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CNG/W18-11-01

November 30, 2018

Mr. Mark L. Johnson
 Executive Director and Secretary
 Washington Utilities & Transportation Commission
 P.O. Box 47250
 Olympia, WA 98504-7250

Re: Cascade Natural Gas PGA Filing

Dear Mr. Johnson:

Cascade Natural Gas Corporation (“Cascade”) hereby encloses for filing the following proposed tariff sheet containing a requested effective date of January 1, 2019:

Thirty-Ninth Revision Sheet No. 595, Canceling Thirty- Eighth Rev. Sheet No. 595

The Purchased Gas Adjustment (PGA) reflected in this application details the commodity and demand units and costs of Cascade’s core market gas supply portfolio including company purchased supplies, pipeline transportation and peaking resources. The cost of gas, which includes pipeline, reservation and storage costs, is up significantly from costs projected just two months ago. The reason is due to operational constraints due to the Enbridge incident and the impacts on gas supplies. The purpose of this filing is to pass on rate adjustments designed to reflect the cost of gas in the Company’s current gas supply portfolio.

The proposed tariff will result in an estimated annual revenue increase of approximately \$40 million or an increase in annual revenue of 17.21%. The average residential customer using 54 therms per month will see an increase of \$9.23.

Service	Sch. No.	Commodity Change per therm	Demand Change per therm	Total Rate Change	WACOG Proposed Rate Per Therm	Percent Change
Residential	503	\$0.17133	(\$0.00039)	\$0.17094	\$0.60683	17.78%
Commercial	504	\$0.17133	(\$0.00038)	\$0.17095	\$0.60409	19.66%
Industrial	505	\$0.17133	(\$0.00035)	\$0.17098	\$0.59048	23.96%
Industrial Lg Vol	511	\$0.17133	(\$0.00035)	\$0.17098	\$0.59048	26.06%
Interruptible	570	\$0.17133	(\$0.00032)	\$0.17101	\$0.57691	29.38%

In addition to the supporting materials submitted as part of this combined filing, the Company will separately submit all workpapers in electronic format.

In accordance with WAC 480-90-198, the Company declares that notice to customers was made in accordance with WAC 480-90-195. A copy of the December 2018 bill insert has been included with this filing. Cascade will publish on its webpage the anticipated rate increase. The proposed change will affect all of Cascade's Washington customers. Cascade serves approximately 189,161 residential, 26,277 commercial and 494 industrial customers in the state of Washington.

If you have any questions, please direct them to me at (509) 734-4593.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Attachments

NEW, CNGC Advice W18-11-01 PGA Trf Sheet 595, 11-30-2018.pdf
NEW, CNGC Advice W18-11-01 PGA Redlined Trf Sheet 595, 11-30-2018.pdf
NEW, CNGC Advice W18-11-01 PGA Bill Insert, 11-30-2018.pdf
NEW, CNGC Advice W18-11-01 PGA Exhibit A, 11-30-2018.pdf
NEW, CNGC Advice W18-11-01 PGA WP, 11-30-2018.xlsx
NEW, CNGC Advice W18-11-01 PGA Gas Cost WP, 11-30-2018(R).pdf
NEW, CNGC Advice W18-11-01 PGA Gas Cost WP, 11-30-2018(C).xlsx

**SCHEDULE NO. 595
TEMPORARY TECHNICAL ADJUSTMENT**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be increased by \$0.00774 per therm and \$0.00774 per therm or an appropriate multiple thereof respectively.

Each of the charges, except Demand and Customer Service Charges, of the following Schedule Nos. are to be increased as follows: 503 by \$0.00774 per therm, 504 by \$0.00774 per therm and or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570 are to be increased by \$0.00774 per therm or an appropriate multiple thereof.

The commodity rates charged under Schedule Nos. 685 and 686 are to be increased by \$0.00000 per therm or an appropriate multiple thereof.

The delivery charge under Schedule No. 663 is to be decreased by (\$0.00000).

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

WEIGHTED AVERAGE COST OF GAS (WACOG):

Each of the charges, except Demand and Customer Service Charges, are to be decreased by:

Schedule Nos.	Commodity Change per therm	Demand Change per therm	Total Rate Change
503	\$0.10437	\$0.00677	\$0.11114
504	\$0.10437	\$0.00668	\$0.11105
505, 511	\$0.10437	\$0.00618	\$0.11055
570	\$0.10437	\$0.00567	\$0.11004

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CNG/W18-11-01
Issued November 30, 2018

Effective for Service on and after
January 1, 2019

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

Thirty-Ninth Revision Sheet No. 595
Canceling

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Thirty-Eighth Rev. Sheet No. 595

SCHEDULE NO. 595
TEMPORARY TECHNICAL ADJUSTMENT

APPLICABLE:

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MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be increased by \$0.00774 per therm and \$0.00774 per therm or an appropriate multiple thereof respectively.

