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CNG/W20-09-01

September 15, 2020

Mr. Mark L. Johnson
 Executive Director and Secretary
 Washington Utilities & Transportation Commission
 P.O. Box 47250
 Olympia, WA 98504-7250

Re: Cascade Natural Gas PGA and TTA Annual Filing

Dear Mr. Johnson:

Cascade Natural Gas Corporation (“Cascade or “Company”) hereby encloses for filing the following proposed tariff sheets containing a requested effective date of November 1, 2020:

**Second Revision Sheet No. 590, Canceling First Revision Sheet No. 590
 Forty-First Revision Sheet No. 595, Canceling Fortieth Revision Sheet No. 595**

The Purchased Gas Adjustment (PGA) portion of this application details the commodity and demand units and costs of Cascade’s core market gas supply portfolio including company purchased supplies, pipeline transportation and peaking resources. The cost of gas, which includes pipeline, reservation and storage costs, is slightly down from last year. The purpose of this filing is to pass on rate adjustments designed to reflect the cost of gas in the Company’s current gas supply portfolio.

The proposed tariff will result in an estimated annual revenue decrease of approximately \$902,918 or a decrease in annual revenue of .34 percent. The average residential customer using 56 therms per month will see a decrease of \$0.21.

Service	Sch. No.	Commodity Change per therm	Demand Change per therm	Total Rate Change	WACOG Proposed Rate Per Therm	Percent Change
Residential	503	\$0.00549	(\$0.00916)	(\$0.00367)	\$0.43466	(0.36%)
Commercial	504	\$0.00549	(\$0.00903)	(\$0.00354)	\$0.43204	(0.39%)
Industrial	505	\$0.00549	(\$0.00834)	(\$0.00285)	\$0.41912	(0.43%)
Industrial Lg Vol	511	\$0.00549	(\$0.00834)	(\$0.00285)	\$0.41912	(0.42%)
Interruptible	570	\$0.00549	(\$0.00765)	(\$0.00216)	\$0.40624	(0.35%)

The second part of this filing is the Temporary Technical Adjustments (TTA) portion. These adjustments pass on changes in the amounts affecting customer rates as a result of deferral account amortizations and charges to the prospective purchased gas costs. Temporary Gas Cost Amortization Schedule No. 590 combines prior period rate adjustments and new rate adjustments designed to amortize current outstanding deferral account balances (including accrued interest) as well as the prospective changes to expected gas costs, the PGA component.

The rates contained in the attached Schedule 590 will debit the remaining deferral balance of \$37,208,318 to extend the amortization period to two-years. The annual revenue change reflected in this filing is an increase of \$3,632,528 to customers, which reflects an increase in annual of revenue 1.38 percent. The average residential customer using 56 therms per month will see an increase of \$0.78. Below is a table summarizing the proposed changes reflected in the deferral amortization portion of the filing:

<u>Service</u>	<u>Sch. No.</u>	<u>Rate Change</u>	<u>Proposed Rate Per Therm</u>	<u>Percent Change</u>
Residential	503	\$0.01401	\$0.07316	1.37%
Commercial	504	\$0.01401	\$0.07316	1.56%
Industrial	505	\$0.01401	\$0.07316	2.11%
Industrial Lg Vol	511	\$0.01401	\$0.07316	2.08%
Interruptible	570	\$0.01401	\$0.07316	2.26%

The impact of the PGA and TTA changes combined is a revenue increase of \$2,729,610 or an overall 1.04 percent increase. The impact to an average residential customer using 56 therms per month will be \$0.58 or a 1.01 percent increase.

In addition to the supporting materials submitted as part of this combined filing, the Company will separately submit all workpapers in electronic format.

The Company therefore requests that the documents contained in the spreadsheet marked confidential that are identified with the cover page as “Confidential per WAC 480-07-160” be treated as confidential under the provisions of WAC 480-07-160(8), as they each contain sensitive commercial information. It would be unduly burdensome to mark as required in 480-07-160(4-7).

In accordance with WAC 480-90-198, the Company declares that notice to customers was made in accordance with WAC 480-90-195. Cascade issued bill inserts to customers during August 2020 explaining the PGA process and Cascade will publish on its webpage the anticipated rate decrease. Also, at the beginning of October 2020, Cascade will issue another bill insert to customers stating what the increased rates will be. Both copies of the 2020 bill insert have been included with this filing. The proposed change will affect all of Cascade’s Washington

customers. Cascade serves approximately 193,657 residential, 26,658 commercial and 480 industrial customers in the state of Washington.

As directed by the WUTC in the March 13, 2017 Policy and Interpretive Statement in Docket UG-132019, included as an attachment to this filing is the Company's 2020-21 Hedging Plan. The information contained in the plan is confidential pursuant to WAC 480-07-160(2)(c) as the plan contains valuable commercial information.

If you have any questions, please direct them to me at (509) 734-4593.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Attachments

PGA

NEW, CNGC Advice W20-09-01 PGA Trf Sheet 590, 09-15-20.pdf
NEW, CNGC Advice W20-09-01 PGA Redlined Trf Sheet 590, 09-15-2020.pdf
NEW, CNGC Advice W20-09-01 PGA Trf Sheet 595, 09-15-2020.pdf
NEW, CNGC Advice W20-09-01 PGA Redlined Trf Sheet 595, 09-15-2020.pdf
NEW, CNGC Advice W20-09-01 PGA Bill Insert, 09-15-2020.pdf
NEW, CNGC Advice W20-09-01 PGA Exhibit A, 09-15-2020.pdf
NEW, CNGC Advice W20-09-01 PGA WP, 09-15-2020.xlsx
NEW, CNGC Advice W20-09-01 PGA Gas Cost WP, 09-15-2020(R).pdf
NEW, CNGC Advice W20-09-01 PGA Gas Cost WP, 09-15-2020(C).xlsx

