CASCADE NATURAL GAS CORPORATION
A Subsidiary of MDU Resources Group, Inc.

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CNG/W26-09-01

September 15, 2026

Jeff Killip
Executive Director and Secretary
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Re: Cascade Natural Gas PGA and TTA Annual Filing

Director Killip,

Cascade Natural Gas Corporation ("Cascade" or "Company") files the following tariff sheet for revision, with a requested effective date of November 1, 2026:

Tenth Revision of Sheet No. 590

<u>Overview</u>

This filing revises two sets of rates listed in Schedule 590, Gas Cost Rate Adjustment: 1) The Weighted Average Cost of Gas ("WACOG") is updated in accordance with the Purchased Gas Adjustment ("PGA") mechanism established in Rule 19; and 2) the Temporary Technical Adjustments ("TTA") are also updated.

This PGA includes projected biomethane volumes and costs. Please note that the biomethane projects in the portfolio do not require upstream pipeline capacity therefore mitigating transport costs.

<u>Purchased Gas Adjustment to WACOG</u>

The PGA details the commodity and demand units and costs of Cascade's core market gas supply portfolio, including Company purchased supplies, pipeline transportation and peaking resources. The filing passes on rate adjustments designed to reflect the cost of gas in the Company's current gas supply portfolio.

Regarding increased pricing projections for the coming year, the U.S. Energy Information Administration's August 2026 Energy Outlook has forecast, "The Henry Hub spot price is forecast to average $2.87 per million British thermal units (MMBtu) in 3Q26, down 50 cents/MMBtu compared with the July Short Term Energy Outlook. The price decline is driven by reduced LNG feedgas demand and robust natural gas production. Our forecast assumes prices will remain below $3.00/MMBtu in the coming months, driven by near record-high storage levels heading into October". Looking to the upcoming heating season (Nov-Mar), Cascade expects the Henry Hub spot price will range from $2.77 per million British thermal units (MMBtu) to around $3.92. For the Washington PGA, Cascade forecasts average winter pricing in the Pacific Northwest supply basins between $1.27 (AECO) and $5.16 (Sumas). Please note that during periods of cold weather, actual prices may be higher due to increased demand.

Cascade’s storage is typically filled throughout the summer, with fill targets of 100% by September/October. Overall, Cascade’s storage valuations are higher when compared to the previous year due to higher pipeline transportation costs and higher valuations due to operational balancing needs.

In addition, Cascade’s demand costs increased relative to last year mostly due to a realignment of capacity based on contract delivery points.

The proposed rate changes to the WACOG in Schedule 590 will result in an estimated annual revenue decrease of $10,002,351 or a decrease in annual revenue of 2.81 percent. The average residential customer using 53 therms per month will see a decrease of $1.92 or 1.99 percent. The proposed percent change in revenue for each customer class is shown in the following table:

Service	Sch. No.	Commodity Change per therm	Demand Change per therm	Total Rate Change	WACOG Proposed Rate Per Therm	Percent Change
Residential	503	($0.10044)	$0.06416	($0.03628)	$0.64783	-2.16%
Commercial	504	($0.10044)	$0.06374	($0.03670)	$0.64312	-3.10%
Industrial	505	($0.10044)	$0.05967	($0.04077)	$0.62396	-2.87%
Industrial Lg Vol	511	($0.10044)	$0.02026	($0.08018)	$0.52545	-8.19%
Interruptible	570	($0.10044)	$0.04488	($0.05556)	$0.57718	-6.01%

<u>Temporary Technical Adjustments</u>

Adjustments to the Temporary Gas Cost Amortization rate in Schedule 590 include changes in the amortization rates to refund or collect the balance of deferred natural gas commodity and demand costs as well as the residual TTA balance from the prior year. All balances to be refunded or collected include accrued interest.

