CASCADE NATURAL GAS CORPORATION
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September 15, 2026

Oregon Public Utility Commission
Attn: Filing Center
201 High Street S.E., Suite 100
Salem, OR 97301-3398

Re: Advice No. O26-07-01, UG 530
Supplemental Purchased Gas Adjustment Filing

On July 31, 2026, Cascade Natural Gas Corporation (Cascade or Company) submitted to the Public Utility Commission of Oregon (Commission) Advice No. O26-07-01, docketed as UG 530. With this letter, Cascade files the following replacement sheets:

Fifth Revision of Sheet No. 99.1
Fifth Revision of Sheet No. 99.2
Fifth Revision of Sheet No. 99.3
Fifth Revision of Sheet No. 99.4
Tenth Revision of Sheet No. 177.2

All other sheets remain as originally filed, and the requested effective date of October 31, 2026, remains unchanged.

Overview

The purpose of this supplemental filing is to update the weighted average cost of gas (WACOG) established in Schedule 177, Purchased Gas Adjustment Provision. This update revises the per-therm cost of gas for index purchases using 60-day basin-weighted average prices, consistent with the guidance provided in Docket No. UM 1286. Schedule 99, Rate Summary Sheet is also updated to reflect the new updated cost of gas.

Weighted Average Cost of Gas

Table 1 below shows the forward-looking WACOG included in Schedule 177.2.

Table 1. Schedule 177.2 WACOG

Rate Schedule	Present	Proposed	Change
101, 104, 105, 111, 170	$0.36587	$0.38295	**$0.01708**

As shown in Table 1, the proposed WACOG increases by $0.01708 per therm. The proposed WACOG is $0.38295 per therm, compared to the present WACOG of $0.36587 per therm included in rates. This is an increase from what was originally filed on July 31, 2026.

Non-Commodity Costs

Table 2 provides the demand costs included in the non-commodity cost component listed on Sheet No. 177.2.

Table 2. Schedule 177.2 Non-Commodity Costs

Rate Schedule	Present	Proposed	Change
101, 104, 105, 111, 170	$0.14728	$0.14158	**($0.00570)**

Non-commodity costs, also known as demand costs, recover the cost to transport gas to the Company's distribution system, as well as fixed costs associated with natural gas storage. As shown in Table 2, demand costs are expected to decrease by $0.00570 per therm. There is no change from what was originally filed on July 31, 2026.

Table 3 presents the total rate—commodity plus demand cost—as compared to the current rate listed in Schedule 177. The total rate is an increase from what was originally filed on July 31, 2026.

Table 3. Schedule 177.2 WACOG + Demand

Rate Schedule	Present	Proposed	Change
101, 104, 105, 111, 170	$0.51315	$0.52453	**$0.01138**

There is no change to Schedule 191, PGA Temporary Gas Cost Rate Adjustment from what was originally filed on July 31, 2026.

OAR 860-022-0025 and OAR 860-022-0030 Information

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, Table 4 shows the annual PGA revenue before and after the impact of the rate change.

For the PGA portion of this filing, the Company is requesting an increase in the Company's annual revenues of $1,085,280 or 1.11 percent. Table 4 below shows current and proposed annual revenues per customer class.

Table 4. Annual PGA Revenue Pre and Post PGA Change

Rate Schedule	Description	Total Current Revenues	Total Proposed Revenues	Revenue Increase (Decrease)
101	Residential	$26,090,077	$26,674,953	$584,876
104	Commercial	$17,349,552	$17,738,487	$388,935
105	Industrial Firm	$1,619,478	$1,655,783	$36,305
111	Com-Ind Dual	$2,010,301	$2,055,367	$45,066
170	Industrial Interr	$1,342,693	$1,372,792	$30,099

Table 5 shows the total number of customers affected by the change to the PGA.

Table 5. Number of Customers Impacted by PGA Rate Change

Rate Schedule	Number of Customers
101	75,493
104	10,711
105	158
111	17
170	4

Table 6 below provides the average monthly use and resulting bills under existing and proposed rates.

Table 6: Bill Impacts of PGA

Rate Schedule	Avg Therms per Month	Current Avg Bill	Proposed Avg Bill	Monthly Change	Proposed Rates % Change
101	57	$69.17	$69.82	$0.65	0.94%
104	265	$256.80	$259.82	$3.02	1.18%
105	1,678	$1,527.06	$1,546.19	$19.13	1.26%
111	19,378	$15,529.72	$15,750.63	$220.91	1.42%
170	55,007	$41,589.95	$42,217.02	$627.08	1.51%

Bill Impacts

The net overall change in revenue for all changes requested in UG 530 is an increase of $4,812,836, or 4.94%. Table 7 below shows the net impact to the Company's customers, by rate schedule, of these filings:

Table 7. Rate Change by Customer Class

Rate Schedule	**Overall Proposed Rate Change**
Schedule 101	5.93%
Schedule 104	5.49%
Schedule 105	2.59%
Schedule 111	2.97%
Schedule 170	3.16%
Schedule 163 (non-EITE)	13.99%
Schedule 163 (EITE)	3.84%

If approved as filed, a residential customer using 57 therms a month will experience an increase of $4.10 or 5.93%, for a revised monthly bill of $73.27 effective October 31, 2026.

Three Percent Test

In compliance with ORS 757.259 and OAR 860-027-0300, the overall annual average rate impact of the Commission-authorized amortizations does not exceed three percent of the Company's gross revenues for the preceding calendar year. No changes have been made to Attachment C of Exhibit 2 to the Company's PGA workpapers that was filed in UG-530 on July 31, 2026.

Exhibits and Workpapers

Included with this supplemental filing are the following exhibits:

- Exhibit 1 contains summary information on the proposed impacts the filings will have on the Company's rates and revenues, and the various rate schedules. A proposed notice to the public is also included.
- Exhibit 2 contains a summary of the proposed changes to the Company's revenues.

This supplemental filing also includes the following workpapers:

- Workpaper A is the file titled, "UG 530 Supplemental CNGC Gas & Non Gas Cost Model WP 09.15.26.xlsx," which contains the 2026 deferral summaries and 2027 deferral forecasts.
- Workpaper B is the file titled, "UG 530 Supplemental Confidential CNGC Gas Cost WP 09.15.26.xlsx," which contains the WACOG and non-commodity costs for the 2026-2027 PGA year.

All workpapers will be uploaded to Huddle Workspace. Please note, Workpaper B contains information claimed to be exempt from public disclosure and is submitted pursuant to General Protective Order No. 23-132. Cascade has filed under separate cover its notice of use of the General Protective Order for this filing in Docket UG 530.