Hedge Plan

NEW-CNGC-PRJCT-TEAM-MTG-MINUTES-MAY2020-9-15-2020.pdf
NEW-CNGC-VAR-TO-LIFE-9-15-2020(C).xlsx
NEW-CNGC-VAR-TO-LIFE-9-15-2020(R).pdf
NEW-CNGC-2020-ANNUAL-HEAD-PLAN-9-15-2020(C).pdf
NEW-CNGC-2020-ANNUAL-HEAD-PLAN-9-15-2020(R).pdf
NEW-CNGC-2020-HEDGE-PLAN-PROCESS-FLOW-CHARTS-9-15-2020.pdf
NEW-CNGC-2020-HEP-PRESENTATION-9-15-2020(C).pdf
NEW-CNGC-2020-HEP-PRESENTATION-9-15-2020(R).pdf
NEW-CNGC-BOOK-MODEL-9-15-2020(C).xlsx
NEW-CNGC-BOOK-MODEL-9-15-2020(R).pdf

NEW-CNGC-COMPLIANCE-MATRIX-9-15-2020.xlsx
NEW-CNGC-GELBER-ASSOCIATES-2019-FORECAST-9-15-2020(R).pdf
NEW-CNGC-GELBER-ASSOCIATES-2020-FORECAST-9-15-2020(C).pdf
NEW-CNGC-GSOC-MINUTES-9-15-2020(C).pdf
NEW-CNGC-GSOC-MINUTES-9-15-2020(R).pdf
NEW-CNGC-HEDGE-SCHDL-CHART-9-15-2020.xlsx
NEW-CNGC-MARK-TO-MARKET-CALC06022020-9-15-2020(C).xlsx
NEW-CNGC-MARK-TO-MARKET-CALC06022020-9-15-2020(R).pdf
NEW-CNGC-MONTHLY-GUIDANCE-JUNE-9-15-2020(C).pdf
NEW-CNGC-MONTHLY-GUIDANCE-JUNE-9-15-2020(R).pdf
NEW-CNGC-RETROSPECTIVE-REPORT-WORKBOOK-9-15-2020(C).xlsx
NEW-CNGC-RETROSPECTIVE-REPORT-WORKBOOK-9-15-2020(R).pdf

EXHIBIT A

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

Annual Purchased Gas Cost and
Temporary Technical Adjustments

CNGC WUTC Advice No. W20-09-01

September 15, 2020

Cascade Natural Gas Corporation
 WASHINGTON 19/20 PURCHASED GAS COST TRACKING APPLICATION
DEVELOPMENT OF EMBEDDED SUPPLY & PIPELINE TRANSPORTATION RATES

CNGC Advice W20-09-01
 PGA Exhibit A
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Shaded means requires manual entry from Prior Year Washington PGA Gas Cost Workbook

	UNITS	11/1/2019		CURRENT COST OF GAS	
		RATE	AMOUNT	COMMODITY	DEMAND
CANADIAN UPSTREAM RESV COSTS	235,536	\$13.969265	\$3,290,265		\$3,290,265
DOMESTIC UPSTREAM NON-DIRECT RESV COSTS	17,871	\$13.575000	\$242,600		\$242,600
SUPPLY DEMAND CHARGES	277,819	\$3.037876	\$843,979	\$843,979	
COMPANY CONTRACT SUPPLY COMMODITY	230,205,353	\$0.231274	\$53,240,522	\$53,240,522	
GTN T-1 Agmt 00179	113,724	\$7.132756	\$811,164		\$811,164
GTN T-1 (Malin) Agmt 02812	0	\$4.921751	\$0		\$0
GTN T-3 (Expansion) Agmt 00152	0	\$3.797747	\$0		\$0
GTN 2003 Expansion Agmt 08844	0	\$4.921751	\$0		\$0
GTN South to North Agmt 12094	17,871	\$4.585105	\$81,941		\$81,941
GTN COMMODITY	16,882,201	\$0.003095	\$52,257	\$52,257	
NWP TF-1 100002 (principle transport--All Rec/All Del contract)	1,806,845	\$14.247045	\$25,742,203		\$25,742,203
NWP TF-1 Direct to Washington /1	364,650	\$14.247045	\$5,195,185		\$5,195,185
NWP TF-1 Split to specific OR and WA points	439,663	\$14.247045	\$6,263,901		\$6,263,901
NWP TF-1 Weyerhaeuser	50,000	\$14.247045	\$712,352		\$712,352
TF-1 COMMODITY	248,181,125	\$0.000962	\$238,750	\$238,750	
LS-1 DEMAND	688,171	\$0.946842	\$651,590		\$651,590
LS-1 CAPACITY	5,833,051	\$0.121146	\$706,651		\$706,651
LS-1 COMMODITY	5,833,051	\$0.314146	\$1,832,428	\$1,832,428	
LS-INVENTORY	5,833,051	\$0.018880	\$110,129		\$110,129
LS-1 LIQUEFACTION	5,833,051	\$0.090855	\$529,962		\$529,962
LS-1 VAPORIZATION	5,833,051	\$0.003386	\$19,751		\$19,751
TF-2 TRANSPORTATION CAPACITY	15,937	\$14.286078	\$227,681		\$227,681
TF-2 TRANSPORTATION COMMODITY	5,833,051	\$0.000832	\$4,853	\$4,853	
SGS-1 DEMAND	147,887	\$0.571692	\$84,546		\$84,546
SGS-1 CAPACITY	5,323,482	\$0.020862	\$111,058		\$111,058
SGS-1 COMMODITY	5,323,482	\$0.342794	\$1,824,858	\$1,824,858	
SGS-1 INVENTORY	5,323,482	\$0.020602	\$109,674		\$109,674
TF-2 TRANSPORTATION CAPACITY	14,545	\$14.286078	\$207,791		\$207,791
TF-2 TRANSPORTATION COMMODITY	5,323,482	\$0.000832	\$4,429	\$4,429	
SGS-JPEXP DEMAND	264,258	\$1.484496	\$392,290		\$392,290
SGS-JPEXP CAPACITY	3,083,008	\$0.127368	\$392,677		\$392,677
SGS-JPEXP STORAGE COMMODITY	3,083,008	\$0.582354	\$1,795,402	\$1,795,402	
SGS-JPEXP INVENTORY	3,083,008	\$0.034999	\$107,904		\$107,904
TF-2 TRANSPORTATION CAPACITY	8,424	\$0.000000	\$0		\$0
TF-2 TRANSPORTATION COMMODITY	3,083,008	\$0.000832	\$2,565	\$2,565	
SGS-JP3 and JP4 DEMAND	95,770	\$0.571692	\$54,751		\$54,751
SGS-JP3 and JP4 CAPACITY	2,812,420	\$0.020862	\$58,673		\$58,673
SGS-JP3 and JP4 STORAGE COMMODITY	2,812,420	\$0.342942	\$964,497	\$964,497	
SGS-JP3 and JP4 STORAGE INVENTORY	2,812,420	\$0.020611	\$57,966		\$57,966
TF-2 TRANSPORTATION CAPACITY	7,684	\$14.286078	\$109,777		\$109,777
TF-2 TRANSPORTATION COMMODITY	2,812,420	\$0.000832	\$2,340	\$2,340	
SGS-MIST DEMAND	264,258	\$5.573400	\$1,472,814		\$1,472,814
SGS-MIST CAPACITY	5,285,156	\$0.067440	\$356,431		\$356,431
SGS-MIST STORAGE COMMODITY	5,285,156	\$0.206965	\$1,093,841	\$1,093,841	
SGS-MIST STORAGE INVENTORY	5,285,156	\$0.000000	\$0		\$0
TRANSPORTATION CAPACITY	14,440	\$5.573400	\$80,482		\$80,482
TRANSPORTATION COMMODITY	5,285,156	\$0.000184	\$974	\$974	
SGS-TBD2 DEMAND	0	\$0.000000	\$0		\$0
SGS-TBD2 CAPACITY	0	\$0.000000	\$0		\$0
SGS-TBD2 STORAGE COMMODITY	0	\$0.000000	\$0	\$0	
SGS-TBD2 INVENTORY	0	\$0.000000	\$0		\$0
TF-2 TRANSPORTATION CAPACITY	0	\$0.000000	\$0		\$0
TF-2 TRANSPORTATION COMMODITY	0	\$0.000000	\$0	\$0	
WINTER PEAKING RESERVATION (WWP)	0	\$0.00000	\$0		\$0
WINTER PEAKING COMMODITY	0	\$0.00000	\$0	\$0	
TF-2 TRANSPORTATION CAPACITY	0	\$0.00000	\$0		\$0
TF-2 TRANSPORTATION COMMODITY	0	\$0.00000	\$0	\$0	
Core Mitigation (Net Capacity Release and Storage Revenues)			(\$4,228,208)		(\$4,228,208)
DAILY BALANCING NON-CORE CREDIT	740,286,612	(\$0.00040)	(\$296,115)		(\$296,115)
WA COMMODITY VOLUMES FOR CORE RESOURCES	252,542,469		\$105,478,963	\$61,901,696	\$43,577,267
LAST SALES/TRANSPORT VOLUMES Demand				252,542,470	252,542,470
LAST PROPOSED AVERAGE RATE				\$0.24511	\$0.17255

