

**SCHEDULE 900  
BIOMETHANE RECEIPT SERVICES**

**PURPOSE**

This schedule establishes terms and conditions whereby qualifying producers of Biomethane (Producer) may request either a newly constructed interconnection to the Company’s distribution system or increased capacity at an existing interconnection point, and associated extension of distribution system and related facilities (Project Facilities) for the purpose of injecting and/or transporting qualifying Producer-supplied Biomethane on the Company’s distribution system. Service under this schedule does not pertain to the receipt of Company-produced Biomethane or to situations where the Company will purchase or own the environmental attributes associated with the Biomethane.

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**DEFINITIONS**

For the purpose of this schedule, the following definitions apply:

**Biogas** means a gas mixture of methane, carbon dioxide and other non-hydrocarbon gases and trace compounds that is produced through an anaerobic digestion process.

**Biomethane** means the physical purified Biogas meeting all of Cascade’s gas quality specifications, excluding the Environmental Benefits associated with such gas.

**Environmental Attributes** are the environmental characteristics of energy generated from renewable resources which can be decoupled from the renewable energy and sold separately through fungible instruments such as renewable thermal credits (RTCs).

**APPLICABILITY**

Service under this schedule is available on a case-by-case basis at the Company’s discretion if the Company has determined that the requested injection of biomethane will not jeopardize or interfere with normal operation of the Company’s distribution system, its provision of gas service to its customers, and its ability to comply with all legal and regulatory requirements which includes prioritizing biomethane projects that have the greatest benefit to existing customers. Biomethane Producer must also meet all of the following conditions:

- 1) The Producer has requested that the Company transport biomethane on its distribution system;
- 2) The biomethane Producer must meet the credit screening criteria as established for nonresidential customers in Rule 4, Customer Deposits and Other Security;
- 3) The biomethane must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) landfill waste; or d) food and beverage waste; or e) other cellulosic materials;

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**APPLICABILITY (continued)**

- 4) The Company has determined that Company’s distribution system has the capacity to accept the biomethane and/or the Project Facilities capable of enabling the acceptance of the biomethane can be designed, constructed, and operated in accordance with all applicable local, state, and federal requirements;
- 5) Prior to the Company’s building an interconnection, the Producer must demonstrate to the Company’s satisfaction that it has secured end user(s) either on the Company’s system or outside of the Company’s system who agrees to purchase or move off the system all the estimated biomethane production. If the end user is outside of the Company’s system, the Producer must demonstrate to the Company that it has secured the appropriate transmission rights to move the biomethane off the Company’s system. The Company reserves the right to terminate biomethane receipt services until the Producer has met this requirement; and
- 6) The Producer has agreed to provide a tangible benefit to the Company’s customers. Tangible benefits may be, but are not limited to, an agreement that the Company could separately purchase some of the Environmental Attributes or the Biomethane at a discounted price.

**MONTHLY CHARGES**

A Producer receiving service under this schedule shall receive the following monthly charges:

	Effective May 9, 2025	Effective March 1, 2026	
Basic Service Charge <sup>1</sup>	\$5,135 per month	\$5,135 per month	(T)(I)
Contract Demand <sup>2</sup>	\$0.40 per CD per day	\$0.45 per CD per day	(T)(T)
System Balancing Charge	\$0.00110 per therm	\$0.00110 per therm	(I)(I)
Odorant	\$0.00021 per therm	\$0.00021 per therm	(M)(I)(I)
Delivery Charge			(T)
i) First 100,00 therms	\$0.05150 per therm	\$0.05029 per therm	(T)
ii) Next 200,000 therms	\$0.02092 per therm	\$0.02043 per therm	(T)(R)(R)
iii) Next 200,000 therms	\$0.01403 per therm	\$0.01370 per therm	(T)(R)(R)
iv) Over 500,000 therms	\$0.00842 per therm	\$0.00822 per therm	(T)(R)(R)

1. **Basic Service Charge:** Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility. (T)
2. **Contract Demand (CD) Charge:** Contract Demand is the number of therms per day of distribution capacity the Producer reserves on the Company’s distribution system for delivery of the Producer-supplied biomethane. The Company will determine each Producer’s CD which will be stated in the service agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. The Producer may be forced to curtail injection of its biomethane than its CD rate if a curtailment per Rule 17, Order of Priority or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced. (T)

(continued)

(M) refers to language previously found on Sheet No. 900.3. (N)

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By:  Lori Blattner

Director, Regulatory Affairs

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**PREREQUISITES TO RNG RECEIPT SERVICES**

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Preceding the receipt of biomethane, service under this Schedule requires an interconnection capacity study and an engineering study, as needed.

**RECEIPT SERVICES PROVIDED**

The Company will provide a qualifying Producer with a Company-owned, operated, and maintained point of interconnection to enable receipt of qualifying biomethane into the Company’s distribution system.

**MINIMUM RNG QUALITY STANDARDS**

Service under this schedule requires continual compliance with the Company’s gas quality standards and reporting requirement.

**CURTAILMENT OF RNG RECEIPT SERVICES**

The Company may curtail receipt services without notice for reasons that may include but are not limited to Force Majeure, safety, failure for RNG to meet the minimum gas quality standards, insufficient capacity on Company’s distribution system, or inability of the Company’s distribution system to accept any or all of the biomethane produced and scheduled or unscheduled maintenance. The Company will not be liable for damages occasioned by partial or total curtailment of biomethane receipt service under this Schedule.

Also, any failure by the Producer to comply with the terms and condition of service may result in curtailment of services.

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(K) refers to content that was moved to Sheet No. 900.2

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**TERM OF SERVICE**

To terminate service under this schedule, either party must provide written notice stating the intent to terminate service effective no less than 60 days from the date the notice is received by the other party's designated representative. Upon termination of service, the Company may, at its sole option, remove or retire in place any or all Company-owned facilities.

**PROJECT FACILITIES**

The Company will provide the Producer an allowance toward the cost of an interconnection and the extension of the Company's distribution system and related infrastructure necessary to provide service under this schedule. The allowance will be the lesser of the total cost to connect the Producer for service under this schedule or seven times the net present value (NPV) of the margin the Company forecasts it will receive over a seven-year timeframe.

**GENERAL TERMS**

Service under this schedule is governed by the terms of this schedule, the rules contained in this Tariff, and other schedules that by their terms or by the terms of this schedule apply to service under this schedule, by all the rules and regulations prescribed by regulatory authorities, as amended from time to time.

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