Contact Information

For questions about the Purchased Gas Adjustment please contact Jacob Darrington at (208) 377-6041 or jacob.darrington@intgas.com, or Maryalice Gresham at (509) 308-4468 or maryalice.gresham@cngc.com

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Enclosures

SCHEDULE 99
RATE SUMMARY SHEET

Purpose

This schedule itemizes and sums the charges applicable for gas service on each rate schedule. Charges below do not include the Public Purpose Charge (Schedule 31) or municipal taxes (Schedule 100).

Rate Summary – Core Customers

Rate Schedule 101, General Residential Service Rate

Basic Service Charge		$6.00	per month	
Schedule 37	Energy Discount Program	$1.58	per month	(I)
Delivery Charge		$0.39467	per therm	
Schedule 177	Cost of Gas (WACOG)	$0.52453	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	$0.00026	per therm	(R)
Schedule 193	Conservation Alliance Plan	$0.07301	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$1.04474	per therm	(I)

Rate Schedule 104, General Commercial Service

Basic Service Charge		$12.00	per month	
Delivery Charge		$0.27282	per therm	
Schedule 37	Energy Discount Program	$0.01753	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	$0.52453	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	$0.00009	per therm	(I)
Schedule 193	Conservation Alliance Plan	$0.02368	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$0.89092	per therm	(I)

(continued)

SCHEDULE 99
RATE SUMMARY SHEET

Rate Summary – Core Customers (continued)

Rate Schedule 105, General Industrial Service Rate

Basic Service Charge		$35.00	per month	
Delivery Charge		$0.24226	per therm	
Schedule 37	Energy Discount Program	$0.01442	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	$0.52453	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	$0.00060	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$0.83408	per therm	(I)

Rate Schedule 111, General Commercial Service

Basic Service Charge		$144.00	per month	
Delivery Charge		$0.16113	per therm	
Schedule 37	Energy Discount Program	$0.00937	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	$0.52453	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(I)
Schedule 192	Intervenor Funding	$0.00060	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$0.74790	per therm	(I)

(continued)

SCHEDULE 99
RATE SUMMARY SHEET

Rate Summary – Core Customers (continued)

Schedule 170, Interruptible Services

Basic Service Charge		$300.00	per month	
Delivery Charge		$0.12376	per therm	
Schedule 37	Energy Discount Program	$0.00715	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	$0.52453	per therm	(I)
Schedule 191	Temporary Gas Cost Rate	($0.00460)	per therm	(T)(I)
Schedule 192	Intervenor Funding Adjustment	$0.00060	per therm	(I)
Schedule 196	Oregon Earnings Sharing	$0.00000	per therm	
Schedule 197	Environmental Remediation Costs	$0.00000	per therm	
Schedule 220	Climate Protection Program	$0.05687	per therm	(I)
	Total	$0.70831	per therm	(I)

Rate Summary – Non-Core Customers

Below are the charges for non-core customers served on Schedule 163 and Schedule 800. A gross revenue fee of 2.93% is applied to the total charges for gas service for all non-core customers. (R)

Schedule 163, General Distribution System Interruptible Transportation Service**

Basic Service Charge (per month)							**$625**	
		Base Rate	**Sch. 37 Energy Discount Program**	**Sch. 192 Intervenor Funding**	**Sch. 197 Enviro. Remediation**	**Sch. 220 Climate Protection Program**	**Total Per Therm Rate**	
First	10,000	$0.12833	$0.00368	$0.00060	0.00000	$0.05687	**$0.18948**	(I)
Next	10,000	$0.11577	$0.00368	$0.00060	0.00000	$0.05687	**$0.17692**	
Next	30,000	$0.10877	$0.00368	$0.00060	0.00000	$0.05687	**$0.16992**	
Next	50,000	$0.06680	$0.00368	$0.00060	0.00000	$0.05687	**$0.12795**	
Next	400,000	$0.03389	$0.00368	$0.00060	0.00000	$0.05687	**$0.09504**	
Next	500,000	$0.01816	$0.00368	$0.00060	0.00000	$0.05687	**$0.07931**	
Over	1,000,000	$0.00189	$0.00368	$0.00060	0.00000	$0.05687	**$0.06304**	(I)

** Schedule 196 charges is $0.00000.

(continued)

SCHEDULE 99
RATE SUMMARY SHEET

<u>Rate Summary – Non-Core Customers</u> (continued)

Schedule 800, Biomethane Receipt Services

Basic Service Charge (per month)							**$2500.00**	
		Base Rate	**Sch. 37 Energy Discount Program**	**Sch. 192 Intervenor Funding**	**Sch. 197 Enviro. Remediation**	**Odorant**	**Total Per Therm Rate**	(D)
First	10,000	$0.12833	$0.00368	$0.00060	0.00000	0.00021	**$0.13282**	(I)
Next	10,000	$0.11577	$0.00368	$0.00060	0.00000	0.00021	**$0.12026**	
Next	30,000	$0.10877	$0.00368	$0.00060	0.00000	0.00021	**$0.11326**	
Next	50,000	$0.06680	$0.00368	$0.00060	0.00000	0.00021	**$0.07129**	
Next	400,000	$0.03389	$0.00368	$0.00060	0.00000	0.00021	**$0.03838**	
Next	500,000	$0.01816	$0.00368	$0.00060	0.00000	0.00021	**$0.02265**	
Next	1,000,000	$0.00189	$0.00368	$0.00060	0.00000	0.00021	**$0.00638**	(I) (D)

SCHEDULE 177
PURCHASED GAS COST ADJUSTMENT PROVISION

DEFINITIONS (continued)

1. Capacity Release Benefits: This component includes revenues associated with pipeline capacity releases. The benefits to customers, through the monthly PGA deferrals, shall be 100% of the capacity release revenues up to the full pipeline rate, and 80% of the capacity release revenues in excess of full pipeline rates. Capacity release revenues shall be quantified on a transaction-by-transaction basis.

2. Estimated Weighted Average Cost of Gas (WACOG): The estimated WACOG for the period November 1st through October 31st is calculated by the following formula: (Forecasted Purchases at Adjusted Contract Prices) divided by (forecasted sales volumes). This WACOG does not include any revenue sensitive factors.
   a. Forecasted Purchases means this year's forecasted sales volumes plus a percentage for distribution system LUFG and pipeline fuel in kind.
   b. Distribution system embedded LUFG means the 5-year average of actual distribution system LUFG, not to exceed 2%.
   c. Adjusted contract prices means actual and projected contract prices that are adjusted by each associated Canadian pipeline's published (closest to August 1) fuel use and line loss amount provided for by tariff, and by each associated U.S. pipeline's tariffed rate.