Cascade Natural Gas Corporation
 WASHINGTON 20/21 PURCHASED GAS COST TRACKING APPLICATION
 DEVELOPMENT OF PROPOSED SUPPLY & PIPELINE TRANSPORTATION RATES

CNGC Advice W20-09-01
 PGA Exhibit A
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	UNITS	CURRENT RATE	AMOUNT	CURRENT COST OF GAS		EMBEDDED DIFFERENCE	COMMODITY UNITS
				COMMODITY	DEMAND		
CANADIAN UPSTREAM RESV COSTS	231,224	\$13.78555	\$3,187,549		\$3,187,549	(\$102,716)	
DOMESTIC UPSTREAM NON-DIRECT RESV COSTS	17,541	\$13.50000	\$236,802		\$236,802	(\$5,799)	
SUPPLY DEMAND CHARGES	277,483	\$3.05748	\$848,399	\$848,399			
COMPANY CONTRACT SUPPLY COMMODITY	240,047,612	\$0.24912	\$59,799,739	\$59,799,739		\$ 6,559,217	240,047,612
GTN T-1 Agmt 00179	102,064	\$7.90770	\$807,093		\$807,093	(\$4,071)	
GTN T-1 (Malin) Agmt 18507	88,306	\$4.55587	\$402,311		\$402,311		
GTN T-3 (Expansion) Agmt 00152	0	\$3.51523	\$0		\$0		
GTN 2003 Expansion Agmt 08844	0	\$4.55587	\$0		\$0		
GTN South to North Agmt 12094	17,541	\$4.34939	\$76,292		\$76,292		
GTN COMMODITY	14,648,581	\$0.00286	\$41,913	\$41,913		(\$10,345)	
NWP TF-1 100002 (principle transport--All Rec/All Del contract)	1,793,700	\$14.20799	\$25,484,870		\$25,484,870	(\$257,333)	
NWP TF-1 Direct to Washington /1	292,160	\$14.20799	\$4,151,006		\$4,151,006	(\$1,044,179)	
NWP TF-1 Split to specific OR and WA points	440,044	\$14.20799	\$6,252,146		\$6,252,146	(\$11,755)	
NWP TF-1 Weyerhaeuser	50,000	\$14.20799	\$710,400		\$710,400	(\$1,953)	
TF-1 COMMODITY	259,281,100	\$0.00096	\$249,428	\$249,428		\$10,678	
LS-1 DEMAND	529,837	\$0.94170	\$498,947		\$498,947	(\$1,919)	
LS-1 CAPACITY	883,061	\$0.12045	\$106,365		\$106,365	(\$2,304)	
LS-1 COMMODITY	883,061	\$0.30507	\$269,397	\$269,397		\$2,287	883,061
LS-INVENTORY	883,061	\$0.018335	\$16,191		\$16,191	\$137	
LS-1 LIQUEFACTION	883,061	\$0.09086	\$80,231		\$80,231	\$1,325	
LS-1 VAPORIZATION	883,061	\$0.00339	\$2,990		\$2,990	\$49	
TF-2 TRANSPORTATION CAPACITY	2,419	\$14.20799	\$34,374		\$34,374	(\$57)	
TF-2 TRANSPORTATION COMMODITY	883,061	\$0.00083	\$735	\$735		\$12	
LS-2 DEMAND	160,055	\$0.94170	\$150,724		\$150,724		
LS-2 CAPACITY	4,964,569	\$0.12045	\$597,982		\$597,982		
LS-2 COMMODITY	4,964,569	\$0.31530	\$1,565,317	\$1,565,317			4,964,569
LS-INVENTORY	4,964,569	\$0.018949	\$94,076		\$94,076		
LS-2 LIQUEFACTION	4,964,569	\$0.09086	\$451,056		\$451,056		
LS-2 VAPORIZATION	4,964,569	\$0.00339	\$16,810		\$16,810		
TF-2 TRANSPORTATION CAPACITY	13,602	\$14.20799	\$193,251		\$193,251		
TF-2 TRANSPORTATION COMMODITY	4,964,569	\$0.00083	\$4,131	\$4,131			
SGS-1 DEMAND	148,257	\$0.56867	\$84,309		\$84,309	(\$237)	
SGS-1 CAPACITY	5,336,788	\$0.02081	\$111,032		\$111,032	(\$27)	
SGS-1 COMMODITY	5,336,788	\$0.17452	\$931,387	\$931,387		(\$893,471)	5,336,788
SGS-1 INVENTORY	5,336,788	\$0.010489	\$55,976		\$55,976	(\$53,698)	
TF-2 TRANSPORTATION CAPACITY	14,621	\$14.20799	\$207,740		\$207,740	(\$52)	
TF-2 TRANSPORTATION COMMODITY	5,336,788	\$0.00083	\$4,440	\$4,440		\$11	