Each of the charges, except Demand and Customer Service Charges, of the following Schedule Nos. are to be increased as follows: 503 by \$0.00774 per therm, 504 by \$0.00774 per therm and or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570 are to be increased by \$0.00774 per therm or an appropriate multiple thereof.

The commodity rates charged under Schedule Nos. 685 and 686 are to be increased by \$0.00000 per therm or an appropriate multiple thereof.

The delivery charge under Schedule No. 663 is to be decreased by (\$0.00000).

SPECIAL TERMS AND CONDITIONS:

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504	\$0.10437	\$0.00668	\$0.11105
505, 511	\$0.10437	\$0.00618	\$0.11055
570	\$0.10437	\$0.00567	\$0.11004

CNG/W18-11-01

Effective for Service on and after

Issued November 30, 2018

January 1, 2019

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael Parvinen

Director, Regulatory Affairs

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EXHIBIT A

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

Annual Purchased Gas Cost

CNGC WUTC Advice No. W18-11-01

November 30, 2018

Shaded means requires manual entry from Prior Year Washington PGA Gas Cost Workbook

	8/1/2016			CURRENT COST OF GAS		
	UNITS	RATE	AMOUNT	COMMODITY	DEMAND	
CANADIAN UPSTREAM RESV COSTS	216,495	\$10.614740	\$2,298,035		\$2,298,035	CANADIAN UPSTREAM RESV COSTS
DOMESTIC UPSTREAM NON-DIRECT RESV COSTS	183,931	\$1.350000	\$248,307		\$248,307	DOMESTIC UPSTREAM NON-DIRECT RESV COSTS
SUPPLY DEMAND CHARGES	277,182	\$0.050676	\$14,046	\$14,046		SUPPLY DEMAND CHARGES
COMPANY CONTRACT SUPPLY COMMODITY	217,816,913	\$0.267639	\$58,296,381	\$58,296,381		COMPANY CONTRACT SUPPLY COMMODITY
GTN T-1 Agmt 00179	113,670	\$7.918449	\$900,087		\$900,087	GTN T-1 Agmt 00179
GTN T-1 (Malin) Agmt 02812	0	\$5.483652	\$0		\$0	GTN T-1 (Malin) Agmt 02812
GTN T-3 (Expansion) Agmt 00152	0	\$4.216036	\$0		\$0	GTN T-3 (Expansion) Agmt 00152
GTN 2003 Expansion Agmt 08844	0	\$5.463652	\$0		\$0	GTN 2003 Expansion Agmt 08844
GTN South to North Agmt 12094	18,393	\$5.090367	\$93,628		\$93,628	GTN South to North Agmt 12094
GTN COMMODITY	23,738,282	\$0.034393	\$816,431	\$816,431		GTN COMMODITY
NWP TF-1 100002 (principle transport--All Rec/All Del contract)	1,799,706	\$14.432818	\$25,974,834		\$25,974,834	NWP TF-1 100002 (principle transport--All Rec/All Del contract)
NWP TF-1 Direct to Washington /1	364,650	\$14.432818	\$5,262,927		\$5,262,927	NWP TF-1 Direct to Washington /1
NWP TF-1 Split to specific OR and WA points	440,474	\$14.432818	\$6,357,285		\$6,357,285	NWP TF-1 Split to specific OR and WA points
NWP TF-1 Weyerhaeuser	50,000	\$14.432818	\$721,641		\$721,641	NWP TF-1 Weyerhaeuser
TF-1 COMMODITY	232,718,951	\$0.003130	\$728,410	\$728,410		TF-1 COMMODITY
LS-1 DEMAND	685,452	\$0.944255	\$647,242		\$647,242	LS-1 DEMAND
LS-1 CAPACITY	6,000,996	\$0.120815	\$725,010		\$725,010	LS-1 CAPACITY
LS-1 COMMODITY	6,000,996	\$0.290310	\$1,742,149	\$1,742,149		LS-1 COMMODITY
LS-INVENTORY	6,000,996	\$0.017448	\$104,703		\$104,703	LS-INVENTORY
LS-1 LIQUEFACTION	6,000,996	\$0.090855	\$545,220		\$545,220	LS-1 LIQUEFACTION