3. Estimated Non-Commodity Cost: Estimated annual Non-Commodity gas costs shall be equal to estimated annual Demand Costs, less estimated annual Capacity Release Benefits, plus or minus estimated annual pipeline refunds or surcharges.

4. Estimated Non-Commodity Cost per Therm: The Estimated Non-Commodity cost per therm is calculated by the following formula: (Estimated annual Non-Commodity Cost divided by forecasted sales volumes). This estimate does not include any revenue-sensitive factors.

The Estimated Cost of Gas per therm is as follows:

	Cost of Gas Per Therm	**Revenue Sensitive Costs**	**Cost of Gas Per Therm Rate**	
WACOG	$0.37173	2.93%	$0.38295	(I)
Non-Commodity Cost	$0.13743	2.93%	$0.14158	(R)
TOTAL	**$0.50916**	**2.93%**	**$0.52453**	(I)

10. Actual Monthly Calendar Sales Volumes: Actual billed sales therms, adjusted for estimated unbilled therms, for firm and interruptible sales schedules.

(continued)

Before the

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 1

Summary of Proposed Changes

Summary of Total Proposed Rates (Schedule 1 of 4)
Total Proposed Rates Impact on Average Bill by Rate Schedule (Schedule 2 of 4)
Notice to the Public (Schedule 3 of 4)

Cascade Natural Gas Corporation

September 15, 2026

Cascade Natural Gas Corporation
SUMMARY OF TOTAL PROPOSED RATES
STATE OF OREGON
REVISED

Ln No.	Customer Class	Schedule	Block	Current 10/31/2025 Rate	Total Proposed Changes: PGA Base Gas Cost	CPP Temp. Adj.	EDP Temp. Adj.	Non Gas Cost Temporary Rate Adj: Remove Old	Non Gas Cost Temporary Rate Adj: Add New	Total Change	Proposed 10/31/2026 Rate	Current PPC	Proposed PPC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) = e thru i	(k) = d + j	(l)	(m)
	CORE MARKET SERVICE												
1	Residential	101		$ 0.96302	$ 0.01140	$ 0.02477		$ (0.02772)	$ 0.07327	$ 0.08172	$ 1.04474	12.271%	9.366%
2	Commercial	104		$ 0.81883	$ 0.01140	$ 0.02477	$ 0.00864	$ 0.00351	$ 0.02377	$ 0.07209	$ 0.89092	12.271%	9.366%
3	Industrial Firm	105		$ 0.79052	$ 0.01140	$ 0.02477	$ 0.00715	$ (0.00036)	$ 0.00060	$ 0.04356	$ 0.83408	12.271%	9.366%
4	Com-Ind Dual	111		$ 0.70691	$ 0.01140	$ 0.02477	$ 0.00458	$ (0.00036)	$ 0.00060	$ 0.04099	$ 0.74790	12.271%	9.366%
5	Industrial Interruptible	170		$ 0.66839	$ 0.01140	$ 0.02477	$ 0.00351	$ (0.00036)	$ 0.00060	$ 0.03992	$ 0.70831	12.271%	9.366%
	NONCORE MARKET SERVICE												
6	Distribution Transportation	163	First 10,000	$ 0.16286	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.18948		
7	Distribution Transportation	163	Next 10,000	$ 0.15030	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.17692		
8	Distribution Transportation	163	Next 30,000	$ 0.14330	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.16992		
9	Distribution Transportation	163	Next 50,000	$ 0.10133	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.12795		
10	Distribution Transportation	163	Next 400,000	$ 0.06842	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.09504		
11	Distribution Transportation	163	Next 500,000	$ 0.05269	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.07931		
			Over 1,000,000	$ 0.03642	$ -	$ 0.02477	$ 0.00161	$ (0.00036)	$ 0.00060	$ 0.02662	$ 0.06304		

Cascade Natural Gas Corporation
TOTAL PROPOSED RATES IMPACT ON AVERAGE BILL BY RATE SCHEDULE
STATE OF OREGON
REVISED