SGS-JPEXP DEMAND	264,918	\$1.47643	\$391,132		\$391,132	(\$1,158)	
SGS-JPEXP CAPACITY	3,090,713	\$0.12666	\$391,454		\$391,454	(\$1,222)	
SGS-JPEXP STORAGE COMMODITY	3,090,713	\$0.17876	\$552,494	\$552,494		(\$1,242,908)	3,090,713
SGS-JPEXP INVENTORY	3,090,713	\$0.010743	\$33,205		\$33,205	(\$74,699)	
TF-1 TRANSPORTATION CAPACITY	8,468	\$14.20799	\$120,309		\$120,309	\$120,309	
TF-1 TRANSPORTATION COMMODITY	3,090,713	\$0.00083	\$2,571	\$2,571		\$6	
SGS-JP3 DEMAND	60,770	\$0.56867	\$34,558		\$34,558	(\$289)	
SGS-JP3 CAPACITY	1,575,911	\$0.02081	\$32,787		\$32,787	(\$7,003)	
SGS-JP3 STORAGE COMMODITY	1,575,911	\$0.17849	\$281,290	\$281,290		(\$506,578)	1,575,911
SGS-JP3 STORAGE INVENTORY	1,575,911	\$0.010727	\$16,906		\$16,906	(\$30,445)	
TF-2 TRANSPORTATION CAPACITY	4,318	\$14.20799	\$61,344		\$61,344	(\$13,103)	
TF-2 TRANSPORTATION COMMODITY	1,575,911	\$0.00083	\$1,311	\$1,311		(\$274)	
SGS-JP4 DEMAND	35,000	\$0.56867	\$19,903		\$19,903		
SGS-JP4 CAPACITY	907,628	\$0.02081	\$18,883		\$18,883		
SGS-JP4 STORAGE COMMODITY	907,628	\$0.19460	\$176,628	\$176,628			907,628
SGS-JP4 STORAGE INVENTORY	907,628	\$0.011696	\$10,615		\$10,615		
TF-2 TRANSPORTATION CAPACITY	2,487	\$14.20799	\$35,330		\$35,330		
TF-2 TRANSPORTATION COMMODITY	907,628	\$0.00083	\$755	\$755			
SGS-MIST DEMAND	264,918	\$5.57340	\$1,476,496		\$1,476,496	\$3,681	
SGS-MIST CAPACITY	5,298,366	\$0.06744	\$357,322		\$357,322	\$891	
SGS-MIST STORAGE COMMODITY	5,298,366	\$0.17583	\$931,603	\$931,603		(\$162,238)	5,298,366
SGS-MIST STORAGE INVENTORY	5,298,366	\$0.010567	\$55,989		\$55,989	\$55,989	
TRANSPORTATION CAPACITY	14,516	\$14.20799	\$206,244		\$206,244	\$125,763	
TRANSPORTATION COMMODITY	5,298,366	\$0.00083	\$4,408	\$4,408		\$3,434	
SGS-TBD2 DEMAND	0	\$0.00000	\$0		\$0	\$0	
SGS-TBD2 CAPACITY	0	\$0.00000	\$0		\$0	\$0	
SGS-TBD2 STORAGE COMMODITY	0	\$0.00000	\$0	\$0		\$0	
SGS-TBD2 INVENTORY	0	\$0.00000	\$0		\$0	\$0	
TF-2 TRANSPORTATION CAPACITY	0	\$0.00000	\$0		\$0	\$0	
TF-2 TRANSPORTATION COMMODITY	0	\$0.00000	\$0	\$0		\$0	
WINTER PEAKING RESERVATION (WWP)	0	\$0.00000	\$0		\$0	\$0	
WINTER PEAKING COMMODITY	0	\$0.00000	\$0	\$0		\$0	
TF-2 TRANSPORTATION CAPACITY	0	\$0.00000	\$0		\$0	\$0	
TF-2 TRANSPORTATION COMMODITY	0	\$0.00000	\$0	\$0		\$0	
Core Mitigation (Net Capacity Release and Storage Revenues)			(\$4,306,519)		(\$4,306,519)	(\$78,311)	
DAILY BALANCING NON-CORE CREDIT	759,946,232	(\$0.00040)	(\$303,978)		(\$303,978)	(\$7,864)	
WA COMMODITY VOLUMES FOR CORE RESOURCES	262,104,646		\$108,328,448	\$65,665,948	\$42,662,500	\$2,367,784	262,104,646
SALES/TRANSPORT VOLUMES				262,104,646	262,104,646		
PROPOSED AVERAGE RATE				\$0.25053	\$0.16277	\$0.41330	
CURRENT AVERAGE RATE IN RATES				\$0.24511	\$0.17255	\$0.41766	
GROSS RATE CHANGE				\$0.00542	(\$0.00978)	(\$0.00436)	
REVENUE ADJUSTMENT FACTOR			UG-170929	\$1.04431			
REVENUE ADJUSTMENT FACTOR			UG-190210	1.04362	1.04362	1.04362	(1,142,776)
TOTAL PROPOSED ADJUSTMENT				\$0.00549	(\$0.01021)	(\$0.00455)	