LS-1 VAPORIZATION	6,000,996	\$0.003386	\$20,319		\$20,319	LS-1 VAPORIZATION
TF-2 TRANSPORTATION CAPACITY	16,441	\$14.965000	\$246,041		\$246,041	TF-2 TRANSPORTATION CAPACITY
TF-2 TRANSPORTATION COMMODITY	6,000,996	\$0.003000	\$18,003	\$18,003		TF-2 TRANSPORTATION COMMODITY
SGS-1 DEMAND	147,303	\$0.570130	\$83,982		\$83,982	SGS-1 DEMAND
SGS-1 CAPACITY	5,476,756	\$0.020805	\$113,944		\$113,944	SGS-1 CAPACITY
SGS-1 COMMODITY	5,476,756	\$0.262767	\$1,439,109	\$1,439,109		SGS-1 COMMODITY
SGS-1 INVENTORY	5,476,756	\$0.015792	\$86,490		\$86,490	SGS-1 INVENTORY
TF-2 TRANSPORTATION CAPACITY	15,005	\$14.965000	\$224,547		\$224,547	TF-2 TRANSPORTATION CAPACITY
TF-2 TRANSPORTATION COMMODITY	5,476,756	\$0.003000	\$16,430	\$16,430		TF-2 TRANSPORTATION COMMODITY
SGS-JPEXP DEMAND	263,214	\$1.480440	\$389,672		\$389,672	SGS-JPEXP DEMAND
SGS-JPEXP CAPACITY	3,171,774	\$0.127020	\$402,879		\$402,879	SGS-JPEXP CAPACITY
SGS-JPEXP STORAGE COMMODITY	3,171,774	\$0.166341	\$527,597	\$527,597		SGS-JPEXP STORAGE COMMODITY
SGS-JPEXP INVENTORY	3,171,774	\$0.009997	\$31,709		\$31,709	SGS-JPEXP INVENTORY
TF-2 TRANSPORTATION CAPACITY	8,690	\$0.000000	\$0		\$0	TF-1 TRANSPORTATION CAPACITY
TF-2 TRANSPORTATION COMMODITY	3,171,774	\$0.003000	\$9,515	\$9,515		TF-1 TRANSPORTATION COMMODITY
SGS-JP3 DEMAND	84,027	\$0.570130	\$47,906		\$47,906	SGS-JP3 DEMAND
SGS-JP3 CAPACITY	2,812,420	\$0.020805	\$58,512		\$58,512	SGS-JP3 CAPACITY
SGS-JP3 STORAGE COMMODITY	2,812,420	\$0.248244	\$698,168	\$698,168		SGS-JP3 STORAGE COMMODITY
SGS-JP3 STORAGE INVENTORY	2,812,420	\$0.014919	\$41,960		\$41,960	SGS-JP3 STORAGE INVENTORY
TF-2 TRANSPORTATION CAPACITY	7,705	\$14.965000	\$115,309		\$115,309	TF-2 TRANSPORTATION CAPACITY
TF-2 TRANSPORTATION COMMODITY	2,812,420	\$0.003000	\$8,437	\$8,437		TF-2 TRANSPORTATION COMMODITY
SGS-TBD1 DEMAND	0	\$0.000000	\$0		\$0	SGS-TBD1 DEMAND
SGS-TBD1 CAPACITY	0	\$0.000000	\$0		\$0	SGS-TBD1 CAPACITY
SGS-TBD1 STORAGE COMMODITY	0	\$0.000000	\$0	\$0		SGS-TBD1 STORAGE COMMODITY
SGS-TBD1 STORAGE INVENTORY	0	\$0.000000	\$0		\$0	SGS-TBD1 STORAGE INVENTORY
TF-2 TRANSPORTATION CAPACITY	0	\$0.000000	\$0		\$0	TF-2 TRANSPORTATION CAPACITY
TF-2 TRANSPORTATION COMMODITY	0	\$0.000000	\$0	\$0		TF-2 TRANSPORTATION COMMODITY
SGS-TBD2 DEMAND	0	\$0.000000	\$0		\$0	SGS-TBD2 DEMAND
SGS-TBD2 CAPACITY	0	\$0.000000	\$0		\$0	SGS-TBD2 CAPACITY
SGS-TBD2 STORAGE COMMODITY	0	\$0.000000	\$0	\$0		SGS-TBD2 STORAGE COMMODITY
SGS-TBD2 INVENTORY	0	\$0.000000	\$0		\$0	SGS-TBD2 INVENTORY
TF-2 TRANSPORTATION CAPACITY	0	\$0.000000	\$0		\$0	TF-2 TRANSPORTATION CAPACITY
TF-2 TRANSPORTATION COMMODITY	0	\$0.000000	\$0	\$0		TF-2 TRANSPORTATION COMMODITY
Core Mitigation (Net Capacity Release and Storage Revenues)			(\$6,585,561)		(\$6,557,501)	Core Mitigation (Net Capacity Release and Storage Revenues)
			\$0		\$0	
DAILY BALANCING NON-CORE CREDIT	650,332,175	(\$0.00020)	(\$130,066)		(\$130,066)	DAILY BALANCING NON-CORE CREDIT
WA COMMODITY VOLUMES FOR CORE RESOURCES	235,278,859		\$103,341,238	\$64,314,815	\$39,064,138	WA COMMODITY VOLUMES FOR CORE RESOURCES
LAST SALES/TRANSPORT VOLUMES Demand				235,278,859	235,278,859	
LAST PROPOSED AVERAGE RATE				\$0.27336	\$0.16603	