Ln No.	Customer Class	Schedule	Therms in Block	Forecasted Volumes	Average Customers	Therms Per Month	Current Residential EDP Monthly Charge	Monthly Charge	Current 10/31/2025 Rate	Current Avg Bill	Current PPC Avg Bill	Current Total Avg Bill	Proposed PGA Avg Bill Impact	Proposed CAP Avg Bill Impact	Proposed Intervenor Avg Bill Impact	Proposed EDP Avg Bill Impact	Proposed CPP[1] Avg Bill Impact	Proposed PPC Avg Bill Impact	Total Proposed Avg Bill	Monthly Change in Avg Bill	Proposed Rates % Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
	CORE MARKET SERVICE																				
1	Residential	101		51,304,893	75,493	57	0.81	$ 6.00	$ 0.96302	$ 61.70	$ 7.47	$ 69.17	$ 0.65	$ 2.68	$ (0.08)	$ 0.77	$ 1.41	$ (1.33)	$ 73.27	$ 4.10	5.93%
2	Commercial	104		34,117,068	10,711	265		$ 12.00	$ 0.81883	$ 228.99	$ 27.81	$ 256.80	$ 3.02	$ 7.21	$ 0.02	$ 2.29	$ 6.56	$ (5.01)	$ 270.90	$ 14.10	5.49%
3	Industrial Firm	105		3,184,627	158	1,678		$ 35.00	$ 0.79052	$ 1,361.49	$ 165.57	$ 1,527.06	$ 19.13		$ 0.40	$ 12.00	$ 41.56	$ (33.47)	$ 1,566.68	$ 39.62	2.59%
4	Com-Ind Dual	111		3,953,161	17	19,378		$ 144.00	$ 0.70691	$ 13,842.50	$ 1,687.22	$ 15,529.72	$ 220.91		$ 4.65	$ 88.75	$ 479.99	$ (333.35)	$ 15,990.68	$ 460.96	2.97%
5	Industrial Interruptible	170		2,640,341	4	55,007		$ 300.00	$ 0.66839	$ 37,066.13	$ 4,523.82	$ 41,589.95	$ 627.08		$ 13.20	$ 193.07	$ 1,362.52	$ (883.37)	$ 42,902.45	$ 1,312.50	3.16%
	NONCORE MARKET SERVICE																				
6	Distribution Transportation	163 (non-EITE)	10,000	270,000	27			$ 625.00	$ 0.16286	$ 2,253.60	$ -	$ 2,253.60			$ 2.40	$ 16.10	$ 247.70		$ 2,519.80		
7	Distribution Transportation	163 (non-EITE)	10,000	270,000					$ 0.15030	$ 1,323.07	$ -	$ 1,323.07			$ 2.11	$ 14.17	$ 218.05		$ 1,557.40		
8	Distribution Transportation	163 (non-EITE)	30,000	810,000					$ 0.14330												
9	Distribution Transportation	163 (non-EITE)	50,000	1,350,000					$ 0.10133												
10	Distribution Transportation	163 (non-EITE)	400,000	3,392,116					$ 0.06842												
11	Distribution Transportation	163 (non-EITE)	500,000						$ 0.05269												
12	Distribution Transportation	163 (non-EITE)	Over 1,000,000	-					$ 0.03642												
13	Total			6,092,116		18,803				$ 3,576.67	$ -	$ 3,576.67	$ -	$ -	$ 4.51	$ 30.27	$ 465.75	$ -	$ 4,077.20	$ 500.53	13.99%
14	Distribution Transportation	163 (EITE)	10,000	3,106,979	6			$ 625.00	$ 0.13076	$ 1,932.60	$ -	$ 1,932.60			$ 2.40	$ 16.10			$ 1,951.10		
15	Distribution Transportation	163 (EITE)	10,000	2,384,022					$ 0.11820	$ 1,182.00	$ -	$ 1,182.00			$ 2.40	$ 16.10			$ 1,200.50		
16	Distribution Transportation	163 (EITE)	30,000	4,318,844					$ 0.11120	$ 3,336.00	$ -	$ 3,336.00			$ 7.20	$ 48.30			$ 3,391.50		
17	Distribution Transportation	163 (EITE)	50,000	4,085,547					$ 0.06923	$ 3,461.50	$ -	$ 3,461.50			$ 12.00	$ 80.50			$ 3,554.00		
18	Distribution Transportation	163 (EITE)	400,000	21,325,387					$ 0.03632	$ 14,528.00	$ -	$ 14,528.00			$ 96.00	$ 644.00			$ 15,268.00		
19	Distribution Transportation	163 (EITE)	500,000	3,767,661					$ 0.02059	267.79		$ 267.79			3.121	$ 20.94			$ 291.85		
20	Distribution Transportation	163 (EITE)	Over 1,000,000	-					$ 0.00432												
21	Total			38,988,440		513,006				$ 24,707.89	$ -	$ 24,707.89	$ -	$ -	$ 123.12	$ 825.94	$ -	$ -	$ 25,656.95	$ 949.06	3.84%

[1] For Rate Schedule 163, the CPP is only charged to non-EITE customers.

NOTICE TO THE PUBLIC | OREGON SERVICE AREA

On September 15, 2026, Cascade Natural Gas Corporation (Cascade) filed for approval from the Oregon Public Utility Commission (OPUC) revisions to Rate Schedule Nos. 31, 37, 177, 191, 192, 193, and 220 with a requested effective date of October 31, 2026.

The rate adjustments proposed in this filing are designed to pass on changes in the actual costs for natural gas and transportation services, the difference between the actual cost of gas and the amount recovered in core customer rates, and changes resulting from the Company's Conservation Alliance Plan, Intervenor Funding, Energy Discount Program, Public Purpose Charge, and Climate Protection Program.

The OPUC will review this filing and has the authority to set final rates that may vary from Cascade's requests, either higher or lower, depending on the results of its investigation. If the OPUC approves Cascade's filing, it will result in an annual increase of $4,812,836 or 4.94 percent in overall collections. A typical residential customer using 57 therms per month can expect to see a monthly increase of $4.10 or 5.93 percent per month.

The proposed rate changes for residential, commercial, and industrial customers are:

Service Type	Current Rate	Current Average Bill*	Proposed Rate	Proposed Average Bill*	Proposed Change in Bill
Residential (Sch. 101)	$0.96302	$69.17	$1.04474	$73.27	5.93%
Commercial (Sch. 104)	$0.81883	$256.80	$0.89092	$270.90	5.49%
Industrial Firm (Sch. 105)	$0.79052	$1,527.06	$0.83408	$1,566.68	2.59%
Com-Ind Dual Svc. (Sch. 111)	$0.70691	$15,529.72	$0.74790	$15,990.68	2.97%
Interruptible (Sch.170)	$0.66839	$41,589.95	$0.70831	$42,902.45	3.16%
Transport non-EITE (Sch. 163)**	$0.19022	$3,576.67	$0.21684	$4,077.20	13.99%
Transport EITE (Sch. 163)**	$0.04816	$24,707.89	$0.05001	$25,656.95	3.84%

* The average bill includes the monthly basic charge which is not changed with this filing. ** Due to its tiered rate structure, Rate Schedule 163 reflects an average rate

The filing may be found on the Company's website: www.cngc.com. Hardcopies of the filings are available for inspection upon request. For additional information, please call the Company at 888-522-1130 or write to: Cascade Natural Gas Corporation, 8113 W. Grandridge Blvd, Kennewick, WA 99336-7166.

For additional information about this proceeding, including hearing dates, please call the Commission at 800-522-2404 or send written questions to:

Public Utility Commission of Oregon
PO Box 1088
Salem, OR 97308-1088

Exhibit 1
Schedule 3 of 4

AVISO AL PÚBLICO | ÁREA DE SERVICIO DE OREGÓN

El 15 de septiembre de 2026, Cascade Natural Gas Corporation (Cascade) solicitó la aprobación de la Comisión de Servicios Públicos de Oregón (OPUC) para las revisiones de los Anexos de Tarifas nº 31, 37, 177, 191, 192, 193 y 220, con fecha de entrada en vigor solicitada el 31 de octubre de 2026.

Los ajustes de tarifas propuestos en esta presentación están diseñados para trasladar cambios en los costes reales de los servicios de gas natural y transporte, la diferencia entre el coste real del gas y la cantidad recuperada en las tarifas principales para clientes, y los cambios derivados del Plan de la Alianza para la Conservación de la Compañía, la Financiación para Intervinientes, el Programa de Descuento Energético, el Cargo por Fines Públicos y el Programa de Protección Climática.

La OPUC revisará esta presentación y tiene la autoridad para fijar tarifas finales que pueden variar respecto a las solicitudes de Cascade, ya sea más altas o más bajas, dependiendo de los resultados de su investigación. Si la OPUC aprueba la presentación de Cascade, se supondrá un aumento anual de 4.812.836 dólares o un 4,94 por ciento en las cobranzas totales. Un cliente residencial típico que consuma 57 termas al mes puede esperar un aumento mensual de 4,10 dólares o un 5,93 por ciento mensual.