CASCADE NATURAL GAS CORPORATION

EXHIBIT A

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CASCADE NATURAL GAS CORPORATION
2020 PGA Gas Demand Cost Allocation

	Current	Proposed
Demand Costs	\$43,577,267	\$ 42,662,500
Commodity Costs	61,901,696	65,665,948

Rate Schedule	503	504	505/511	570	Total
Current Demand Rates	0.17463	0.17199	0.15896	0.14597	
Revenue Adjustment Factor	\$ 1.04431	\$ 1.04431	\$ 1.04431	\$ 1.04431	
% change (same for each sch)	-4.96273%	-4.96273%	-4.96273%	-4.96273%	
Proposed Demand Increment	\$ 0.16596	\$ 0.16345	\$ 0.15107	\$ 0.13873	
Proposed Demand Costs Collected	\$21,908,214	\$ 14,877,231	\$5,574,110	\$ 302,944	\$42,662,500
Proposed Change in Demand	(0.00867)	(0.00854)	(0.00789)	(0.00724)	
Revenue Adjustment Factor	1.04362	1.04362	1.04362	1.04362	
Proposed Rate Adjustment	\$ (0.00916)	\$ (0.00903)	\$ (0.00834)	\$ (0.00765)	
Proposed Volumes	132,006,149	91,017,510	36,897,228	2,183,759	262,104,646

Cascade Natural Gas Corporation
PGA AMOUNT OF CHANGE BY RATE SCHEDULE
Based Upon the Twelve Months Ended 7/31/20
State of Washington

Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm Gas Cost Change (g)	Amount of Change (h)
CORE MARKET RATE SCHEDULES							
1	Residential	503	193,657	127,118,966	129,784,520	(0.00367)	(466,870.53)
2	Commercial	504	26,658	88,299,944	79,262,368	(0.00354)	(312,501.00)
3	Industrial Firm	505	480	14,482,050	9,601,453	(0.00285)	(41,313.02)
4	Large Volume	511	98	27,088,723	18,277,286	(0.00285)	(77,276.15)
5	Industrial Interruptible	570	8	2,291,417	1,421,635	(0.00216)	(4,957.49)
6	Subtotal Core		220,901	259,281,100	238,347,262		(902,918)
NONCORE MARKET RATE SCHEDULES							
7	Distribution	663	188	629,818,145	20,168,203	\$ -	
8	Special Contracts	9xx	7	216,766,399	4,441,400	\$ -	
9	Subtotal Non-core		195	846,584,544	24,609,603	\$ -	
10	CORE & NON-CORE		221,096	1,105,865,644	262,956,865	\$ -	(902,918)

Cascade Natural Gas Corporation
PGA PROPOSED TYPICAL MONTHLY BILL BY CLASS
State of Washington

Line No.	Description (a)	Typical Monthly Therm Use (b)	Avg Bill @ 11/1/19 Rates (c)	Present Filing Changes (d)	Proposed Typical Bill (e)	Percent Change (f)
1	Residential (503)	56	\$55.85	(\$0.21)	\$55.64	-0.37%
2	Commercial (504)	290	\$247.78	(\$1.03)	\$246.75	-0.41%
3	Industrial (505)	N/A	\$0.66299	(\$0.00285)	\$0.66014	-0.43%
4	Industrial Lg Vol (511)	N/A	\$0.67472	(\$0.00285)	\$0.67187	-0.42%
5	Interruptible (570)	N/A	\$0.62042	(\$0.00216)	\$0.61825	-0.35%

* The large variation among customers in the Industrial and Interruptible customer classes renders average consumption numbers meaningless, therefore only per therm figures have been listed.

Cascade Natural Gas Corporation
PGA DERIVATION OF PROPOSED RATE ADJUSTMENT
State of Washington

Line No.	Revised Description	503 Residential Customers	504 Commercial Customers	505/511 Firm Indust Customers	570 Interruptible Customers
1	WACOG Effective November 1, 2019	\$0.43833	\$0.43558	\$0.42197	\$0.40840
	<u>Proposed Incremental Change</u>				
2	Residential	(\$0.00367)			
3	Commercial		(\$0.00354)		
4	Industrial Firm			(\$0.00285)	
5	Interruptible - CORE				(\$0.00216)
6	NON-CORE Customers				
7	Total Proposed Rate	\$0.43466	\$0.43204	\$0.41912	\$0.40624
	Schedule 595 - WACOG	(0.00367)	(0.00354)	(0.00285)	(0.00216)

Cascade Natural Gas Corporation
TTA CALCULATION OF PER THERM RATES TO AMORTIZE DEFERRED ACCOUNTS
State of Washington