UNITS	CURRENT RATE	AMOUNT	CURRENT COST OF GAS		EMBEDDED DIFFERENCE	COMMODITY UNITS
			COMMODITY	DEMAND		
216,350	\$12.16307	\$2,631,478		\$2,631,478	\$333,443	
182,315	\$1.35000	\$246,125		\$246,125	(\$2,182)	
277,326	\$0.00000	\$0	\$0			
220,641,742	\$0.41684	\$ 91,972,725	\$91,972,725		\$ 33,676,345	220,641,742
113,686	\$7.91845	\$900,220		\$900,220	\$133	
0	\$5.46365	\$0		\$0		
0	\$4.21604	\$0		\$0		
0	\$5.46365	\$0		\$0		
18,231	\$5.09037	\$92,805		\$92,805		
2,676,898	\$0.03439	\$92,067	\$92,067		(\$724,364)	
1,801,917	\$14.24705	\$25,671,988		\$25,671,988	(\$302,846)	
364,650	\$14.24705	\$5,195,185		\$5,195,185	(\$67,742)	
440,609	\$14.24705	\$6,277,374		\$6,277,374	(\$79,911)	
50,000	\$14.24705	\$712,352		\$712,352	(\$9,289)	
235,225,417	\$0.00096	\$226,287	\$226,287		(\$502,123)	
686,294	\$0.94426	\$648,037		\$648,037	\$795	
5,995,046	\$0.12082	\$724,291		\$724,291	(\$719)	
5,995,046	\$0.35295	\$2,115,935	\$2,115,935		\$373,786	5,995,046
5,995,046	\$0.021212	\$127,168		\$127,168	\$22,465	
5,995,046	\$0.09086	\$544,680		\$544,680	(\$541)	
5,995,046	\$0.00339	\$20,299		\$20,299	(\$20)	
16,425	\$14.24705	\$234,005		\$234,005	(\$12,036)	
5,995,046	\$0.00083	\$4,988	\$4,988		(\$13,015)	
147,484	\$0.57013	\$84,085		\$84,085	\$103	
5,471,326	\$0.02081	\$113,831		\$113,831	(\$113)	
5,471,326	\$0.19733	\$1,079,677	\$1,079,677		(\$359,432)	5,471,326
5,471,326	\$0.011860	\$64,889		\$64,889	(\$21,602)	
14,990	\$14.24705	\$213,562		\$213,562	(\$10,985)	
5,471,326	\$0.00083	\$4,552	\$4,552		(\$11,878)	
263,537	\$1.48044	\$390,151		\$390,151	\$479	
3,168,629	\$0.12702	\$402,479		\$402,479	(\$399)	
3,168,629	\$0.20798	\$659,006	\$659,006		\$131,410	3,168,629
3,168,629	\$0.012499	\$39,606		\$39,606	\$7,898	
8,681	\$0.00000	\$0		\$0	\$0	
3,168,629	\$0.00083	\$2,636	\$2,636		(\$6,879)	
84,130	\$0.57013	\$47,965		\$47,965	\$59	
2,812,420	\$0.02081	\$58,512		\$58,512	\$0	
2,812,420	\$0.21849	\$614,485	\$614,485		(\$83,683)	2,812,420
2,812,420	\$0.013131	\$36,931		\$36,931	(\$5,029)	
7,705	\$14.24705	\$109,777		\$109,777	(\$5,532)	
2,812,420	\$0.00083	\$2,340	\$2,340		(\$6,097)	
0	\$0.00000	\$0		\$0	\$0	
0	\$0.00000	\$0		\$0	\$0	
0	\$0.00000	\$0	\$0		\$0	
0	\$0.00000	\$0		\$0	\$0	
0	\$0.00000	\$0	\$0		\$0	
0	\$0.00000	\$0		\$0	\$0	
0	\$0.00000	\$0	\$0		\$0	
0	\$0.00000	\$0		\$0	\$0	
0	\$0.00000	\$0	\$0		\$0	
0	\$0.00000	\$0		\$0	\$0	
0	\$0.00000	\$0	\$0		\$0	
		(\$4,228,208)		(\$4,228,208)	\$2,357,353	
738,352,650	(\$0.00040)	(\$295,341)		(\$295,341)	(\$165,275)	
238,089,163		\$137,838,943	\$96,774,697	\$41,064,245	\$34,512,574	238,089,163
SALES/TRANSPORT VOLUMES			238,089,163	238,089,163		
PROPOSED AVERAGE RATE			\$0.40646	\$0.17247	\$0.57893	
CURRENT AVERAGE RATE IN RATES			\$0.24240	\$0.17285	\$0.41525	
GROSS RATE CHANGE			\$0.16406	(\$0.00038)	\$0.16368	
REVENUE ADJUSTMENT FACTOR			1.04431	1.04431	1.04431	38,970,434
TOTAL PROPOSED ADJUSTMENT			\$0.17133	(\$0.00040)	\$0.17093	
ANNUAL GAS COST CHANGE DETERMINATION		\$	34,909,765			
			40.363%	-0.220%	28.273%	

