its UG 525 Multi-year Rate Plan rates.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Ninth Revision of Sheet No. 31.1
Second Revision of Sheet No. 37.1
Fifth Revision of Sheet No. 99.1
Fifth Revision of Sheet No. 99.2
Fifth Revision of Sheet No. 99.3

Fifth Revision of Sheet No. 99.4
Original Sheet No. 99.5
Eleventh Revision of Sheet No. 192. 1
Ninth Revision of Sheet No. 193.1
Second Revision of Sheet No. 220.1

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Tenth Revision of Sheet No. 31.1
Third Revision of Sheet No. 37.1
Sixth Revision of Sheet No. 99.1
Sixth Revision of Sheet No. 99.2
Sixth Revision of Sheet No. 99.3

Sixth Revision of Sheet No. 99.4
First Revision of Sheet No. 99.5
Twelfth Revision of Sheet No. 192. 1
Tenth Revision of Sheet No. 193.1
Third Revision of Sheet No. 220.1

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Cascade requests a waiver from the statutory notice requirement to allow its revised rates to go into effect October 31, 2026, concurrently with UG-525 rates and the other rate changes in UG-530.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): October 31, 2026

AUTHORIZED SIGNATURE 	TITLE Director, Regulatory Affairs	DATE 10-15-2026
PUC USE ONLY		

☐ APPROVED ☐ DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE
AUTHORIZED SIGNATURE	DATE

**SCHEDULE 31
PUBLIC PURPOSE CHARGE**

PURPOSE

The purpose of this provision is to define the funding method for public purposes activities to be administered through one or more independent entities. Public purposes activities include, but may not necessarily be limited to, energy efficiency programs, market transformation and low-income conservation and bill assistance programs designed to benefit sales customers within Cascade Natural Gas's service territory in Oregon.

ADJUSTMENT TO RATES

A public purpose charge equal to 9.940% of current revenues, including customer service charges, in each month will be assessed as a line item on the bills of rate schedules 101, 104, 105, 111 and 170. The level of the public purpose charge will be reviewed and revised as necessary based on periodic evaluation of public purposes funding needs.

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The Public Purposes Funds shall be allocated to specific separate accounts to fund the respective public purposes programs as follows:

- 9.675% will fund the energy efficiency programs administered by Energy Trust of Oregon. (C)
- 0.265% will fund Cascade's low-income conservation and bill assistance programs. (C)

SPECIAL TERMS AND CONDITIONS

1. 97.33% of the monies will be collected for use by the Energy Trust of Oregon to design, promote, and administer natural gas energy efficiency programs in accordance with agreements executed between Cascade and the Energy Trust of Oregon. (C)
2. 2.67% of the monies will fund the Oregon Low-Income Energy Conservation (OLIEC) program offered per Schedule 33 and the Oregon Low-Income Bill Pay Assistance (OLIBA) program offered per Schedule 32. OLIBA will receive (0.050%) of total Public Purpose Charge collections and OLIEC will receive 0.315% of total Public Purpose Charge collections. (C)
(C)

(continued)

SCHEDULE 37
ENERGY DISCOUNT PROGRAM COST RECOVERY

TERMS AND CONDITIONS:

Recovery is effective on and after October 1, 2022.

The purpose of this schedule is to recover costs associated with the Company's Energy Discount Program (EDP) billing assistance to qualifying residential Cascade customers.

Service under this adjustment schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this adjustment schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

APPLICABILITY:

This adjustment applies to the following rate schedules: 101, 104, 105, 111, 161, 162, 163, 164, 170, and 800.

ADJUSTMENT TO RATE:

The Company will file to change this adjustment schedule annually so that forecast collections under this schedule will be targeted to meet actual program expenses.