The proposed rates contained in the attached Sheet 590 will refund the natural gas commodity, demand costs, and residual TTA deferrals over the next twelve months. The change in rates will result in an estimated annual revenue decrease of $13,048,050, or 3.67 percent. The net deferral balances included in this PGA filing are significantly lower than the previous deferral balances and are the main driver of the proposed decrease in the amortization rate. The average residential customer using 53 therms per month will see an average bill decrease of $2.77 or 2.87 percent. The proposed percent change in revenue for each customer class is shown in the following table:

Service	Sch. No.	Rate Change	Proposed Rate Per Therm	Percent Change
Residential	503	($0.05232)	$0.03942	-3.11%
Commercial	504	($0.05232)	$0.03942	-4.43%
Industrial	505	($0.05232)	$0.03942	-3.68%
Industrial Lg Vol	511	($0.05232)	$0.03942	-5.34%
Interruptible	570	($0.05232)	$0.03942	-5.65%

Combined Effect

The impact of the PGA and TTA changes combined is a revenue decrease of $23,050,400 or an overall 6.48 percent decrease. The bill impact to an average residential customer using 53 therms per month will be $4.70 or a 4.86 percent decrease.

Attached Supporting Materials

In addition to the supporting materials submitted as part of this combined filing, the Company separately submits all workpapers in electronic format.

The Company therefore, requests that the documents contained in the spreadsheet marked confidential that are identified with the cover page as "Confidential per WAC 480-07-160"
be treated as confidential under the provisions of WAC 480-07-160(8), as they each contain sensitive commercial information. It would be unduly burdensome to mark the file as required in WAC 480-07-160(4-7).

As directed by the WUTC in the March 13, 2017, Policy and Interpretive Statement in Docket UG-132019, included as an attachment to this filing is the Company's 2026 Hedging Plan. The information contained in the plan is confidential pursuant to WAC 480-07-160(2)(c) as the plan contains valuable commercial information.

Cascade's Hedging Program

Cascade's Gas Supply Oversight Committee ("GSOC") oversees the Company's gas supply physical portfolio and overall hedging strategy. Approximately 50% to 60% of estimated annual load requirements for the PGA year will be hedged through fixed price physicals and financial derivatives. Cascade's relationship with Gelber & Associates ("G&A") remains active as the Company's hedging consultant. Price indications continue to suggest fixed price physicals are less expensive than their financial counterpart. G&A recommended continuing hedging with fixed-price physicals due to current flexibility and cost advantages over financial transactions at Northwest Basin combined with financial instruments when economically appropriate. Cascade has been hedging natural gas both on a periodic and discretionary basis throughout 2026 for the forthcoming PGA year (November 2026 through October 2027). In accordance with GSOC guidance, transactions cannot exceed 42 months, except in the case of renewable natural gas (biomethane) supplies. Cascade will continue to execute transactions for hedging purposes throughout the remainder of calendar year 2026, consistent with the current hedge execution plan authorized by GSOC.

Cascade's Hedging Program uses a three-year, forward-looking ladder while establishing maximum and minimum percentage boundaries that allow hedge volumes to adjust to market conditions. In the 2026 Hedge Plan, Cascade elected to lower the hedge targets to 40-50% in Year 1, 20-30% in Year 2, and 5-15% in Year 3.

Since its 2019 launch, Cascade's rolling hedge program has generated an estimated $30 million in cumulative savings after accounting for the fiscal year (FY) 2025 results. In 2025, the Cascade Hedging Plan resulted in a volatility mitigation cost of $49.9 million (roughly $36.1 million for Washington). When compared to the spot market, the market moved in a direction that made these costs higher than spot prices. Cascade's hedging position serves as financial insurance, providing price protection against potentially dramatic and deleterious upward spikes. Adding in the fees paid to Cascade's consultant, G&A, the program had a net cost of about $50 million. This year's hedge performance was affected largely because both NYMEX and western basis markets settled materially lower than the levels available when the purchases were made. Last summer, winter basis for the Cascade supply areas (Sumas, Rockies, and AECO) reflected meaningful scarcity premiums but realized winter pricing settled well below those indications as western storage inventories improved, regional constraints proved less severe than feared, and broader Lower 48 supply remained strong. Accordingly, the hedge book incurred losses as purchases, particularly in winter months, proved higher than the eventual market.

Customer Notice

In accordance with WAC 480-90-198, the Company declares that notice to customers was made in accordance with WAC 480-90-194. Cascade issued bill inserts to customers during August 2026, explaining the PGA process, and Cascade will publish on its webpage the anticipated rate increase. Also, on September 15, 2026, Cascade began issuing another bill insert to customers stating the proposed decreased rates. Finally, Cascade will provide copies of the notice to Community Action Agencies and organizations within its service territory and provide notice to the news media. Both copies of the 2026 bill inserts are included with this filing. The proposed change will affect all of Cascade's Washington customers. Cascade serves approximately 206,962 residential, 27,714 commercial, 516 industrial, five interruptible, 210 distribution, and one biomethane customer in the state of Washington.