CASCADE NATURAL GAS CORPORATION

EXHIBIT A

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CASCADE NATURAL GAS CORPORATION
2018 PGA Gas Demand Cost Allocation

	Current	Proposed
Demand Costs	\$41,154,091	\$ 41,064,245
Commodity Costs	57,713,318	96,774,697

Rate Schedule	503	504	505/511	570	Total
Current Demand Rates	0.17499	0.17236	0.15930	0.14628	
% change (same for each sch)	-0.21245%	-0.21245%	-0.21245%	-0.21245%	
Proposed Demand Increment	\$ 0.17462	\$ 0.17199	\$ 0.15896	\$ 0.14597	
Proposed Demand Costs Collected	\$22,126,005	\$ 16,656,564	\$1,958,732	\$ 322,945	\$41,064,245
Proposed Change in Demand	(0.00037)	(0.00037)	(0.00034)	(0.00031)	
Revenue Adjustment Factor	1.04431	1.04431	1.04431	1.04431	
Proposed Rate Adjustment	\$ (0.00039)	\$ (0.00038)	\$ (0.00035)	\$ (0.00032)	
Proposed Volumes	126,710,735	96,843,965	12,322,045	2,212,418	238,089,163

Cascade Natural Gas Corporation
PGA AMOUNT OF CHANGE BY RATE SCHEDULE
Based Upon the Twelve Months Ended 10/31/18
State of Washington

Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm Gas Cost Change (g)	Amount of Change (h)
CORE MARKET RATE SCHEDULES							
1	Residential	503	187,503	120,708,051	116,056,076	0.17094	20,633,773.66
2	Commercial	504	26,129	85,987,075	74,749,328	0.17095	14,699,447.00
3	Industrial Firm	505	469	12,170,369	8,684,282	0.17098	2,080,883.54
4	Large Volume	511	87	14,185,301	9,308,397	0.17098	2,425,395.61
5	Industrial Interruptible	570	9	2,174,622	1,265,692	0.17101	371,880.96
6	Subtotal Core		214,197	235,225,417	210,063,775		40,211,381
NONCORE MARKET RATE SCHEDULES							
7	Distribution	663	189	464,677,003	17,938,459	\$ -	
8	Special Contracts	9xx	11	256,575,918	5,620,239	\$ -	
9	Subtotal Non-core		200	721,252,921	23,558,698	\$ -	
10	CORE & NON-CORE		214,397	956,478,338	233,622,473	\$ -	40,211,381

Cascade Natural Gas Corporation
PGA PROPOSED TYPICAL MONTHLY BILL BY CLASS
State of Washington