RATES:

The following charges will apply for each rate schedule as listed in the table below:

Rate Schedule	Rate	
101	\$1.58	per month
104	\$0.01753	per therm
105	\$0.01442	per therm
111	\$0.00937	per therm
161	\$0.00368	per therm
162	\$0.00368	per therm
163	\$0.00368	per therm
164	\$0.00368	per therm
170	\$0.00715	per therm
800	\$0.00368	per therm

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**SCHEDULE 99
RATE SUMMARY SHEET**

Purpose

This schedule itemizes and sums the charges applicable for gas service on each rate schedule. Charges below do not include the Public Purpose Charge (Schedule 31) or municipal taxes (Schedule 100).

Rate Summary – Core Customers**Rate Schedule 101, General Residential Service Rate**

Basic Service Charge		\$7.00	per month	
Schedule 37	Energy Discount Program	\$1.58	per month	(I)
Delivery Charge		\$0.50164	per therm	
Schedule 177	Cost of Gas (WACOG)	\$0.52453	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	(\$0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	\$0.00026	per therm	(R)
Schedule 193	Conservation Alliance Plan	\$0.05021	per therm	(I)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00151	per therm	
Schedule 220	Climate Protection Program	\$0.00000	per therm	
Schedule 225	Renewable Natural Gas Cost Recovery	\$0.00000	per therm	
	Total	\$1.07355	per therm	(I)

Rate Schedule 104, General Commercial Service

Basic Service Charge		\$24.00	per month	
Delivery Charge		\$0.33701	per therm	
Schedule 37	Energy Discount Program	\$0.01753	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.52453	per therm	
Schedule 191	Temporary Gas Cost Rate	(\$0.00460)	per therm	
Schedule 192	Intervenor Funding	\$0.00009	per therm	
Schedule 193	Conservation Alliance Plan	\$0.01629	per therm	(I)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00151	per therm	
Schedule 220	Climate Protection Program	\$0.00000	per therm	(R)
Schedule 225	Renewable Natural Gas Cost Recovery	\$0.00000	per therm	
	Total	\$0.89236	per therm	(I)

(continued)

**SCHEDULE 99
RATE SUMMARY SHEET**

Rate Summary – Core Customers (continued)

Rate Schedule 105, General Industrial Service Rate

Basic Service Charge		\$70.00	per month	
Delivery Charge		\$0.31425	per therm	
Schedule 37	Energy Discount Program	\$0.01442	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.52453	per therm	
Schedule 191	Temporary Gas Cost Rate	(\$0.00460)	per therm	
Schedule 192	Intervenor Funding	\$0.00060	per therm	(I)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00151	per therm	
Schedule 220	Climate Protection Program	\$0.00000	per therm	(R)
Schedule 225	Renewable Natural Gas Cost Recovery	\$0.00000	per therm	
	Total	\$0.85071	per therm	(R)

ate Schedule 111, Large Volume General Service Rate

Basic Service Charge		\$288.00	per month	
Delivery Charge		\$0.21102	per therm	
Schedule 37	Energy Discount Program	\$0.00937	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.52453	per therm	
Schedule 191	Temporary Gas Cost Rate	(\$0.00460)	per therm	
Schedule 192	Intervenor Funding	\$0.00060	per therm	(I)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.00151	per therm	
Schedule 220	Climate Protection Program	\$0.00000	per therm	(R)
Schedule 225	Renewable Natural Gas Cost Recovery	\$0.00000	per therm	
	Total	\$0.74243	per therm	(R)

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**SCHEDULE 99
RATE SUMMARY SHEET**

Rate Summary – Core Customers (continued)**Schedule 170, Interruptible Services**

Basic Service Charge		\$600.00	per month
Delivery Charge		\$0.14710	per therm
Schedule 37	Energy Discount Program	\$0.00715	per therm
Schedule 177	Cost of Gas (WACOG)	\$0.52453	per therm
Schedule 191	Temporary Gas Cost Rate	(\$0.00460)	per therm
Schedule 192	Intervenor Funding Adjustment	\$0.00060	per therm
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm
Schedule 197	Environmental Remediation Costs	\$0.00151	per therm
Schedule 220	Climate Protection Program	\$0.00000	per therm
Schedule 225	Renewable Natural Gas Cost Recovery	\$0.00000	per therm
	Total	\$0.67629	per therm

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Rate Summary – Non-Core Customers

Below are the charges for non-core customers served on Schedules 161, 162, 163, 164 and Schedule 800. A gross revenue fee of 2.93% is applied to the total charges for gas service for all non-core customers.