If you have any questions, please direct them to me at (509) 528-9223 or Jacob Darrington at (208) 377-6041.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Attachments

PGA
NEW-CNGC-Advice-W26-09-01-PGA-Trfs-09-15-26.pdf
NEW-CNGC-Advice-W26-09-01-PGA-Bill-Insert-09-15-26.pdf
NEW-CNGC-Advice-W26-09-01-PGA-Exhibit-A-09-15-26.pdf
NEW-CNGC-Advice-W26-09-01-PGA-WP-09-15-26.xlsx
NEW-CNGC-Advice-W26-09-01-PGA-Gas-Cost-WP-09-15-26(R).pdf
NEW-CNGC-Advice-W26-09-01-PGA-Gas-Cost-WP-09-15-26(C).xlsx
NEW-CNGC-Overall-Rate-Impact-WP-09-15-26.xlsx

Hedge Plan
NEW-CNGC-RETROSPECTIVE-REPORT-WORKBOOK-09-01-26(C).xlsx
NEW-CNGC-RETROSPECTIVE-REPORT-WORKBOOK-09-01-26(R).pdf
NEW-CNGC-VAR-to-Life-08-03-26(C).xlsx
NEW-CNGC-VAR-to-Life-08-03-26(R).pdf
NEW-CNGC-2026-Annual-Hedge-Plan (C).pdf
NEW-CNGC-2026-Annual-Hedge-Plan (R).pdf
NEW-CNGC-2026-HEDGE-PLAN-PROCESS-FLOW-CHARTS.pdf
NEW-CNGC-2026-Hedge-Execution-Plan-First-Draft-Meeting.pdf
NEW-CNGC-GELBER-ASSOCIATES-2026-FORECAST(C).pdf
NEW-CNGC-GELBER-ASSOCIATES-2026-FORECAST(R).pdf
NEW-CNGC-Hedge-Book-Model-March-2026(C).xlsx
NEW-CNGC-Hedge-Book-Model-March-2026(R).pdf
NEW-CNGC-HEDGE-SCHDL-CHART-08-06-26.xlsx
NEW-CNGC-Mark-to-Market-Calculator-08-03-2026(C).xlsx
NEW-CNGC-Mark-to-Market-Calculator-08-03-2026(R).pdf
NEW-CNGC-Monthly-Guidance-August-2026(C).pdf
NEW-CNGC-Monthly-Guidance-August-2026(R).pdf

NOTICE OF PROPOSED RATE DECREASE

Cascade Natural Gas Corporation proposes an overall average 0.58 percent decrease in natural gas rates.

On September 15, 2026, Cascade Natural Gas Corporation (Cascade) filed the following requests with the Washington Utilities and Transportation Commission (UTC) proposing an overall average 0.58 percent decrease for all customer groups with natural gas service. The changes are proposed to become effective November 1, 2026:

- Purchased Gas Adjustment (PGA): Cascade requested a decrease in rates for the cost of natural gas. Gas costs are a straight pass through of costs, where Cascade does not earn a profit on these costs. For gas costs alone, the average residential customer using 53 therms per month will see a bill decrease of $4.70 per month or 4.86 percent less. The proposed rate decrease is primarily due to lower gas costs.
- Participatory Funding Program: Cascade asked to recover participatory intervenor costs incurred from November 1, 2025, through October 31, 2026. For this charge alone, the typical residential customer using 53 therms per month will see a bill decrease of $0.03 per month or 0.03 percent.
- Decoupling Mechanism Adjustment: The decoupling mechanism ensures that Cascade does not over- or under-collect its fixed costs through its per therm charge. The Decoupling rate is increasing because fixed costs were under-recovered through last year's volumetric rates. The variance was due to an increased installation of conservation measures, mild weather, and different gas usage patterns. For the decoupling mechanism adjustment alone, the average residential customer using 53 therms per month will see a bill increase of $0.76 per month or 0.79 percent.
- Conservation: Conservation programs offer financial incentives for energy efficient installations in a customer's home. Due to an increase in program participation, Cascade requested an increase to rates for conservation program costs. As a result of this request, an average residential customer using 53 therms per month will see a bill increase of $3.15 per month or 3.26 percent.
- Unprotected Excess Deferred Income Tax: This adjustment implements the Tax Cut and Jobs Act that reduced the federal income tax rate effective January 1, 2018. The average residential customer using 53 therms per month will see a bill decrease of $0.04 cents per month or 0.04 percent.
- Cascade Arrearage Relief Energy Savings (CARES): The CARES program offers ongoing bill discounts and, if necessary, arrearage relief grants to qualifying low-income customers. Cascade requested a decrease for CARES program cost recovery. An average residential customer using 53 therms per month will see a bill decrease of $0.05 per month or 0.05 percent.