Los cambios de tarifas propuestos para clientes residenciales, comerciales e industriales son:

Tipo de servicio	Tarifa actual	Factura media actual*	Tarifa propuesta	Proyecto de ley propuesto*	Cambio propuesto en el proyecto de ley
Residencial (Sch. 101)	$0.96302	69,17 $	$1.04474	73,27 $	5.93%
Comercial (Sch. 104)	$0.81883	256,80 $	$0.89092	270,90 $	5.49%
Empresa Industrial (Sch. 105)	$0.79052	$1,527,06	$0.83408	1.566,68 $	2.59%
Com-Ind Dual Svc. (Sch. 111)	$0.70691	15.529,72 $	$0.74790	15.990,68 $	2.97%
Interruptible (Sch.170)	$0.66839	41.589,95 $	$0.70831	42.902,45 $	3.16%
Transporte no EITE (Sch. 163)**	$0.19022	3.576,67 $	$0.21684	4.077,20 $	13.99%
Transporte EITE (Sch. 163)**	$0.04816	24.707,89 $	$0.05001	25.656,95 $	3.84%

* La factura media incluye el cargo básico mensual, que no cambia con esta presentación. ** Debido a su estructura de tarifas escalonadas, el Schedule de Tarifas 163 refleja una tarifa media.

La presentación puede encontrarse en la página web de la Compañía: **www.cngc.com**. Las copias impresas de los documentos están disponibles para su inspección bajo solicitud. Para más información, por favor llame a la Compañía al **888-522-1130** o escriba a: Cascade Natural Gas Corporation, 8113 W. Grandridge Blvd, Kennewick, WA 99336-7166.

Para obtener información adicional sobre este procedimiento, incluidas las fechas de las audiencias, por favor llame a la Comisión al 800-522-2404 o envíe preguntas por escrito a:

Comisión de Servicios Públicos de Oregón
Apartado de correos 1088
Salem, OR 97308-1088

Exhibit 1
Schedule 4 of 4

Before the

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 2

Attachments to Staff's Public Meeting Memos

Attachment A - Incremental Change to Revenue by Rate Schedule

Attachment B - Incremental Change to Revenue by Adjustment

Attachment C - Three Percent Test

Attachment D - Bill Impacts

Attachment E – PGA Summary

Cascade Natural Gas Corporation

September 15, 2026

Cascade Natural Gas
2026 PGA
Incremental Revenue Change by Customer Rate Schedule
Attachment A

REVISED

Customer Rate Schedule	Description	Gas Cost & Adjustment Schedule Total Revenue at Current[1]	Gas Cost & Adjustment Schedule Total Revenue at Proposed	Total Incremental Change in Revenue	Incremental Percentage Change by Rate Schedule	Percent Contribution to Total Incremental Change
101	Residential	29,892,925	34,783,114	4,890,189	16.36%	101.61%
104	Commercial	18,628,260	21,087,760	2,459,499	13.20%	51.10%
105	Industrial	1,746,004	1,884,726	138,722	7.95%	2.88%
111	Large Volume	2,157,556	2,319,596	162,040	7.51%	3.37%
170	Interruptible	1,438,009	1,543,411	105,402	7.33%	2.19%
163	Transportation	305,103	539,403	234,301	76.79%	4.87%
101/104/105/111/170	Public Purpose Charge	13,423,201	10,245,883	(3,177,318)	-23.67%	-66.02%
		67,591,057	72,403,893	4,812,836	7.12% [2]	100.00%

Notes:

[1] Reflects calculated revenues at the current per therm rates associated with the filings listed on A-1 Detail by Rate Schedule. The Public Purpose Charge revenues can be found in workpaper UG 530 CNGC PPC WP 07.31.2026.xlsx.

[2]The incremental percentage change when compared to 2025 Utility Gross Revenues is 4.94%.

Cascade Natural Gas
2026 PGA
Attachment A-1 Detail by Rate Schedule

REVISED

		Adjustment Tariff No. 177.2 PGA Gas Costs WACOG		Adjustment Tariff No. 191 Temporary Gas		Adjustment Tariff No. 192 Intervenor		Adjustment Tariff No. 193 Conservation		Adjustment Tariff No. 220 Climate Protection		Adjustment Tariff No. 37 Energy Discount Program		2026-2027				
Customer Schedule No.	**Rate Class Type**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Current Rate**	**Proposed Rate**	**Forecast Therms**	**Revenue at Current**	**Revenue at Proposed**	**Change in Revenue**	**% Change**
101	Residential	$ 0.51315	$ 0.52453	$ (0.00462)	$ (0.00460)	$ 0.00168	$ 0.00026	$ 0.02604	0.07301	$ 0.03210	$ 0.05687	$ 0.81000	1.58000	51,304,893	$ 29,892,924.66	$ 34,783,113.75	$4,890,189.10	**16.36%**
104	Commercial	$ 0.51315	$ 0.52453	$ (0.00462)	$ (0.00460)	$ -	$ 0.00009	$ (0.00351)	0.02368	$ 0.03210	0.05687	$ 0.00889	0.01753	34,117,068	$ 18,628,260.30	$ 21,087,759.73	$2,459,499.43	**13.20%**
105	Industrial	$ 0.51315	$ 0.52453	$ (0.00462)	$ (0.00460)	$ 0.00036	$ 0.00060	$ -	$ -	$ 0.03210	0.05687	$ 0.00727	0.01442	3,184,627	$ 1,746,003.60	$ 1,884,725.95	$ 138,722.35	**7.95%**
111	Large Volume	$ 0.51315	$ 0.52453	$ (0.00462)	$ (0.00460)	$ 0.00036	$ 0.00060	$ -	$ -	$ 0.03210	0.05687	$ 0.00479	0.00937	3,953,161	$ 2,157,556.21	$ 2,319,596.28	$ 162,040.07	**7.51%**
170	Interruptible	$ 0.51315	$ 0.52453	$ (0.00462)	$ (0.00460)	$ 0.00036	$ 0.00060	$ -	$ -	$ 0.03210	0.05687	$ 0.00364	0.00715	2,640,341	$ 1,438,008.92	$ 1,543,411.33	$ 105,402.41	**7.33%**
163	Transportation	$ -	$ -	$ -	$ -	$ 0.00036	$ 0.00060	$ -	$ -	$ 0.03210	0.05687	$ 0.00207	0.00368	45,080,556	$ 305,102.67	$ 539,403.42	$ 234,300.74	**76.79%**