Schedule 161, General Distribution System Firm Transportation Service – Non-EITE**

Basic Service Charge (per month)						\$900.00		
Contract Demand (CD) Charge						\$0.12000 per therm of CD per day		
		Base Rate	Sch. 37 Energy Discount Program	Sch. 192 Intervenor Funding	Sch. 197 Enviro. Remediation	Sch. 220 Climate Protection Program	Sch. 225 Renewable Natural Gas Cost Recovery	Total Per Therm Rate
First	10,000	\$0.16423	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.17002
Next	10,000	\$0.14837	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.15416
Next	30,000	\$0.13954	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.14533
Next	50,000	\$0.08656	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.09235
Next	400,000	\$0.04501	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.05080
Next	500,000	\$0.02516	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.03095
Over	1,000,000	\$0.00462	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.01041

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**SCHEDULE 99
RATE SUMMARY SHEET**

Rate Summary – Non-Core Customers (continued)

Schedule 162, General Distribution System Firm Transportation Service – EITE**

Basic Service Charge (per month)				\$900.00		
Contract Demand (CD) Charge				\$0.12000 per therm of CD per day		
		Base Rate	Sch. 37 Energy Discount Program	Sch. 192 Intervenor Funding	Sch. 197 Enviro. Remediation	Total Per Therm Rate
First	10,000	\$0.16199	\$0.00368	\$0.00060	\$0.00151	\$0.16778
Next	10,000	\$0.14613	\$0.00368	\$0.00060	\$0.00151	\$0.15192
Next	30,000	\$0.13730	\$0.00368	\$0.00060	\$0.00151	\$0.14309
Next	50,000	\$0.08433	\$0.00368	\$0.00060	\$0.00151	\$0.09012
Next	400,000	\$0.04278	\$0.00368	\$0.00060	\$0.00151	\$0.04857
Next	500,000	\$0.02292	\$0.00368	\$0.00060	\$0.00151	\$0.02871
Over	1,000,000	\$0.00239	\$0.00368	\$0.00060	\$0.00151	\$0.00818

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Schedule 163, General Distribution System Interruptible Transportation Service – Non-EITE**

Basic Service Charge (per month)						\$900.00		
		Base Rate	Sch. 37 Energy Discount Program	Sch. 192 Intervenor Funding	Sch. 197 Enviro. Remediation	Sch. 220 Climate Protection Program	Sch. 225 Renewable Natural Gas Cost Recovery	Total Per Therm Rate
First	10,000	\$0.16423	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.17002
Next	10,000	\$0.14837	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.15416
Next	30,000	\$0.13954	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.14533
Next	50,000	\$0.08656	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.09235
Next	400,000	\$0.04501	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.05080
Next	500,000	\$0.02516	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.03095
Over	1,000,000	\$0.00462	\$0.00368	\$0.00060	\$0.00151	\$0.00000	\$0.00000	\$0.01041

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** The Schedule 196 charge is \$0.00000.

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**SCHEDULE 99
RATE SUMMARY SHEET**

Rate Summary – Non-Core Customers (continued)

Schedule 164, General Distribution System Interruptible Transportation Service – EITE**

Basic Service Charge (per month)						\$900.00
		Base Rate	Sch. 37 Energy Discount Program	Sch. 192 Intervenor Funding	Sch. 197 Enviro. Remediation	Total Per Therm Rate
First	10,000	\$0.16199	\$0.00368	\$0.00060	\$0.00151	\$0.16778
Next	10,000	\$0.14613	\$0.00368	\$0.00060	\$0.00151	\$0.15192
Next	30,000	\$0.13730	\$0.00368	\$0.00060	\$0.00151	\$0.14309
Next	50,000	\$0.08433	\$0.00368	\$0.00060	\$0.00151	\$0.09012
Next	400,000	\$0.04278	\$0.00368	\$0.00060	\$0.00151	\$0.04857
Next	500,000	\$0.02292	\$0.00368	\$0.00060	\$0.00151	\$0.02871
Over	1,000,000	\$0.00239	\$0.00368	\$0.00060	\$0.00151	\$0.00818