Line No.	Consolidated Account (a)	Account Balance 7/31/2020 (b)	Interest Assignments & Amortization through 10/31/2020 (c)	Revenue Sensitive costs (d)	Interest Accruals Through Am. (e)	Amount (f)	PROPOSED TECH. ADJUSTMENTS			Proposed Period of Am. (j)	Item (k)
							CORE		NONCORE		
						503/504 (g)	All Other Core (h)	R/S 663 Commodity (i)			
1	Core Gas Cost	\$ 37,208,318	\$ (1,838,638)	\$ 1,613,193	\$ 1,105,594	\$ 38,088,466					
2					Divide by	520,653,708	\$ 0.07316	\$ 0.07316		1 Year	Core Gas Deferrals Core
3											
4											
5											
6											
9	TOTAL	\$ 37,208,318	\$ (1,838,638)	\$ 1,613,193	\$ 1,105,594	\$ 38,088,466	\$ 0.07316	\$ 0.07316	\$ -		

Cascade Natural Gas Corporation
TTA DERIVATION OF PROPOSED RATE LEVEL WITHIN
RATE ADDITION SCHEDULE NO. 590
State of Washington

Description (a)	Rate Schedul e (b)	Reverse Prior Temporary Rate Adj. (c)	Gas Cost Related Temporary Rate Adj. (d)	Incremental R/S 590 Rate Change (e)	Posted R/S 590 Tariff Rate (f)
CORE MARKET RATE SCHEDULES					
Residential	503	\$ (0.05915)	\$0.07316	\$ 0.01401	\$ 0.07316
Commercial	504	\$ (0.05915)	\$0.07316	\$ 0.01401	\$ 0.07316
Com-Ind Dual Service	511	\$ (0.05915)	\$0.07316	\$ 0.01401	\$ 0.07316
Industrial Firm	505	\$ (0.05915)	\$0.07316	\$ 0.01401	\$ 0.07316
Industrial Interr.	570	\$ (0.05915)	\$0.07316	\$ 0.01401	\$ 0.07316
TTA Proposed Typical Monthly Bill by Class					
Distribution	663	\$ -	\$ -	\$ -	\$ -
Transportation	685/686	\$ -	\$ -	\$ -	\$ -
Special Contract	9xx	\$ -	\$ -	\$ -	\$ -

(c) from 2018 TTA Exhibit A , Page 7 of 11

(d) from TTA Exhibit A, Page 7 of 11

Cascade Natural Gas Corporation
TTA AMOUNT OF CHANGE BY RATE SCHEDULE
BASED UPON THE TWELVE MONTHS ENDED 7/31/2020
State of Washington

Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm TTA Change (f)	Amount of Change (g)	Percentage Change (h)
CORE MARKET RATE SCHEDULES								
1	Residential	503	193,657	127,118,966	129,784,520	\$ 0.01401	\$ 1,780,937	1.37%
2	Commercial	504	26,658	88,299,944	79,262,368	\$ 0.01401	\$ 1,237,082	1.56%
3	Industrial Firm	505	480	14,482,050	9,601,453	\$ 0.01401	\$ 202,894	2.11%
4	Large Volume	511	98	27,088,723	18,277,286	\$ 0.01401	\$ 379,513	2.08%
5	Industrial Interruptible	570	8	2,291,417	1,421,635	\$ 0.01401	\$ 32,103	2.26%
6	TTA Proposed Typical Monthly Bill by C		220,901	259,281,100	238,347,262		\$ 3,632,528	
NONCORE MARKET RATE SCHEDULES								
7	Pipeline Transportation	685/686		-	-	\$ -	\$ -	
8	Distribution	663	188	629,818,145	20,168,203	\$ -	\$ -	0.00%
9	Special Contracts	9xx	7	216,766,399	4,441,400			
10	Subtotal Non-core		195	846,584,544	24,609,603		\$ -	
11	CORE & NON-CORE		221,096	1,105,865,644	262,956,865		\$ 3,632,528	1.38%

Cascade Natural Gas Corporation
TTA TYPICAL MONTHLY THERM USAGE AND COST BY CLASS
FOR TWELVE MONTHS ENDED 7/31/2020
State of Washington

Line No.	Description (a)	Therm Sales (b)	Revenue at 11/01/2019 Rates (c)	Per Therm Rate Change (d)	Amount of Change (e)	Percent Change (f)
1	Residential (503)	127,118,966	129,784,520	\$ 0.01401	1,780,937	1.37%
2	Commercial (504)	88,299,944	79,262,368	\$ 0.01401	1,237,082	1.56%
3	Industrial (505)	14,482,050	9,601,453	\$ 0.01401	202,894	2.11%
4	Industrial Lg Vol (511)	27,088,723	18,277,286	\$ 0.01401	379,513	2.08%
5	Interruptible (570)	2,291,417	1,421,635	\$ 0.01401	32,103	2.26%
6	Noncore Dist (663)	629,818,145	20,168,203	\$ -	0	0.00%

Cascade Natural Gas Corporation
TTA PROPOSED TYPICAL MONTHLY BILL BY CLASS
FOR TWELVE MONTHS ENDED 7/31/2020
State of Washington

CNGC Advice W20-09-01
TTA Exhibit A
Page 11 of 11

Line No.	Description (a)	Typical Monthly Therm Use (b)	Avg Bill @ 11/01/2019 Rates (c)	Present Filing Changes (d)	Proposed Typical Bill (e)	Percent Change (f)
1	Residential (503)	56	\$ 55.85	\$ 0.78	\$ 56.63	1.40%
2	Commercial (504)	290	\$ 247.78	\$ 4.06	\$ 251.84	1.64%
3	Industrial (505)	N/A*	\$ 0.66299	\$ 0.01401	\$ 0.67700	2.11%
4	Industrial Lg Vol (511)	N/A*	\$ 0.67472	\$ 0.01401	\$ 0.68873	2.08%
5	Interruptible (570)	N/A*	\$ 0.62042	\$ 0.01401	\$ 0.63443	2.26%
6	Noncore Dist (663)	N/A*	\$ 0.03202	\$ -	\$ 0.03202	0.00%

**The large variation among customers in the Industrial, Interruptible, and Noncore customer classes renders average consumption numbers meaningless, therefore only per-therm figures have been listed*

CASCADE NATURAL GAS CORPORATION

Second Revision Sheet No. 590

Canceling

First Revision Sheet No. 590

WN U-3

**SCHEDULE 590
TEMPORARY GAS COST AMORTIZATION**

PURPOSE:

Amortize increased gas costs resulting from an explosion on the Enbridge pipeline that occurred on October 9, 2018 and the subsequent rebuild and recovery period.