The UTC will review each of these filings and has the authority to set final rates that may vary from Cascade's requests, either higher or lower, depending on the results of its investigation. If the UTC approves all proposals, the total decrease for a typical residential customer using 53 therms per month will be $0.91 less per month or 0.94 percent, bringing the total average monthly Cascade bill to $95.63 from $96.54. The combined proposed rate changes for residential, commercial, and industrial customers are in the table below:

Type of Service	Current Rate**	Current Average Bill*	Proposed Rate**	Proposed Average Bill*	Percent Change in Bill
Residential, Schedule 503	$1.70832	$96.54	$1.69115	$95.63	-0.94%
Commercial, Schedule 504	$1.53934	$451.90	$1.55574	$456.44	1.01%
Industrial Firm, Schedule 505	$1.40004	$2,996.49	$1.40230	$3,001.12	0.15%
Com-Ind Dual Service, Schedule 511	$1.30934	$19,712.08	$1.21341	$18,364.46	-6.84%
Industrial Interruptible, Schedule 570	$1.23710	$32,249.01	$1.20797	$31,521.60	-2.26%
Transport, Schedule 663	$0.33807	$127,359.06	$0.33832	$127,451.35	0.07%
Biomethane, Schedule 900	$0.02365	$10,197.28	$0.02391	$10,226.40	0.29%

* The average bill includes the monthly basic charge which has not changed with this filing. ** Due to tiered rate structures based on individual customer consumption, Rate Schedules 505, 511, 570, 663, and 900 reflect average rates

For additional information on the proposed rate changes, conservation tips, energy efficiency programs, energy assistance programs, and bill payment plans

- Visit Cascade Natural Gas's website at www.cngc.com
- Call 1-888-522-1130
- Or write to:

  c/o Cascade Regulatory Department
  8113 W Grandridge Blvd
  Kennewick WA 99336-7166.

The Commission has the authority to set final rates that may be either lower or higher than the company's request, depending on the results of its investigation. You can comment on the case by using the "Submit a Comment" feature at the Commission's web site (www.utc.wa.gov) or by using the contact information below.*

Washington Utilities and Transportation Commission
Post Office Box 47250
Olympia, WA 98504-7250
E-mail: comments@utc.wa.gov
Telephone: 1-888-333-WUTC (9882)

Commission Staff will make a recommendation to the Commissioners at an open meeting which you may attend. You will have an opportunity to provide your comments at this meeting either in person or remotely. If you intend to listen or participate remotely, call 360-664-1234 at least a day before the open meeting for instructions and to sign in. You should also call this number if you plan to attend in person to verify that the case has not been rescheduled to a later open meeting date. The Commission's street address is 621 Woodland Square Loop SE, Lacey.

The UTC wants to hear from the public. The UTC removes barriers by offering free reasonable accommodations and language access so everyone can participate. Please call 1-888-333-9882 or email equity@utc.wa.gov to make arrangements for assistance.

**Please include your name and mailing address, reference the name of company (Cascade Natural Gas Corporation) and Advice Nos. CNG/W26-09-01, CNG/W26-09-02, CNG/W26-09-03, CNG/W26-09-04, CNG/W26-09-05, and CNG/W26-09-06.*

AVISO DE PROPUESTA DE REDUCCIÓN DE TARIFAS

Cascade Natural Gas Corporation propone una reducción media general del 0,58 por ciento en las tarifas del gas natural.