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Schedule 800, Biomethane Receipt Services

Basic Service Charge (per month)							\$2,500.00
		Base Rate	Sch. 37 Energy Discount Program	Sch. 192 Intervenor Funding	Sch. 197 Enviro. Remediation	Odorant	Total Per Therm Rate
First	10,000	\$0.16199	\$0.00368	\$0.00060	\$0.00151	\$0.00021	\$0.16799
Next	10,000	\$0.14613	\$0.00368	\$0.00060	\$0.00151	\$0.00021	\$0.15213
Next	30,000	\$0.13730	\$0.00368	\$0.00060	\$0.00151	\$0.00021	\$0.14330
Next	50,000	\$0.08433	\$0.00368	\$0.00060	\$0.00151	\$0.00021	\$0.09033
Next	400,000	\$0.04278	\$0.00368	\$0.00060	\$0.00151	\$0.00021	\$0.04878
Next	500,000	\$0.02292	\$0.00368	\$0.00060	\$0.00151	\$0.00021	\$0.02892
Over	1,000,000	\$0.00239	\$0.00368	\$0.00060	\$0.00151	\$0.00021	\$0.00839

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**SCHEDULE 192
INTERVENOR FUNDING ADJUSTMENT**

APPLICABLE

Applicable to customers served on Schedules 101, 104, 105, 111, 161, 162, 163, 164, 170, and 800.

PURPOSE

The purpose of this schedule is to recover the cost of Intervenor Funding Grants provided to various entities to cover their costs of advocating on behalf of customers. The awarding of such grants is governed by Section 7.3 of the First Amended and Restated Intervenor Funding agreement adopted by the Public Utility Commission of Oregon in Order No.07-564.

MONTHLY RATES, MINIMUM BILLS AND OTHER CHARGES

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof:

Rate Schedule	Amount
101	\$0.00026
104	\$0.00009
105	\$0.00060
111	\$0.00060
161*	\$0.00060
162*	\$0.00060
163*	\$0.00060
164*	\$0.00060
170	\$0.00060
800*	\$0.00060
*all rate blocks	

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TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

SCHEDULE 193
CONSERVATION ALLIANCE PLAN ADJUSTMENT

APPLICABLE

This rate applies to Schedules 101 and 104.

PURPOSE

The purpose of this schedule is to amortize deferred conservation and weather variances associated with the Company's approved conservation alliance plan as outlined in Rule 19 of the Company's tariff.

RATES

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or decrease or appropriate multiple thereof in determining annual minimum bill, if any:

Schedule	Rate
101	\$0.05021
104	\$0.01629

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LIMITATION

This temporary rate addition shall remain in effect until cancelled pursuant to an order from the Public Utility Commission of Oregon.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

SCHEDULE 220
CLIMATE PROTECTION PROGRAM (CPP) COST RECOVERY ADJUSTMENT

PURPOSE

The purpose of this schedule is to recover the historic costs Cascade incurred to comply with greenhouse gas (GHG) emissions reduction requirements established by the Oregon Department of Environmental Quality in Oregon Administrative Rule (OAR) 340-271, Oregon Climate Protection Program.

APPLICABLE

This adjustment schedule is applicable to non-Emissions-Intensive and Trade Exposed (EITE) customers served on Schedules 101, 104, 105, 111, 161, 163, 170, and 800.

RATE

The following rate shall be applied to customer bills on a per therm basis:

Rate Schedule	Rate Adjustment
101, 104, 105, 111, 161, 163, and 170	\$0.00000

(R)
(C)

(D)
(D)

SPECIAL TERMS AND CONDITIONS

The rates named herein are subject to increases as set forth in Schedule No. 100, Adjustment For Municipal Exactions.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.