APPLICABLE:

This rate adjustment schedule is applicable to Schedules 503, 504, 505, 511, and 570.

RATES:

This Temporary Gas Cost Amortization will be in effect for a thirty-six-month period from April 1, 2019, thru March 31, 2022. Any remaining balance at March 31, 2022, will be transferred to the annual commodity deferral account.

Rate Schedules	Per Therm Charge
503, 504, 505, 511, 570	.07615

This Temporary Gas Cost Amortization will be in effect for a twenty-four-month period from November 1, 2020, thru October 31, 2022. Any remaining balance at October 31, 2022, will be transferred to the annual commodity deferral account. (T)
(T)

Rate Schedules	Per Therm Charge
503, 504, 505, 511, 570	.07316

Both of these Temporary Gas Cost Amortization rates shown above will be combined and will apply on a per therm basis for each rate schedule as listed in the table below: (I)

Rate Schedules	Per Therm Charge
503, 504, 505, 511, 570	.14931

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes. (I)

GENERAL TERMS:

Service under this adjustment schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W20-09-01
Issued September 15, 2020

Effective for Service on and after
November 1, 2020

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Michael Parvinen

Director, Regulatory Affairs

**SCHEDULE NO. 595
TEMPORARY TECHNICAL ADJUSTMENT**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be decreased by \$0.00 per therm and \$0.00 per therm or an appropriate multiple thereof respectively.

Each of the charges, except Demand and Customer Service Charges, of the following Schedule Nos. are to be decreased as follows: 503 by \$0.00 per therm, 504 by \$0.00 per therm and or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570 are to be increased by \$0.00 per therm or an appropriate multiple thereof.

The commodity rates charged under Schedule Nos. 685 and 686 are to be decreased by \$0.0000 per therm or an appropriate multiple thereof.

The delivery charge under Schedule No. 663 is to be decreased by (\$0.00000).

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

WEIGHTED AVERAGE COST OF GAS (WACOG):

Each of the charges, except Demand and Customer Service Charges, are to be decreased by: (T)

Schedule Nos.	Commodity Change per therm	Demand Change per therm	Total Rate Change	
503	\$0.00549	(\$0.00916)	(\$0.00367)	(R)
504	\$0.00549	(\$0.00903)	(\$0.00354)	
505, 511	\$0.00549	(\$0.00834)	(\$0.00285)	
570	\$0.00549	(\$0.00765)	(\$0.00216)	(R)

(D)

CNG/W20-09-01
Issued September 15, 2020

Effective for Service on and after
November 1, 2020

Issued by CASCADE NATURAL GAS CORPORATION

By:  Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

~~First~~Second Revision Sheet No. 590

Canceling

WN U-3

~~Substitute Original~~First Revision Sheet No. 590

SCHEDULE 590
TEMPORARY GAS COST AMORTIZATION

PURPOSE:

Amortize increased gas costs resulting from an explosion on the Enbridge pipeline that occurred on October 9, 2018 and the subsequent rebuild and recovery period.

APPLICABLE:

This rate adjustment schedule is applicable to Schedules 503, 504, 505, 511, and 570.

RATES:

This Temporary Gas Cost Amortization will be in effect for a thirty-six-month period from April 1, 2019, thru March 31, 2022. Any remaining balance at March 31, 2022, will be transferred to the annual commodity deferral account.

Rate Schedules	Per Therm Charge
503, 504, 505, 511, 570	.07615

(+)

This Temporary Gas Cost Amortization will be in effect for a ~~thirty-six~~twenty-four-month period from November 1, ~~2019~~2020, thru October 31, 2022. Any remaining balance at ~~November~~October 31, 2022, will be transferred to the annual commodity deferral account.

(N)

(+)

Rate Schedules	Per Therm Charge
503, 504, 505, 511, 570	.0591 <u>507316</u>

(N)

Both of these Temporary Gas Cost Amortization rates shown above will be combined and will apply on a per therm basis for each rate schedule as listed in the table below:

(+)

Rate Schedules	Per Therm Charge
503, 504, 505, 511, 570	.1353 <u>014931</u>

(I)(N)

(+)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

GENERAL TERMS:

Service under this adjustment schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W~~1920~~-09-01

Effective for Service on and after

Issued September ~~13~~5, 20~~19~~20

November 1, 20~~19~~20

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

~~Fortieth-Forty-first~~ Revision Sheet No. 595

Canceling

WN U-3

~~Substitute Thirty-Ninth-Fortieth~~ Revision Sheet No. 595

**SCHEDULE NO. 595
TEMPORARY TECHNICAL ADJUSTMENT**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be decreased by \$0.00 per therm and \$0.00 per therm or an appropriate multiple thereof respectively.

Each of the charges, except Demand and Customer Service Charges, of the following Schedule Nos. are to be decreased as follows: 503 by \$0.00 per therm, 504 by \$0.00 per therm and or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570 are to be increased by \$0.00 per therm or an appropriate multiple thereof.

The commodity rates charged under Schedule Nos. 685 and 686 are to be decreased by \$0.0000 per therm or an appropriate multiple thereof.

The delivery charge under Schedule No. 663 is to be decreased by (\$0.00000).

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

WEIGHTED AVERAGE COST OF GAS (WACOG):

Each of the charges, except Demand and Customer Service Charges, are to be decreased by:

(T)

Schedule Nos.	Commodity Change per therm	Demand Change per therm	Total Rate Change
503	\$0.00 549	(\$0.00 916)	(\$0.00 00367)
504	\$0.00 549	(\$0.00 903)	(\$0.00 00354)
505, 511	\$0.00 549	(\$0.00 834)	(\$0.00 00285)
570	\$0.00 549	(\$0.00 765)	(\$0.00 00216)

(KR)

(KR)

(K) Prior rates zeroed and merged with WACOG rates on Schedules 503, 504, 505, 511, and 570.