El 15 de septiembre de 2026, Cascade Natural Gas Corporation (Cascade) presentó las siguientes solicitudes ante la Comisión de Servicios Públicos y Transporte de Washington (UTC) proponiendo una reducción media general del 0,58 por ciento para todos los grupos de clientes con servicio de gas natural. Se propone que los cambios entren en vigor el 1 de noviembre de 2026:

- Ajuste de gas comprado (PGA): Cascade solicitó una reducción en las tarifas del coste del gas natural. Los costes del gas son un repaso directo de los costes, donde Cascade no obtiene beneficios por estos costes. Solo para los costes del gas, el cliente residencial medio que consume 53 therms al mes verá una disminución en la factura de 4,70 dólares al mes, o un 4,86 por ciento menos. La reducción propuesta de tarifas se debe principalmente a la reducción de los costes del gas.
- Programa de Financiación Participativa: Cascade solicitó recuperar los costes de intervención participativa incurridos desde el 1 de noviembre de 2025 hasta el 31 de octubre de 2026. Solo por este cargo, el cliente residencial típico que use 53 termas al mes verá una reducción de la factura de 0,03 $ al mes, o un 0,03 por ciento.
- Ajuste del mecanismo de desacoplamiento: El mecanismo de desacoplamiento garantiza que Cascade no cobre en exceso ni en exceso sus costes fijos a través de su cargo por termo. La tarifa de desacoplamiento está aumentando porque los costes fijos se recuperaron poco a medida que los precios volumétricos del año pasado. La variación se debió a una mayor instalación de medidas de conservación, variaciones meteorológicas y diferentes patrones de consumo de gas. Solo para el ajuste del mecanismo de desacoplamiento, el cliente residencial medio que consume 53 termas al mes verá un aumento de la factura de 0,76 dólares al mes, o un 0,79 por ciento.
- Conservación: Los programas de conservación ofrecen incentivos económicos para instalaciones energéticamente eficientes en el hogar de un cliente. Debido a un aumento en la participación en los programas, Cascade solicitó un aumento de las tarifas para los costes de los programas de conservación. Como resultado de esta solicitud, un cliente residencial medio que consume 53 termas al mes verá un aumento de la factura de 3,15 dólares al mes, es decir, un 3,26 por ciento.
- Impuesto sobre la renta diferido excedente sin protección: Este ajuste implementa la Ley de Rebajas de Impuestos y Empleos que redujo el tipo impositivo federal sobre la renta con efecto a partir del 1 de enero de 2018. El cliente residencial medio que consume 53 térmicas al mes verá una disminución de la factura de 0,04 dólares al mes, o un 0,04 por ciento.
- Ahorro energético por alivio de atrasos en cascada (CARES): El programa CARES ofrece descuentos continuos en facturas y, si es necesario, ayudas para alivio de atrasos a clientes de bajos ingresos que cumplan los requisitos. Cascade solicitó una reducción para la recuperación de costes del programa CARES. Un cliente residencial medio que consume 53 termas al mes verá una reducción de la factura de 0,05 dólares al mes, o un 0,05 por ciento.

El UTC revisará cada una de estas solicitudes y tiene la autoridad para establecer tarifas finales que pueden variar respecto a las solicitudes de Cascade, ya sea más altas o más bajas, dependiendo de los resultados de su investigación. Si la UTC aprueba todas las propuestas, la disminución total para un cliente residencial típico que use 53 termas al mes será de 0,91 $ menos al mes, o un 0,94 por ciento, elevando la factura mensual media total de Cascade a 95,63 $ desde 96,54 $. Los cambios combinados propuestos en las tarifas para clientes residenciales, comerciales e industriales se encuentran en la tabla siguiente:

Tipo de servicio	Tarifa actual**	Factura media actual*	Tipo de interés propuesto**	Proyecto de ley propuesto*	Porcentaje de cambio en la factura
Residencial, Schedule 503	$1.70832	96,54 $	$1.69115	95,63 $	-0.94%
Comercial, Anexo 504	$1.53934	451,90 $	$1.55574	456,44 $	1.01%
Empresa Industrial, Anexo 505	$1.40004	$2,996,49	$1.40230	3.001,12 $	0.15%
Servicio Dual Com-Ind, Horario 511	$1.30934	19.712,08 $	$1.21341	18.364,46 $	-6.84%
Industrial Interruptible, Anexo 570	$1.23710	32.249,01 $	$1.20797	31.521,60 $	-2.26%
Transporte, Anexo 663	$0.33807	127.359,06 $	$0.33832	127.451,35 $	0.07%
Biometano, Anexo 900	$0.02365	10.197,28 $	$0.02391	10.226,40 $	0.29%

* La factura media incluye el cargo básico mensual, que no ha cambiado con esta presentación. ** Debido a las estructuras de tarifas escalonadas basadas en el consumo individual del cliente, los Escaleros de Tarifas 505, 511, 570, 663 y 900 reflejan las tarifas medias.