Cascade Natural Gas
2026 PGA
Incremental Revenue Change by Adustment Schedule
Attachment B

REVISED

Adjustment Schedule No. & Description		Gas Cost & Adjustment Schedule Revenue at Current [1]	Gas Cost & Adjustment Revenue at Proposed	Total Incremental Change in Revenue	% Contribution to Total Incremental Change
177-A	PGA	$ 48,851,926	$ 49,935,304	$ 1,083,378	22.51%
191	Temporary Gas Cost Adj	$ (439,825)	$ (437,922)	$ 1,903	0.04%
192	Intervenor Funding	$ 105,941	$ 49,325	$ (56,616)	-1.18%
193	Conservation	$ 1,216,228	$ 4,553,662	$ 3,337,434	69.34%
220	Climate Protection	$ 3,251,480	$ 5,760,488	$ 2,509,008	52.13%
37	Energy Discount Program	$ 1,182,105	$ 2,297,151	$ 1,115,047	23.17%
31	Public Purpose Charge	$ 13,423,201	$ 10,245,883	$ (3,177,318)	-66.02%
	Total	$67,591,056	$72,403,891	$ 4,812,836	100.00%

Note:

[1] Reflects calculated revenues at the current per therm rates associated with the filings listed on A-1 Detail by Rate Schedule. The Public Purpose Charge revenues can be found in workpaper UG 530 CNGC PPC WP 07.31.2026.xlsx.

Cascade Natural Gas
2026 PGA
Attachment B-1
Detail by Adjustment Schedules

REVISED Advice No.	Adjustment Schedule No. Description	Schedule No.	Rate Class	Type	Current Rate	Proposed Rate	2026-2027 Proposed Therms	Revenue at Current	Revenue at Proposed	Change in Revenue	Percent Change in Revenues	
		101	Residential		$ 0.51315	0.52453	51,304,893	$ 26,327,106	$ 26,910,956	$ 583,850		
		104	Commercial		$ 0.51315	0.52453	34,117,068	$ 17,507,173	$ 17,895,426	$ 388,253		
		105	Industrial		$ 0.51315	0.52453	3,184,627	$ 1,634,191	$ 1,670,432	$ 36,241		
		111	Large Volume		$ 0.51315	0.52453	3,953,161	$ 2,028,565	$ 2,073,552	$ 44,987		
		170	Interruptible		$ 0.51315	0.52453	2,640,341	$ 1,354,891	$ 1,384,938	$ 30,047		
Advice No. O26-07-01	**177-A - PGA**						**Total**	**$ 48,851,926**	**$ 49,935,304**	**$ 1,083,378**	1.11%	
		101	Residential		$ (0.00462)	(0.00460)	51,304,893	$ (237,029)	$ (236,003)	$ 1,026		
		104	Commercial		$ (0.00462)	(0.00460)	34,117,068	$ (157,621)	$ (156,939)	$ 682		
		105	Industrial		$ (0.00462)	(0.00460)	3,184,627	$ (14,713)	$ (14,649)	$ 64		
		111	Large Volume		$ (0.00462)	(0.00460)	3,953,161	$ (18,264)	$ (18,185)	$ 79		
		170	Interruptible		$ (0.00462)	(0.00460)	2,640,341	$ (12,198)	$ (12,146)	$ 52		
Advice No. O26-07-01	**191-Temp Gas Cost**						**Total**	**$ (439,825)**	**$ (437,922)**	**$ 1,903**	0.00%	
											1.11%	
		101	Residential		$ 0.00168	0.00026	51,304,893	$ 86,192	$ 13,339	$ (72,853)		
		104	Commercial		$ -	0.00009	34,117,068	$ -	$ 3,071	$ 3,071		
		105	Industrial		$ 0.00036	0.00060	3,184,627	$ 1,146	$ 1,911	$ 765		
		111	Large Volume		$ 0.00036	0.00060	3,953,161	$ 1,423	$ 2,372	$ 949		
		170	Interruptible		$ 0.00036	0.00060	2,640,341	$ 951	$ 1,584	$ 633		
		163	Distribution		$ 0.00036	0.00060	45,080,556	$ 16,229	$ 27,048	$ 10,819		
Advice No. O26-07-01	**192 - Intervenor**						**Total**	**$ 105,941**	**$ 49,325**	**$ (56,616)**	-0.06%	
		101	Residential		$ 0.02604	0.07301	51,304,893	$ 1,335,979	$ 3,745,770	$ 2,409,791		
		104	Commercial		$ (0.00351)	0.02368	34,117,068	$ (119,751)	$ 807,892	$ 927,643		
Advice No. O26-07-01	**193 - Conservation**						**Total**	**$ 1,216,228**	**$ 4,553,662**	**$ 3,337,434**	3.43%	
		101	Residential		$ 0.03210	0.05687	51,304,893	$ 1,646,887	$ 2,917,709	$ 1,270,822		
		104	Commercial		$ 0.03210	0.05687	34,117,068	$ 1,095,158	$ 1,940,238	$ 845,080		
		105	Industrial		$ 0.03210	0.05687	3,184,627	$ 102,227	$ 181,110	$ 78,883		
		111	Large Volume		$ 0.03210	0.05687	3,953,161	$ 126,896	$ 224,816	$ 97,920		
		170	Interruptible		$ 0.03210	0.05687	2,640,341	$ 84,755	$ 150,156	$ 65,401		
		163	Distribution		$ 0.03210	0.05687	6,092,116	$ 195,557	$ 346,459	$ 150,902	The CPP is only charged to non-EITE customers	
Advice No. O26-07-01	**220 - Climate Protection Plan**						**Total**	**$ 3,251,480**	**$ 5,760,488**	**$ 2,509,008**	2.58%	
		101	Residential		$ 0.81000	1.58000	N/A	$ 733,789	$ 1,431,341	$ 697,552	Residential EDP is charged on a per month basis, not per therm	
		104	Commercial		$ 0.00889	0.01753	34,117,068	$ 303,301	$ 598,072	$ 294,771		
		105	Industrial		$ 0.00727	0.01442	3,184,627	$ 23,152	$ 45,922	$ 22,770		
		111	Large Volume		$ 0.00479	0.00937	3,953,161	$ 18,936	$ 37,041	$ 18,105		
		170	Interruptible		$ 0.00364	0.00715	2,640,341	$ 9,611	$ 18,878	$ 9,268		
		163	Distribution		$ 0.00207	0.00368	45,080,556	$ 93,317	$ 165,896	$ 72,580		
Advice No. O26-07-01	**Energy Discount Program**						**Total**	**$ 1,182,105**	**$ 2,297,151**	**$ 1,115,047**	1.14%	