(N)(D)

CNG/W20-039-021

Effective for Service on and after

Issued ~~March 18~~September 15, 2020

~~April 20~~November 1, 2020

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael Parvinen

Director, Regulatory Affairs

What is a PGA?

In the natural gas industry, PGA means Purchased Gas Adjustment. Simply stated, a PGA is designed to reflect the actual costs of gas supplies in customers' bills. A PGA filing does not affect the company's profits.

Each year, Cascade Natural Gas Corporation makes the best possible projection of the cost of gas supplies for the coming year. Any differences between the gas costs included in the company's overall rates and the actual cost of supplies are calculated and passed back to customers in the next PGA filing.

If actual gas costs are lower than originally projected, customers will see lower rates. If gas costs are higher, rates will go up.

Based on projected gas costs, Cascade Natural Gas is anticipating an increase to rates for Washington customers and anticipating a slight increase or decrease for Oregon customers in its PGA filing. Cascade Natural Gas encourages you to use energy wisely and continue your conservation efforts. For valuable energy efficiency information, visit www.cngc.com/energy-efficiency.



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888-522-1130
www.cngc.com



NOTICE OF PROPOSED RATE CHANGES

Cascade Natural Gas Corporation proposes an overall average 0.56 percent decrease in natural gas rates.

In September 2020, Cascade Natural Gas Corporation (Cascade) will file the following requests with the Washington Utilities and Transportation Commission (WUTC) proposing an overall average 0.56 percent decrease for all customer groups with natural gas service. The changes are proposed to become effective November 1, 2020:

- **Cost Recovery Mechanism for Pipeline Replacement (CRM):** Cascade asked for an overall average increase to rates of 0.39 percent to recover costs incurred for the replacement of aging natural gas pipes from November 1, 2019, through October 31, 2020. The CRM helps Cascade continue to provide customers with safe and reliable gas service. The typical residential customer using 56 therms per month will see a bill increase of \$0.22 cents more per month or 0.40 percent for the CRM costs alone.
- **Purchased Gas Adjustment (PGA):** Cascade requested an increase to rates to recover the cost of natural gas. Gas costs are a straight pass through of costs, where Cascade does not earn a profit on these costs. For gas costs alone, the average residential customer using 56 therms per month will see a bill increase of \$0.58 more per month or 1.01 percent.
- **Decoupling Mechanism Adjustment:** Cascade requested to charge customers the difference between authorized revenue and actual billed revenue consistent with natural gas tariff Rule 21, Decoupling Mechanism. For the decoupling mechanism adjustment, the average residential customer using 56 therms per month will see a bill decrease of \$1.29 more per month or 2.31 percent less.
- **Conservation:** Cascade's collection of actual conservation costs from the previous twelve-month period will reflect an ever so slight decrease, which will essentially keep conservation rates flat for the typical residential customer using 56 therms per month.

The following two items are related to the Tax Cut and Jobs Acts (TCJA) that reduced the federal income tax rate effective January 1, 2018.

- **Unprotected Excess Deferred Income Tax:** the average residential customer using 56 therms per month will see a bill decrease of \$0.04 cents more per month or 0.08 percent.
- **Protected-Plus Excess Deferred Income Tax:** the average residential customer using 56 therms per month will see a bill increase of \$0.05 cents less per month or 0.09 percent.

The WUTC will review each of these filings and has the authority to set final rates that may vary from Cascade's requests, either higher or lower, depending on the results of its investigation.

If the WUTC approves all proposals, the total decrease for a typical residential customer using 56 therms per month will be 0.85 percent or \$0.48 less per month, bringing the total average monthly Cascade bill to \$56.24 from \$56.72.

The combined proposed rate changes for residential, commercial, and industrial customers are:

Type of Service	Current Rate**	Current Avg Bill *	Proposed Rate**	Proposed Avg Bill *	Dollar Change in Bill	Percent Change in Bill
Residential, Schedule 503	\$0.92030	\$56.72	\$0.91171	\$56.24	(\$0.48)	(0.85%)
Commercial, Schedule 504	\$0.85625	\$261.00	\$0.84440	\$257.57	(\$3.43)	(1.32%)
Industrial Firm, Schedule 505	\$0.77768	\$1,762.15	\$0.78238	\$1,772.83	\$10.68	0.61%
Com-Ind Dual Service, Schedule 511	\$0.72342	\$10,400.59	\$0.73593	\$10,580.18	\$179.59	1.73%
Industrial Interruptible, Schedule 570	\$0.67876	\$16,665.43	\$0.68482	\$16,812.77	\$147.34	0.88%
Transportation Service, Schedule 663	\$0.05961	\$10,793.73	\$0.05994	\$10,890.61	\$96.88	0.90%

* The average bill includes the monthly basic charge which has not changed with this filing.

** Due to tiered rate structures based on individual customer consumption, Rate Schedules 505, 511, 570, and 663 reflect average rates.

For additional information on the proposed rate changes, conservation tips, energy efficiency programs, energy assistance programs, and bill payment plans, visit Cascade Natural Gas's website at www.cngc.com; call 1-888-522-1130; or write to c/o Cascade Regulatory Department, 8113 W Grandridge Blvd, Kennewick WA 99336-7166.

You can contact the WUTC to submit questions or to be notified of the scheduled open meeting, at which time the proposal will be considered by the commission:

- On the WUTC website at www.utc.wa.gov, and click on Submit a Comment
- By email to: comments@utc.wa.gov
- By phone at: 1-888-333-9882
- In writing: WUTC
P.O. BOX 47250
Olympia, WA 98504-7250

Please include your name and mailing address, reference the name of company (Cascade Natural Gas Corporation) and Advice Nos. CNG/W20-05-02, CNG/W20-09-01, CNG/W20-09-02, CNG/ W20-09-03, and CNG/W20-09-04.

The WUTC is committed to providing reasonable accommodations to participants with disabilities: Contact WUTC at 360-664-1132, 306-664-1243 or email humanresources@utc.wa.gov.