Para información adicional sobre los cambios propuestos en las tarifas, consejos para conservar, programas de eficiencia energética, programas de asistencia energética y planes de pago de facturas

- Visita la página web de Cascade Natural Gas en www.cngc.com
- Llama al 1-888-522-1130
- O escribe a:

c/o Departamento Regulador de Cascade
8113 W Grandridge Blvd
Kennewick, WA 99336-7166.

La Comisión tiene la autoridad para fijar tarifas finales que pueden ser inferiores o superiores a la solicitud de la empresa, dependiendo de los resultados de su investigación. Puede comentar el caso utilizando la función "Enviar un comentario" en la página web de la Comisión (www.utc.wa.gov) o utilizando la información de contacto que aparece a continuación.*

Comisión de Servicios Públicos y Transporte de Washington
Apartado postal 47250
Olympia, WA 98504-7250
Correo electrónico: comments@utc.wa.gov
Teléfono: 1-888-333-WUTC (9882)

El personal de la Comisión hará una recomendación a los Comisionados en una reunión abierta a la que podrá asistir. Tendrá la oportunidad de presentar sus comentarios en esta reunión, ya sea en persona o de forma remota. Si tiene intención de escuchar o participar de forma remota, llame al 360-664-1234 al menos un día antes de la reunión abierta para recibir instrucciones y para firmar en su registro. También debe llamar a este número si planea asistir en persona para verificar que el caso no se ha reprogramado para una reunión abierta posterior. La dirección de la Comisión es 621 Woodland Square Loop SE, Lacey.

La UTC quiere escuchar al público. La UTC elimina barreras ofreciendo adaptaciones razonables gratuitas y acceso al idioma para que todos puedan participar. Por favor, llame al 1-888-333-9882 o envíe un correo electrónico a equity@utc.wa.gov para organizar la asistencia.

**Por favor, incluya su nombre y dirección postal, haga referencia al nombre de la empresa (Cascade Natural Gas Corporation) y a los números de asesoramiento CNG/W26-09-01, CNG/W26-09-02, CNG/W26-09-03, CNG/W26-09-04, CNG/W26-09-05 y CNG/W26-09-06.*

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CASCADE NATURAL GAS CORPORATION®
Una Subsidiaria de MDU Resources Group, Inc.

En La Comunidad Para Servir®

GAS COST RATE ADJUSTMENT
SCHEDULE 590

TERMS AND CONDITIONS
This adjustment applies throughout the territory served by the Company to all firm and interruptible gas sales service rendered by the Company under the tariff of which this schedule is a part. Rates in this schedule will be applied to all bills for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

PURPOSE
To reflect the demand, commodity cost of gas, and amortizations applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchase Gas Adjustment pursuant to Rule 19.

WEIGHTED AVERAGE COST OF GAS (WACOG) RATES
The rates shown below are the Gas Costs as listed in the Rates section of each Rate Schedule. Table 1 and Table 2 charges are listed separately on customers' bills as the Average Cost of Gas and the Temporary Gas Cost Amortization, respectively.

Table 1 (Average Cost of Gas effective 11/1/2026): (C)

Rate Schedule	Commodity Cost (per therm)	Demand Cost (per therm)	Total Rate (per therm)	
503	$0.40165	$0.24618	$0.64783	(R)
504	$0.40165	$0.24147	$0.64312	
505	$0.40165	$0.22231	$0.62396	
511	$0.40165	$0.12380	$0.52545	
570	$0.40165	$0.17553	$0.57718	(R)

Table 2 (Temporary Gas Cost Amortization effective 11/1/2026): (C)

Rate Schedule	Total Rate (per therm)	
503, 504, 505, 511, 570	$0.03942	(R)

ADJUSTMENTS
The rates named herein are subject to adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.