Cascade Natural Gas
2026-2027 PGA
Three Percent Test
Attachment C

	Surcharge	Credit	
Prior Period Gas Cost Deferral True-Up	$ 1,903		
<u>Non-Gas Cost Amortizations</u>			
Intervenor Funding		$ (56,616)	
Other Residuals			
Conservation-Decoupling	$ 3,337,434		
Climate Protection Progam	$ 2,509,008		
Public Purpose Charge		$ (3,177,318)	
Enivronmental Remediation Recovery (Per Settlement in UG 525)	$ 228,803		
Subtotal	$ 6,075,245	(3,233,934)	
Total	$ 6,077,148	(3,233,934)	
Total Proposed Amortization			$ 2,843,214
Less: Intervenor Funding[1]			$ 56,616
Net Proposed Amortizations (subject to the 3% test)			$ 2,899,830
Utility Gross Revenues (2025)[2]			$ 97,392,012
3% of Utility Gross Revenues			$ 2,921,760
Allowed Amortization			$ 2,899,830
Allowed Amortization as % of Gross Revenues			2.98%

[1] Intervenor Funding is excluded from the result of the 3% test pursuant to ORS 757.259(4)

[2] Unadjusted general revenues as shown in the most recent Results of Operation.

Proposed Rate & Bill Increases for ALL Oregon Local Distribution Companies by Class of Service
2026-2027 PGA
Attachment D
REVISED

Class of Service	Rate Schedule	RATE IMPACTS* Current Rate per Therm	Proposed Rate per Therm	Change Rate per Therm	%-Change Rate per Therm
Residential					
Avista	410	$ -	$ -	$ -	#DIV/0!
Cascade	101	$ 0.96302	$ 1.04474	$ 0.08172	8.49%
NW Natural	2	$ -	$ -	$ -	#DIV/0!
Commercial					
Avista	420	$ -	$ -	$ -	#DIV/0!
Cascade	104	$ 0.81883	$ 0.89092	$ 0.07209	8.80%
NW Natural	3	$ -	$ -	$ -	#DIV/0!
Industrial					
Avista	424	$ -	$ -	$ -	#DIV/0!
Cascade	105	$ 0.79052	$ 0.83408	$ 0.04356	5.5%
NW Natural	31ISF	$ -	$ -	$ -	#DIV/0!
Interruptible					
Avista	440	$ -	$ -	$ -	#DIV/0!
Cascade	170	$ 0.66839	$ 0.70831	$ 0.03992	6.0%
NW Natural	32ISI	$ -	$ -	$ -	#DIV/0!

RESIDENTIAL BILL IMPACTS**

	Rate Schedule	Average January Therms	Monthly Charge	Current January Bill	Proposed January Bill	Change January Bill	%-Change January Bill	Annual Therms/ Month	Monthly Charge	Current Monthly Bill	Proposed Monthly Bill	Change Monthly Bill	%-Change Monthly Bill
Avista	410	0	$ -	$ -	$ -	$ -	#DIV/0!	0	$ -	$ -	$ -	$ -	#DIV/0!
Cascade	101	117	$ 6.00	$ 134.05	$ 141.83	$ 7.78	5.80%	57	$ 6.00	$ 69.17	$ 73.27	$ 4.10	5.93%
NW Natural	2	0	$ -	$ -	$ -	$ -	#DIV/0!	0	$ -	$ -	$ -	$ -	#DIV/0!

* The residential rates illustrated above do not include pass-through charges included on customer bills that utilities are required to collect and distribute to the appropriate third parties, such as for franchise fees or the Public Purposes Charge.

** Since the Company is proposing to change the Public Purpose Charge in this docket, the residential bill impact reflects the impact of this proposed change.

Cascade Natural Gas
2026 PGA
PGA Summary Sheet
Attachment E

	REVISED	Location in Company Filing (cite)
1) Change in Annual Revenues		
(Per OAR 860-022-0017(3)(a))		
A) Dollars *(To .1 million)*	$4,812,836	B-2 Detail by Adjustment Schd
B) Percent *(To .1 percent)*	4.94%	1 A) /Utility Gross Revenues (2025)
2) Annual Revenues Calculation *(Whole Dollars)*		
A) PGA Cost Change *(Commodity & Transportation)*	$1,083,378	B-2 Detail by Adjustment Schd
B) Remove Last Year's Temporary Increment Total	$439,824	Summary Rate-Rev Impact
C) Add New Temporary Increment	($437,920)	Summary Rate-Rev Impact
D) Other Additions or Subtractions (*Break out & List each below -- Attach additional sheet if necessary*)		
E) Total Proposed Change due to PGA change only	$1,085,281	Total of items A, B, C, & D
3) Residential Bill Effects Summary (incl. Non-Gas Cost Impacts)		
A) Residential Schedule 2 Rate Impacts		
1) Current Billing Rate per Therm	$0.96302	D - Proposed Rate & Bill
2) Proposed Billing Rate per Therm	$1.04474	D - Proposed Rate & Bill
3) Rate Change Per Therm	$0.08172	D - Proposed Rate & Bill
4) Percent Change per Therm *(to .1%)*	8.5%	Item 3 divided by Item 1
B) Average Residential Bill Impact (forecasted weather-normalized annual)		
1) Average Residential Monthly Therm Use	57	Total Proposed Avg Bill , Line 1, Col. (f)
2) Monthly Charge	$6.81	Total Proposed Avg Bill , Line 1, Col. (g) + (h)
3) Current Average Monthly Bill	$ 69.17	D - Proposed Rate & Bill
4) Proposed Average Monthly Bill	$ 73.27	D - Proposed Rate & Bill
5) Change in Average Monthly Bill	$4.10	Item 4 minus Item 3
6) Percent change in Average Monthly Bill *(to .1%)*	5.93%	Item 5 divided by Item 3
C) Average January Residential Bill Impact		
1) Average January Residential Use *(forecasted weather-normalized)*	117	D - Proposed Rate & Bill
2) Monthly Charge	$6.81	Total Proposed Avg Bill , Line 1, Col. (g) + (h)
3) Current Average January Bill	$134.05	D - Proposed Rate & Bill
4) Proposed Average January Bill	$141.83	D - Proposed Rate & Bill
5) Change in Average January Bill	$7.78	Item 4 minus Item 3
6) Percent change in Average January Bill (*to .1%)*	5.80%	Item 5 divided by Item 3
4) Breakdown of Costs		
A) Embedded in Rates		
1) Total Commodity Cost	$ 32,796,777	Total of items a through f listed below
a) Total Demand Cost (assoc. w/ supply)	$ -	
b) Total Peaking Cost (assoc. w/ supply)	$ -	
c) Total Reservation Cost (assoc. w/ supply)	$ -	
d) Total Volumetric Cost (assoc. w/ supply)	$ 31,386,359	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
e) Total Storage Cost (assoc. w/ supply)	$ 1,410,418	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
f) Other		UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
2) Total Transportation Cost *(Pipeline related)*	$ 13,446,585	Total of items a & b below
a) Total Upstream Canadian Toll	$ 3,946,339	Total of items i. & ii. Below
i.Total Demand, Capacity, or Reservation Cost	$ 3,946,339	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	$ -	
b) Total Domestic Cost	$ 9,500,246	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	$ 9,500,246	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	$ -	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
3) Total Storage Costs	$ 907,536	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
4) Capacity Release Credits	$ (1,151,992)	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
5) Total Gas Costs	$ 45,998,906	UG 521 Confidential Supplemental CNGC Gas Cost WP 9.15.25, Summary-OR Gas Cost Track
B) Projected For New Rates		
1) Total Commodity Cost	$ 35,389,070	Totals of items a through f listed below
a) Total Demand Cost (assoc. w/ supply)	$ -	
b) Total Peaking Cost (assoc. w/ supply)	$ -	
c) Total Reservation Cost (assoc. w/ supply)		
d) Total Volumetric Cost (assoc. w/supply)	$ 34,306,345	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Summary-OR Gas Cost Track
e) Total Storage Cost (assoc. w/supply)	$ 1,082,725	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Summary-OR Gas Cost Track
f) Other		UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Summary-OR Gas Cost Track
2) Total Transportation Cost *(Pipeline related)*	$ 13,883,096	Total of items a & b below
a) Total Upstream Canadian Toll	$ 3,906,222	Total of items i. & ii. Below
i.Total Demand, Capacity, or Reservation Cost	$ 3,906,222	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	$ -	
b) Total Domestic Cost	$ 9,976,873	Total of items i. & ii. Below
i. Total Demand, Capacity, or Reservation Cost	$ 9,976,873	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Summary-OR Gas Cost Track
ii. Total Volumetric Cost	$ -	
3) Total Storage Costs	$ 696,897	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Summary-OR Gas Cost Track
4) Capacity Release Credits	$ (1,496,267)	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Summary-OR Gas Cost Track
5) Total Gas Costs	$ 48,472,795	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Summary-OR Gas Cost Track

