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September 15, 2026

Jeff Killip
Executive Director and Secretary
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: NEW, Cascade Advice No. W26-09-06, Participatory Intervenor Funding

Cascade Natural Gas Corporation (Cascade or Company) submits the following revision to its Tariff P.U.C. OR No. 10, stated to become effective with service on and after November 1, 2026.

Second Revision Sheet No. 557

Overview

The purpose of this filing is to adjust Schedule 557, Participatory Intervenor Funding Adjustment, which imposes a per therm charge to all customers. The Schedule 557 rate collects the participatory intervenor costs incurred pursuant to RCW 80.28.430, and Commission Order No. 3 and "Policy Statement on Participatory Funding for Regulatory Proceedings," issued in Docket U-210595. Schedule 557 seeks to recover \$56,500 in participatory intervenor costs that were deferred for the time period of November 2025 through October 2026. This results in a decrease in annual revenue of 0.05 percent compared to current funding levels.

Background

RCW 80.28.430 provides statutory authority for energy utilities to provide financial assistance to certain organizations participating in regulatory processes before the Commission. The statute requires a gas or electrical company to enter into one or more written funding agreements with organizations that represent broad customer interests in regulatory proceedings before the Commission.

In response to RCW 80.28.430, on November 19, 2021, the Commission issued a policy statement in Docket U-210595 entitled "Policy Statement on Participatory Funding for Regulatory Proceedings" (Policy Statement).

On February 14, 2022, Joint Parties¹ filed a petition in Docket U-210595 requesting approval of an Interim Agreement that was established by the Joint Parties. The Commission heard the matter at an open meeting held on February 24, 2022, and approved the agreement with modifications in Order 01 in that docket.

In its Policy Statement, the Commission set the initial level of funding for Cascade at \$265,512 for the first year.² The Interim Agreement and Order 01 maintained this level of funding.³ RCW 80.28.430 (3) provides that the Commission shall allow a utility to defer the amount of financial assistance provided if the utility so elects. Following approval of the Interim Agreement, Cascade filed a petition seeking an accounting order authorizing the accounting treatment for financial assistance distributed under the Interim Agreement. The Commission granted Cascade's petition by way of Order 01 in Docket UG-220706.

On December 20, 2022, the Joint Parties filed with the Commission a petition seeking an order authorizing approval of the Extended Agreement. Much of the Extended Agreement remains unchanged from the Interim Agreement. The Extended Agreement has a two-year term, terminating on December 31, 2024. On February 9, 2023, the Commission issued Order 02 approving the Extended Agreement subject to the removal of paragraph 7.9, which pre-approved accounting treatment for the duration of the Interim Agreement. The Commission also clarified "that the current deferrals granted pertain only to funds distributed in 2022 and are not ongoing, so either new or amended petitions must be filed for funds distributed under the Extended Agreement". Based on Order 02 as described above, Cascade petitioned the Commission for an Amended Accounting Order, granting the Company to defer costs associated with providing financial assistance under the Extended Agreement. The Commission issued Order 02 December 12, 2023.

On April 11, 2025, The Commission issued Order 03 in Docket UG-210595 approving the third Participatory Funding Agreement.

Workpaper

A workpaper showing the deferred costs and the allocation of costs into the Schedule 557 rate is provided in the attached file, "NEW-CNGC-Advice-W26-09-06-WP-09-15-2026.xlsx".

Term

The rate is designed to recover deferred costs beginning November 2026, concurrent with the purchased gas adjustment filing.

¹ Puget Sound Energy ("PSE"), Avista Corporation ("Avista"), PacifiCorp, Cascade Natural Gas Corporation ("Cascade"), Northwest Natural Gas ("NW Natural"), Alliance of Western Energy Consumers ("AWEC"), NW Energy Coalition ("NVEC"), The Energy Project ("TEP"), Sierra Club, Front & Centered, and Spark Northwest

² Docket U-210595, Policy Statement on Participatory Funding for Regulatory Proceedings, paragraph 49 page 15.

³ WUTC Order 01, Attachment A, issued in Docket U-210595, page 4.

Bill Impacts

For a residential customer using 53 therms per month, the Schedule 557 charge will result in an average monthly bill decrease of \$0.03 or 0.03 percent. The bill impact for all customer classes is provided in the Table 1 below.

Table 1 - Bill Impacts

Customer Class	Current Monthly Bill	Proposed Monthly Difference	Proposed Rate Per Therm	Proposed Bill Impact
Residential (503)	\$96.54	-\$0.03	\$0.00017	-0.03%
Industrial (505)	\$2,996.49	-\$0.16	\$0.00008	-0.01%
Large Volume (511)	\$19,712.08	-\$1.26	\$0.00007	-0.01%
Interruptible (570)	\$32,249.01	-\$2.25	\$0.00007	-0.01%
Transportation (663)	\$127,359.06	-\$40.61	\$0.00005	-0.03%
Biomethane (900)	\$10,197.28	-\$11.20	\$0.00006	-0.11%

Customer Notice

In compliance with WAC 480-90-194(3), the Company will mail customers a bill insert notifying them of the proposed rate increase. The issuance of bill inserts to customers will begin on September 15. In addition, Cascade will publish on its webpage the anticipated rate increase, provide copies of the notice to Community Action agencies and organizations within its service territory, and provide notice to the news media. The Company will provide a copy of the bill insert in a separate filing, Advice No. W26-09-01.

Filing Components

This electronic filing is comprised of the following files:

- NEW-CNGC-Advice-W26-09-06-CLtr-09-15-2026.pdf
- NEW-CNGC-Advice-W26-09-06-Trf-09-15-2026.pdf
- NEW-CNGC-Advice-W26-09-06-WP-09-15-2026.xlsx

Please direct any questions regarding this filing to me at (509) 528-9223 or Zach Harris at (208) 870-2476.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
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Attachments

**SCHEDULE NO. 557
PARTICIPATORY INTERVENOR FUNDING ADJUSTMENT**

PURPOSE

This adjustment collects the participatory intervenor costs incurred pursuant to RCW 80.28.430, and Commission Order No. 3 and Policy Statement, both of which were issued in Docket U-210595

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, 663, and 900.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

RATE SCHEDULE	ADJUSTMENT RATE (PER THERM)
503	\$0.00017
505	\$0.00008
511	\$0.00007
570	\$0.00007
663	\$0.00005
900	\$0.00006

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SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

CNG/W26-09-06
Issued September 15, 2026

Effective for Service on and after
November 1, 2026

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Michael Parvinen

Director, Regulatory Affairs