Line No.	Description (a)	Typical Monthly Therm Use (b)	Avg Bill @ 11/1/18 Rates (c)	Present Filing Changes (d)	Proposed Typical Bill (e)	Percent Change (f)
1	Residential (503)	54	\$51.58	\$9.23	\$60.81	17.90%
2	Commercial (504)	274	\$238.40	\$46.84	\$285.24	19.65%
3	Industrial (505)	N/A*	\$0.71356	\$0.17098	\$0.88454	23.96%
4	Industrial Lg Vol (511)	N/A*	\$0.65620	\$0.17098	\$0.82718	26.06%
5	Interruptible (570)	N/A*	\$0.58203	\$0.17101	\$0.75304	29.38%

* The large variation among customers in the Industrial and Interruptible customer classes renders average consumption numbers meaningless, therefore only per therm figures have been listed.

Cascade Natural Gas Corporation
PGA DERIVATION OF PROPOSED RATE ADJUSTMENT
State of Washington

Line No.	Revised Description	503 Residential Customers	504 Commercial Customers	505/511 Firm Indust Customers	570 Interruptible Customers
1	WACOG Effective November 1, 2016	\$0.49569	\$0.49304	\$0.47993	\$0.46687
	WACOG Adjustment Effective November 1, 2018	(\$0.05980)	(\$0.05990)	(\$0.06043)	(\$0.06097)
	<u>Proposed Incremental Change</u>				
2	Residential	\$0.17094			
3	Commercial		\$0.17095		
4	Industrial Firm			\$0.17098	
5	Interruptible - CORE				\$0.17101
6	NON-CORE Customers				
7	Total Proposed Rate	\$0.60683	\$0.60409	\$0.59048	\$0.57691
	Schedule 595 - WACOG	0.11114	0.11105	0.11055	0.11004

Confidential per WAC 480-07-160

UM1286 Portfolio Guidelines as outlined in OPUC Order 14-238

NOTICE OF PROPOSED RATE INCREASE

Cascade Natural Gas Corporation proposes a 17.21 percent increase in natural gas rates.

On November 30, 2018, Cascade Natural Gas Corporation (Cascade) filed the following request with the Washington Utilities and Transportation Commission (WUTC) proposing an overall average 17.21 percent increase for all customer groups with natural gas service, effective January 1, 2019:

- **Purchased Gas Adjustment (PGA):** Cascade requested an increase to rates to recover the cost of natural gas. Gas costs are a straight pass through of costs. Cascade does not earn a profit on the cost of gas. For gas costs alone, the average residential customer using 54 therms per month will see a bill increase of \$9.23 per month or 17.90 percent.

The WUTC will review this filing and has the authority to set final rates that may vary from Cascade's requests, either higher or lower, depending on the results of its investigation.

If the WUTC approves this proposal, the total increase for a residential customer using 54 therms per month will be 17.90 percent or \$9.23 more per month, increasing the total average monthly Cascade bill from \$51.58 to \$60.81.

The combined proposed rate changes for residential, commercial, and industrial customers are:

Type of Service	Current Rate	Proposed Rate	Percent Change
Residential, Schedule 503	\$0.71708	\$0.88802	17.90%
Commercial, Schedule 504	\$0.66808	\$0.83903	19.65%
Industrial Firm, Schedule 505	\$0.63672	\$0.80770	23.96%
Com-Ind Dual Service, Schedule 511	\$0.54675	\$0.71773	26.06%
Industrial Interruptible, Schedule 570	\$0.52903	\$0.70004	29.38%

For additional information on the proposed rate increase, conservation tips, energy efficiency programs, energy assistance programs and bill payment plans, visit the Cascade Natural Gas website at www.cngc.com; call 1-888-522-1130; or write to c/o Cascade Regulatory Department, 8113 W Grandridge Blvd, Kennewick WA 99336-7166.

You can contact the WUTC to submit questions or to be notified of the scheduled open meeting, at which time the proposal will be considered by the commission:

- On the WUTC website at www.utc.wa.gov, and click on Submit a Comment
- By email to comments@utc.wa.gov
- By phone at 1-888-333-9882
- In writing: WUTC
P.O. BOX 47250
Olympia, WA 98504-7250

Please include your name and mailing address, reference the name of company (Cascade Natural Gas Corporation) and Advice No. CNG/W18-11-01.

The WUTC is committed to providing reasonable accommodations to participants with disabilities: Contact WUTC at 360-664-1132, 306-664-1243 or email humanresources@utc.wa.gov.