Cascade Natural Gas
2026 PGA
PGA Summary Sheet
Attachment E

		Location in Company Filing (cite)
5) WACOG *(Weighted Average Cost of Gas)*		
A) Embedded in Rates		
1) WACOG *(Commodity Only)*		
a. With revenue sensitive	$ 0.36587	Current rate on Tariff Sheet No. 177.2
b. Without revenue sensitive	$ 0.35486	Current rate on Tariff Sheet No. 177.2
2) WACOG (Non-Commodity)		
a. With revenue sensitive	$ 0.14728	Current rate on Tariff Sheet No. 177.2
b. Without revenue sensitive	$ 0.14285	Current rate on Tariff Sheet No. 177.2
B) Proposed for New Rates		
1) WACOG *(Commodity Only)*		
a. With revenue sensitive	$ 0.38295	Summary Rate-Rev Impact, line 1, col (d)
b. Without revenue sensitive	$ 0.37173	Summary Rate-Rev Impact, line 1, col (c)
2) WACOG (Non-Commodity)		
a. With revenue sensitive	$ 0.14158	Summary Rate-Rev Impact, line 5, col (d)
b. Without revenue sensitive	$ 0.13743	Summary Rate-Rev Impact, line 5, col (c)
6) Therms Sold	95,200,090	Summary Rate-Rev Impact, line 15

7) Purchasing/ Hedging Strategies *Prepare 1-2 page summary of gas cost situation to include resources, purchasing strategy, hedging, and pipeline issues. Within the summary include:*		
A) Resources embedded in current rates and an explanation of proposed resources.		
1) Firm Pipeline Capacity		
a) Year-round supply contracts	-	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Supply Summary-Price and Types tab
b) Winter-only contracts	137,410,000	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Supply Summary-Price and Types tab
c) Reliance on Spot Gas/Other Short Term Contracts	128,874,391	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Supply Summary-Price and Types tab
d) Other - e.g. Supply area storage	-	
2) Market Area Storage	-	
a) Underground-owned	-	
b) Underground- contracted	28,755,930	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Supply Summary-Price and Types tab
c) LNG-owned	-	
d) LNG-contracted	6,622,000	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Supply Summary-Price and Types tab
3) Other Resources	6,159,960	UG 530 Confidential Supplemental CNGC Gas Cost WP 9.15.26, Biomethane tab
a) Recallable Supply	-	
b) City gate Deliveries	-	
c) Owned-Production	-	
d) Propane/Air	-	

Cascade Natural Gas Corporation

September 15, 2026

NOTICE OF UG 530
PURCHASED GAS ADJUSTMENT AND ANNUAL TRACKER ADJUSTMENT ADVICE FILING

<u>To All Parties Who Participating in UG-525</u>

Please be advised that today, Cascade Natural Gas Corporation ("Cascade" or the "Company") submitted its Purchased Gas Adjustment (PGA) and Annual Tracker Adjustment Advice Filing (UG 530). Copies the Company's filing are available for inspection at the Company's main office.

Parties who would like additional information or would like a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

Cascade Natural Gas	Public Utility Commission of Oregon
Attn: Michael Parvinen	Attn: Kathy Zarate
8113 W Grandridge Blvd	201 High Street SE, Suite 100
Kennewick, WA 99336	Salem, OR 97301-3398
509-528-9223	971-375-5084
michael.parvinen@cng.com	kathy.zarate@puc.oregon.gov

Any person may submit to the Commission written comments on the filing.

Cascade Natural Gas Corporation

CERTIFICATE OF SERVICE

I hereby certify that I have this day served by electronic mail the foregoing notice of Cascade's Purchase Gas Adjustment and Annual Trackers filing (UG 530) upon all parties of record in UG-525, which is the Company's current general rate case.

James Deason Attorney at Law jimdeason.or@gmail.com	Emily Dougan Oregon Citizens' Utility Board emily@oregoncub.org
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Dated this 15th day of September 2026.

/s/ Daniel Gulya
Daniel Gulya
Regulatory Affairs
Cascade Natural Gas Corporation
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